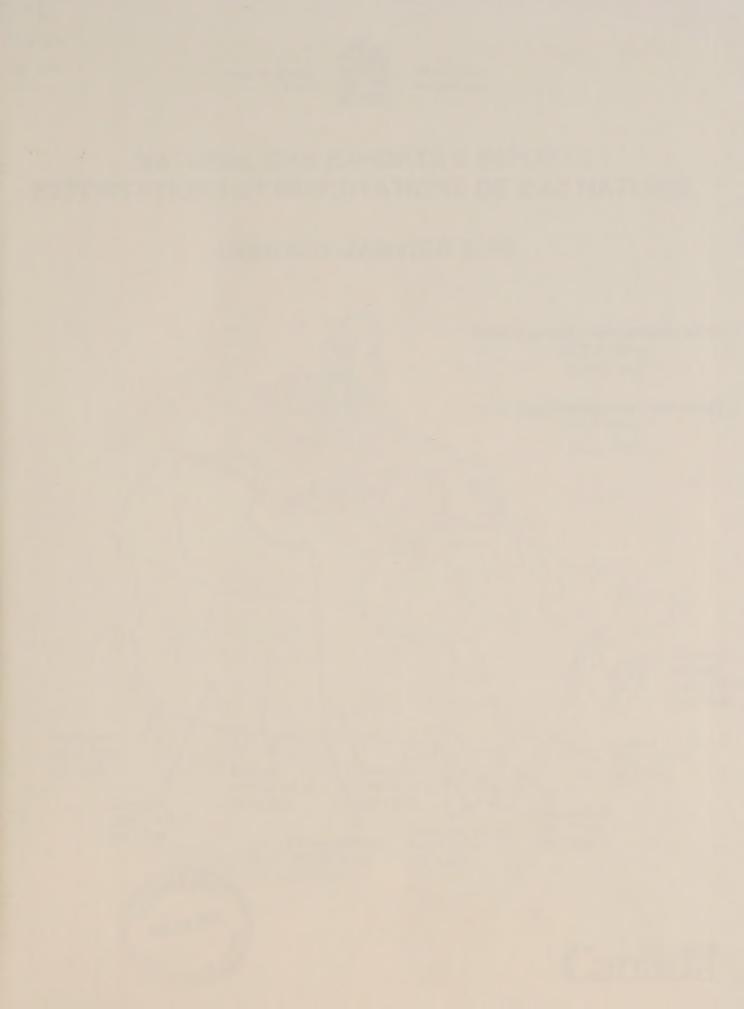


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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2006



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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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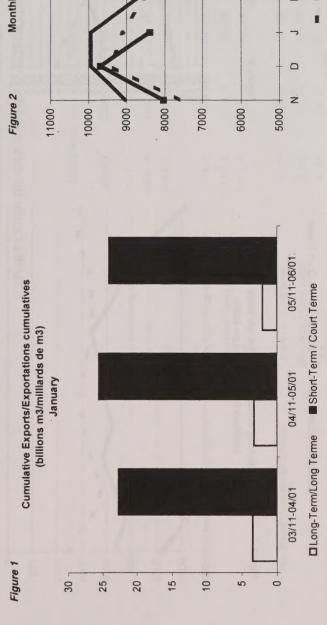
Conversion Factors / Facteurs de conversion

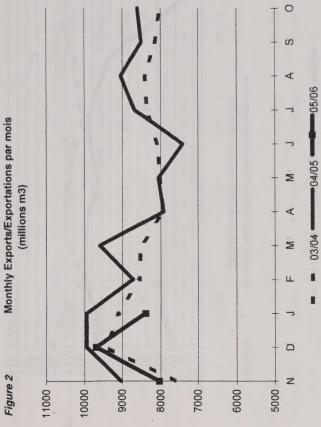
1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

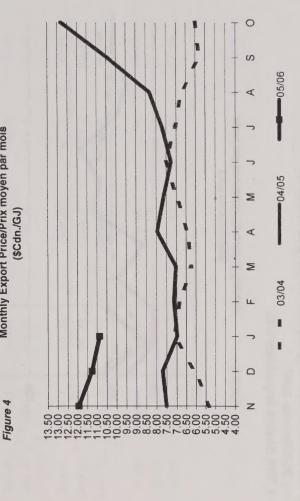
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

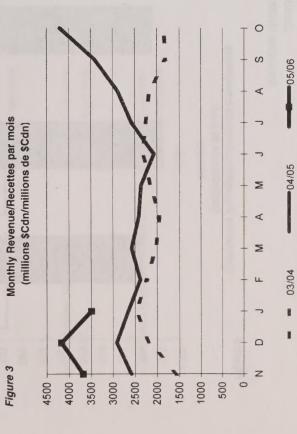
National Energy Board Commodities Business Unit Office national de l'énergie Direction des produits énergétiques ivatural das Exports Summary/Sommanie des exportations de gaz naturel SI Units & \$Cdn./Unité SI \$Cdn. January 2006/janvier 2006



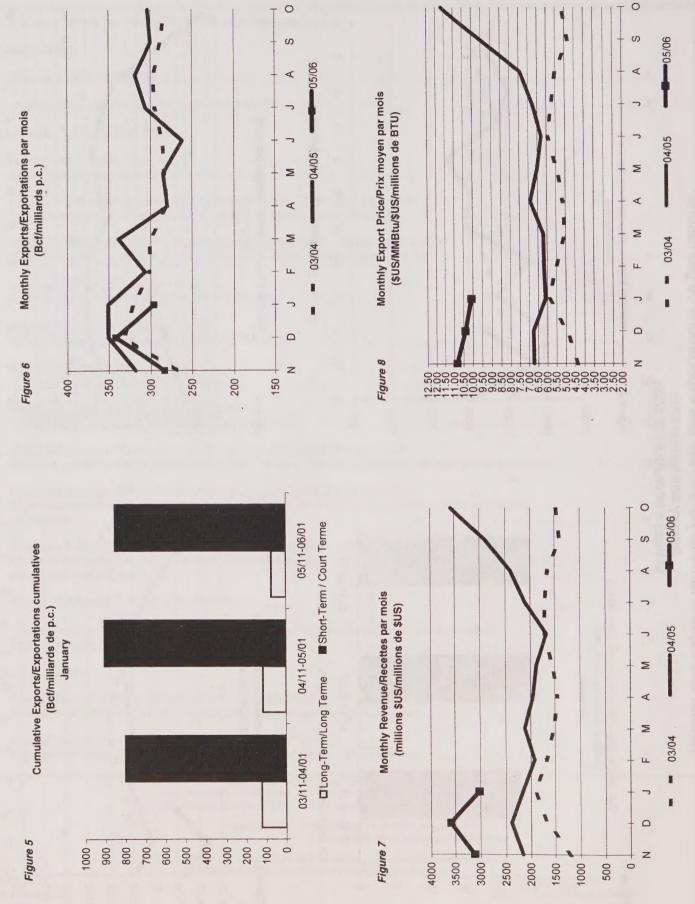




Monthly Export Price/Prix moyen par mois



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US January 2006/janvier 2006



NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)	ME IS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN 3J)			VOLUME (MILLIONS M3)	ME VS M3)		AVER/ PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	щ
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01		% CHANGE VARIATION EN %	200	2004-11	2005-11	% CHANGE VARIATION 2004-11 2005-11 EN % 2005-01 2006-01	2005-01	1	% CHANGE VARIATION EN %
TERM/TERME	0,00	2	45.0	603	0.47	30 6		32007	7 7 7 7	-37.1	673	10.20	8
LONG-IERM (FIRM)/LONG IERME (CARAINI)	1003.7	513.9	4.54		14.7	0.00					1 1	53 11	2.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5250.9	4919.7	-6.3	7.06	11.09	57.2		15083.1	15082.7	0.0	1.47	11.32	24.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3629.5	2902.2	-20.0	6.91	10.78	56.0		10533.7	9053.0	-14.1	7.50	11.63	55.1
TOTAL - TERM/TERME	9944.1	8397.8	-15.6	6.98	10.87	55.8		28916.5	26210.4	4.6-	7.39	11.45	54.9
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	1098.1	973.7	-11.3	6.69	10.96	63.8		3741.2	3437.7	-8.1	96.9	10.95	57.2
MIDWEST/MIDWEST	4252.8	3786.2	-11,0	6.81	10.62	55.9		12268.8.	1.1084.8	7.6-	7.47	11.61	55.4
MOUNTAIN/ROCHEUSES	21.0	28.7	36.7	6.21	9.15	47.3		68.5	91.7	33.8	6.75	10.26	52.0
NORTHEAST/NORD-EST	3308.8	2796.0	-15.5	7.45	11.21	50.5		9137.0	8722.7	4.5	7.68	11.64	51.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1263.3	813.1	-35.6	6.60	10.86	64.7		3700.9	2873.5	-22.4	6.88	10.93	58.8
TOTAL - REGION/RÉGION	9944.1	8397.8	-15.6	6.98	10.87	55.8		28916.5	26210.4	-9.4	7.39	11.45	54.9
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	1239.6	1056.6	-14.8	99'9	10.33	55.2		3288.9	3454.0	5.0	7.11	11.08	55.8
LDC/SDL	2036.0	1246.4	-38.8	7.07	12.41	75.4		5884.9	4229.4	-28.1	7.21	11.98	66.1
MARKETING CO./COMMERCIALISATEURS	6589.0	5978.2	-9.3	7.01	10.65	51.9		19456.0	18127.9	-6.8	7.49	11.40	52.2
PIPELINE/PIPELINES	79.5	116.6	46.6	6.94	10.90	57.1		286.7	399.0	39.2	7.57	11.54	52.4
TOTAL - CUSTOMER TYPE/CLIENT	9944.1	8397.8	-15.6	86.9	10.87	55.80		28916.5	26210.4	-9.4	7.39	11.45	54.9

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

	VOLUME (BCF)	WE.		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE DYEN (BTU)		VOLUME (BCF)	JME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)	
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01		% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2004-11 2005-11		% CHANGE VARIATION EN %
TERMTERME											1	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.5	20.3	-45.9	5.98	8.78	46.7	116.5	73.2	-37.1	5.94	9.38	58.0
SHORT-TERM (HRM)/COURT TERME (GARANTI)	185.4	173.7	-6.3	6.18	10.28	66.4	532.4	532.4	0.0	09.9	10.60	9.09
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	128.1	102.4	-20.0	6.05	66.6	65.2	371.8	319.6	-14.1	6.63	10.70	61.4
TOTAL - TERM/TERME	351.0	296.5	-15.6	6.11	10.08	0.59	1020.8	925.3	-9.4	6.54	10.54	61.2
							4					
KEGION/KEGION CALIFORNIA/CALIFORNIE	oc cc	34.4	.11	7.86	10.16	73.4	132 1	1214	- «	6.16	10.07	63.5
MIDWEST/MIDWEST	150.1	133.7	-11.0	5.96	9.85	65.1.	433.1	391.3	-9.7	6.60	10.68	61.7
MOUNTAIN/ROCHEUSES	0.7	1.0	36.7	5.44	8.49	55.9	2.4	3.2	33.8	5.99	9.42	57.3
NORTHEAST/NORD-EST	116.8	98.7	-15.5	6.52	10.39	59.3	322.5	307.9	4.5	6.79	10.71	57.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	28.7	-35.6	5.78	10.07	74.4	130.6	101.4	-22.4	60.9	10.06	65.3
TOTAL - REGION/RÉGION	351.0	296.5	-15.6	6.11	10.08	65.0	1020.8	925.3	-9.4	6.54	10.54	61.2
CUSTOMER TYPE/CLIENT	Ç	e e	9	0	t d	00 7	1701	5	Ç V	000	0	1 07
END-USER/UTILISATEURS ULTIMES	43.8	37.3	-14.8	5,83	75.6	64.28	116.1	121.9	2.0	67.0	10.19	1.70
LDC/SDL	71.9	44.0	-38.8	6.19	11.50	85.70	207.7	149.3	-28.1	6.37	11.02	72.9
MARKETING CO./COMMERCIALISATEURS	232.6	211.0	-9.3	6.14	9.88	88.09	8.989	639.9	-6.8	6.63	10.49	58.3
PIPELINE/PIPELINES	2.8	4.1	46.6	6.07	10.10	66.35	10.1	14.1	39.2	6.70	10.62	58.5
TOTAL - CUSTOMER TYPE/CLIENT	351.0	296.5	-15.6	6.11	10.08	65.0	1020.8	925.3	4.6-	6.54	10.54	61.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					59.0	29:0	-100.0	44.2	43.9			79.2			59.1	59.1	29.8	46.7	46.8	37.4	5.95	57.3	85.9	36.4	57.2
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11- V 2006-01					12.75	12.75	00:00	14.41	14.41			10.12			11.96	11.96	8.84	11.13	11.09	5.07	11.35	11.08	12.72	12.40	12.47
AVERAC PRIX N (\$CE	2004-11-					8.02	8.02	11.15	66.6	10.02			59.5			7.52	7.52	6.8	7.59	7.55	3.69	7.25	7.05	6.84	60.6	7.94
	%CHANGE VARIATION EN %	-12.6	-12.6	-5.0	-5.0	6.9-	6.9-	-100.0	-14.6	-16.4	0.0	0.0	-46.3	-30.5	-37.0	4.5	4.5	-70.4	-19.1	-21.5	-41.3	-18.4	-19.7	-55.2	58.5	0.2
ME NS M3)	2005-11-	73.7	73.7	25.7	25.7	746.8	746.8	0.0	62.1	62.1	0.1	0.1	122.9	228.1	351.0	4249.2	4249.2	9:95	3176.3	3232.9	69.3	1583.1	1652.4	583.1	1958.4	2541.5
VOLUME (MILLIONS M3)	2004-11-	84.3	84.3	27.0	27.0	802.5	802.5	1.5	72.7	74.2	0.0	0.0	229.1	328.1	557.1	4067.8	4067.8	191.5	3926.3	4117.8	118.2	1939.8	2058.0	1301.2	1235.5	2536.7
	%CHANGE VARIATION EN%					61.3	61.3	0.0	53.3	. 53.3			49.0			56.6	56.6	26.6	55.7	55.4	34.9	70.9	70.3	76.1	10.5	29.9
RICE (EN	2006-01					11.93	11.93	00.00	14.64	14.64			7 49			10.62	10.62	8.53	10.77	10.73	5.06	11.98	11.61	13.57	10.88	11.28
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-01					7.39	7.39	0.00	9.55	9.55			5.03			6.78	6.78	6.74	6.91	6.91	3.75	7.01	6.82	17.71	9.85	89'8
	%CHANGE VARIATION EN %	-11.3	-11.3	114.1	114.1	-45.6	45.6	0:0	-20.2	-20.2	0.0	0.0	-78.3	-64.2	0.69-	-2.8	-2.8	-70.5	-22.9	-24.8	-41.5	-34.5	-35.0	-71.9	94.3	3.8
VOLUME (MILLIONS M3)	2006-01	23.2	23.2	3.0	3.0	204.3	204.3	0.0	23.1	23.1	0.1	0.1	18.5	58.2	76.7	1486.9	1486.9	17.6	1078.9	1096.5	23.2	407.4	430.5	122.3	708.4	830.7
VO (MILL	2005-01	26.2	26.2	4.1	1.4	375.1	375.1	0.0	28.9	28.9	0.0	0.0	84.9	162.6	247.5	1529.4	1529.4	59.8	1399.1	1458.9	39.6	622.4	662.0	435.5	364.5	800.0
		SHORT-TERM/COURT TERME	ADEN	SHORT-TERM/COURT TERME	CARDSTON	SHORT-TERM/COURT TERME	CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	CORNWALL	SHORT-TERM/COURT TERME	COULTS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EAST HEREFORD	SHORT-TERM/COURT TERME	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	IROQUOIS
	EXPORT POINT/ POINT D'EXPORTATION	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA	TOTAL	CORNWALL		TOTAL	COUTTS	TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HUNTINGDON		TOTAL	IROQUOIS		TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	28.0 55.5 54.2	37.5 56.2 54.8	-11.9	37.2 40.2 40.8	60	26.2	
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-	6.77 10.75 10.50	10.04	5.55	11.92	3.57	11.01	
AVER.	Z005-01	5.29 6.91 6.81	7.31	6.30	7.82	3.5.£	8.72	
	%CHANGE VARIATION EN %	-24.5 -25.9 -25.8	0.0 -6.5	4.7	-26.2 31.8 19.2	101.9 -92.2 -5.8 -100.0	-26.0 0.9 -22.8 0.5	-35.7 -35.7
VOLUME (MILLIONS M3)	2005-11-	273.6 4173.4 4447.0	393.6 4751.6 5145.2	123.4 14.7 138.1	321.6 2063.9 2385.5	2.4 0.1 0.0	39.0 7.2 46.2 4.2 4.2	14.1
(MILLI)	2004-11-	362.4 5629.2 5991.6	393.6 5079.5 5473.0	6.0	435.9 1565.6 2001.6	2.1 2.6 4.6 3.4 4.6	52.7 7.1 59.8 4.2 4.2	21.9
	%CHANGE VARIATION EN%	13.6 60.9 58.9	47.0 64.9 63.6	-7.6	17.2 49.9 45.1	.25.8	. 22.2	
PRICE OYEN /GJ)	2006-01	5.34 10.67 10.38	9.35 10.88 10.77	5.45	9.33	3,52	12.55	
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-01	4.70 6.63 6.53	6.36 6.60 6.58	5.90	7.96	4.75	8.25	
	%CHANGE VARIATION EN %	-20.4 -26.0 -25.7	0.0 -10.2 -9.5	-7.3 28.9 -4.2	-18.1 4.0 0.2	513.5 0.0 583.4 0.0	-37.7 51.1 -20.4 -15.3	6.6-
VOLUME (MILLIONS M3)	2006-01	69.7 1196.5 1266.3	132.6 1646.9 1779.5	5.3	108.4 650.6 759.0	0.1 0.0	11.6 6.8 18.4 1.2	4.7
(MIII)	2005-01	87.6 1616.9 1704.5	132.6 1833.0 1965.7	45.3	132.3 625.4 757.7	0.0 0.0	18.6 4.5 23.1 1.4	5.2
	NT/ ORTATION	LONG-TERMALONG TERME SHORT-TERM/COURT TERME KINGSGATE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME MONCHY	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME NAPIERVILLE	LONG-TERMILONG TERME SHORT-TERMICOURT TERME NIAGARA FALLS	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME NORTH PORTAL SHORT-TERM/COURT TERME OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME PHILIPSBURG SHORT-TERM/COURT TERME REAGAN FIELD	SHORT-TERM/COURT TERME SIERRA
	EXPORT POINT/ POINT D'EXPORTATION	KINGSGATE TOTAL	MONCHY	NAPIERVILLE TOTAL	NIAGARA FALLS TOTAL	NORTH PORTAL TOTAL OJIBWAY (WINDSOR) TOTAL	PHILIPSBURG TOTAL REAGAN FIELD TOTAL	SIERRA TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	THE CONTRACTOR STATES	9 4 4 4											
		V (MILI	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN VGJ)		VOI VOI	VOLUME (MILLIONS M3)		AVERA PRIX (\$C)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
EXPORT POINT/ POINT D'EXPOR'	EXPORT POINT/ POINT D'EXPORTATION	2005-01	2006-01	%CHANGE VARIATION EN %	2005-01	2006-01	%CHANGE VARIATION EN%	2004-11-	2005-11-	%CHANGE VARIATION EN %	2004-11-	2005-11-	%CHANGE VARIATION EN %
TOTAL	TOTAL SPRAGUE	20.9	9.3	-55.3				51.8	28.9	-44.1			
ST CLAIR TOTAL	SHORT-TERM/COURT TERME TOTAL ST CLAIR	29.1	50.0	71.9		٠		54.6	137.4	151.8			
ST STEPHEN TOTAL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL ST STEPHEN	27.3 230.2 257.6	29.1 257.0 286.1	6.4	7.78 9.38 9.21	13.23	70.1 35.8 38.9	82.9 708.2 791.1	89.2 836.7 925.9	7.7 18.1 17.0	8.58	13.31	58.7 55.1 55.4
TOTAL		9944.1	8397.8	-15,6	6.98	10.87	55.7	28916.5	26210.4	4.6-	7.39	11.45	54.9

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

					•								
EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73683.0
CARDSTON	13785.3	8876.2	3008.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256698
CHIPPAWA	203170.0	339406.6	204250.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746826.8
CORNWALL	16916.1	22124.0	23054.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62094 3
COUTTS	0.0	0.0	145.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2
EAST HEREFORD	118533.6	155797.5	76678.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351009.3
ELMORE	1368589.1	1393677.1	1486884.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4249151.0
EMERSON	953218.4	1183202.7	1096512.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3232933.8
HUNTINGDON	529728.9	692123.8	430535.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0'0	1652387.9
IROQUOIS	800063.9	909886.1	830660.8.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2541510.8
KINGSGATE	1396658.6	1784102.4	1266265.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4447026.4
MONCHY	1410157.1	1955526.3	1779523.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	5145207.1
NAPIERVILLE	43731.0	46995.1	47343.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138070.0
NIAGARA FALLS	746033.0	880465.5	758957.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2385455.6
NORTH PORTAL	577.5	783.9	1114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2475.4
PHILIPSBURG	9143.9	18720.8	18354.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46219.5
REAGAN FIELD	1553.0	1454.6	1169.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4177.2
SIERRA	4886.9	4478.2	4711.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14076.6
SPRAGUE	8526.1	11097.2	9315.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28938.4
STCLAIR	60767.7	26586.3	50004.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1373586
ST STEPHEN	366331.9	273549.3	286062.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	925943.3
TOTAL	8079249.0	9733316.1	8397794.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26210359.9

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01 TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS

TABLE 4

	% CHANGE VARIATION EN %	-3.5	0.0	-0.1	10.5	-6.2	-14.2	40.8	210.9	-5.4	2.0	24.3	-17.4	4.6	-49.1	-47.7	-41.3	-15.6
			0.0									,			9192.4		·	
	2005-01	41295.2		22050.1	15052.2	18569.4	14050.6	15023.3	2849.4	8858.8	8060.7	9904.4	6833.1	6220.7	916	9330.3	163745.9	351036.5
	2006-01	39858.6	28820.1	22028.9	16637.3	17422.8	12058.6	9.9688	8858.6	8383.4	8220.9	7502.1	5643.1	6507.1	4678.2	4875.7	96058.1	296450.2
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	-3.7	0.0	20.6	3.3	8.9-	9.0-	-43.6	165.6	62.2 .	-1.0	-20.7	5.6	16.3	-30.2	-32.4	-33.7	-9.4
Million Cubic Feet Millions de pieds c	2004-11 2005-01	122436.8	0.0	50832.9	53194.4	54805.8	34494.6	50062.6	9197.2	14874.2.	24088.4	29030.0	19631.4	17290.9	27701.1	28298.7	484842.2	1020781.1
	2005-11	117845.4	81468.8	61280.5	54965.5	51087.9	34288.1	28233.7	24431.7	24127.8	23846.8	23032.7	20723.1	20116.6	19328.3	19142.9	321331.1	925250.9
	% CHANGE VARIATION EN %	-3.5	0.0	-0.1	10.5	-6.2	-14.2	-40.8	210.9	-5.4	2.0	-24.3	-17.4	4.6	-49.1	-47.7	-41.3	-15.6
	2005-01	1169.8	0.0	624.6	426.4	526.0	398.0	425.6	80.7	251.0	228.3	280.6	193.6	176.2	260.4	264.3	4638.6	9944.1
lbés	2006-01	1129.1	816.4	624.0	471.3	493.5	341.6	252.0	250.9	237.5	232.9	212.5	159.9	184.3	132.5	138.1	2721.1	8397.8
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	-3.7	0.0	20.6	3.3	-6.8	-0.6	-43.6	165.6	62.2	-1.0	-20.7	5.6	16.3	-30.2	-32.4	-33.7	-9.4
Millio	2004-11	3468.4	0.0	1440.0	1506.9	1552.5	977.2	1418.2	260.5	421.4	682.4	822.4	556.1	489.8	784.7	801.6	13734.5	28916.5
	2005-11	3338.3	2307.8	1735.9	1557.1	1447.2	971.3	799.8	692.1	683.5	675.5	652.5	587.0	569.9	547.5	542.3	9102.6	26210.4
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORAL ENERGY	CARGILL, INC.	PACIFIC GAS & EL	CONOCOPHILLIPS	ENCANA CORPOR	CONSTELLATION	PACIFICORP ENER	HUSKY	PROGAS	PUGET SOUND	SETC	TCGS	TENASKA MARKE	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01 TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS

Table 5

	Million C	Million Cubic Metres Millions de mètres cubés	ę	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ice (\$CDN (\$CAN/G	//GJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pri Prix Moyen	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU)
EXPORTER EXPORTATEUR	0511 0601	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %
LONG TERM ******************* TCGS	382.6	784.7	-51.2	10.40	5.85	7.77	13506.0	27701.1	-51.2	89.6	5.22	85.5
ENCANA CORPOR	503.6	592.1	-14.9	10.17	6.82	49.1	<i>T.TTT.</i> 1	20902.0	-14.9	9.44	6.10	54.8
PROGAS	340.0	502.6	-32.3	11.53	7.20	60.2	12003.0	17740.7	-32.3	10.72	6.42	67.0
CARGILL GAS MK	106.0	285.2	-62.8	10.84	8.63	25.6	3743.3	10069.2	-62.8	10.07	7.70	30.7
DTE ENERGY TRA	107.0	158.0	-32.3	9.67	5.91	63.5	3778.6	5577.5	-32.3	8.95	5.27	69.7
SHELL CANADA	123.4	115.5	6.9	5.55	5.85	-5.1	4356.2	4076.1	6.9	5:16	5:22.	-1.3
ATCOR	44.1	97.2	-54.7	13.39	6.19	116.4	1555.9	3431.5	-54.7	12.48	5.51	126.4
IMPERIAL/BOSTO	89.2	82.9	7.7	14.07	8.87	58.7	3150.1	2925.1	7.7	13.06	7.92	64.8
AMOCO/CON ED	0.0	7.67	-100.0	0.00	8.98	-100.0	0.0	2813.6	-100.0	0.00	8.01	-100.0
HUSKY	24.6	74.0	-66.7	4.79	5.41	-11.5	868.5	2611.7	-66.7	4.45	4.83	-8.0
BROOKLYN NAVY	67.2	67.2	-0.1	15.08	9.19	64.1	2370.8	2373.2	-0.1	14.00	8.21	70.5
ENCO GAS	55.9	55.9	0.0	5.03	4.64	4.8	1974.0	1974.0	0.0	4.67	4.14	12.8
ANDROSCOGGIN	0.0	55.2	-100.0	0.00	3.98	-100.0	0.0	1947.4	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	22.3	49.0	-54.5	13.91	6.17	125.3	786.3	1729.7	-54.5	12.96	5.50	135.6
CHEVRON CAN.	48.3	48.6	-0.7	3.41	5.61	-39.2	1704.6	1715.7	-0.7	3.17	5.01	-36.8
OTHERS	160.5	251.9	-36.3	9.44	6.78	39.1	5664.3	8893.6	-36.3	8.77	6.05	44.9
TOTAL LONG-TERM	2074.7	3299.7	-37.1	10.20	6.72	51.8	73239.3	116482.1	-37.1	00.9	9.48	58.0

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01 TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS

Table 5

TU)	% CHANGE VARIATION EN %																		8.09
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411 0501																		6.68
Average Prix Moye	0511 <u>0601</u>																		10.74
,	% CHANGE VARIATION EN %		-3.7	-100.0	9.9	. 3.3	20.6	9.0-	-64.1	-32.4	-44.0	-61.8	7.0	-8.5	5.6	-16.2	2.1	31.0	من. حن
Million Cubic Feet Millions de pieds cubés	0411		122436.8	91329.7	54805.8	53194.4	50832.9	34494.6	29160.6	28298.7	27009.1	22118.0	21476.7	20903.1	19631.4	18706.1	17581.0	292319.9	904299.0
Million Cubic Feet Millions de pieds c	0511		117845.4	0.0	51087.9	54965.5	61280.5	34288.1	10456.0	19142.9	15136.5	8441.5	22978.3	19123.6	20723.1	15668.7	17956.0	382917.5	852011.6
(VGJ)	% CHANGE VARIATION EN %																		54.6
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411																		7.48
Average Prix moy	0511																		11.56
.s	% CHANGE VARIATION EN %		-3.7	-100.0	-6.8	3.3	20.6	-0.6	-64.1	-32.4	-44.0	-61.8	7.0	-8.5	5.6	-16.2	2.1	31.0	5.8
Million Cubic Metres Millions de mètres cubés	0411 0501		3468.4	2587.2	1552.5	1506.9	1440.0	977.2	826.1	801.6	765.1	626.6	608.4	592.1	556.1	529.9	498.0	8280.8	25616.8
Million Cu Millions d	0511		3338.3	0.0	1447.2	1557.1	1735.9	971.3	296.2	542.3	428.8	239.1	620.9	541.7	587.0	443.9	508.7	10847.2	24135.6
	EXPORTER EXPORTATEUR	**************************************	BP CANADA	· NEXEN CANADA	PACIFIC GAS & EL	CARGILL, INC.	CORAL ENERGY	CONOCOPHILLIPS	ENCANA CORPOR	TENASKA MARKE	DUKE CANADA C	IGI RESOURCES	HUSKY	BURLINGTON MA	PUGET SOUND	AVISTA CORP	PETRO-CANADA	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION. LES CHIFFRES PETIVENT NE PAS CORRESPONDRE AU TOTAL PARCE OLT IS ONT ÉTÉ ARRONDIS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NA TUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7 AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		VENTE	FIRM SALES VENTES - SERVICE GARANTI	RANTI	[A	INTERR ENTES - SER	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	S PTIBLE		TOTAL D	TOTAL SALES TOTAL DES VENTES	INTERRUPTIBLE SALES TOTAL SALES TOTAL DES VENTES
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G1)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX Å L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTÈRE (\$CDN/GJ)
2005-11	4004.3	.3 11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	.2 11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	.8 10.74	0.38	10.36	2539.2	10.87	0.32	10.56	6992.0	10.79	0.35	10.43
2005-11 2005-11	11 4004.3	4.3 11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	.2 9372.5	2.5 11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	5.3 11.23	0.36	10.87	7771.3	11.70	0.31	11.39	21596.6	11.40	0.34	11.05
NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS.	RAGE ALE ATION COS	STS.	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	X-ALBERTA			NOTA: * IL S TRANSPORT	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	OYEN À LA	FRONTIÈRE D	E L'ALBERTA SAN	IS LES COÛTS DE
HGURES MA	Y NOT TO	FIGURES MAY NOT TOTAL DUE TO ROUNDING	UNDING.				LES CHIFFRE	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ A PROMITIE	AS CORRESI	PONDRE AU TO	TAL PARCE QU'II	S ONT ÉTÉ

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	AVG. MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	11.43	11.19	10.62	11.43	11.30	11.10	EN CB. MAIS
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.27	0.21	0.28	0.27	0.24	0.25	NOTA: *IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
TOTA TOTAL D	AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GJ)	11.70	11.40	10.90	11.70	11.54	11.35	SS SANS LES COÚ E ET DE TRAITEI
	VOLUME MILLIONS m3	1275.2	1368.4	1117.8	1275.2	2643.6	3761.4	N LES RENTRÉI IS DE COLLECT
ALES RRUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON I.ES RENTRÉES (\$CDN/GJ)	11.48	11.47	76.6	11,48	11.47	11.05	NOTA: *IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.28	0.17	0.25	0.28	0.23	0.23	NOTA: * IL S'A POUVANT CO!
INTE VENTES - S	AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GJ)	11.76	11.64	10.22	11.76	11.70	11.29	HERING
	VOLUME MILLIONS m3	433.9	415.4	327.8	433.9	849.3	1177.1	NCLUDE GAT
ARANTI	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	11.41	11.06	10.89	11.41	11.23	11.12	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.
FIRM SALES VENTES - SERVICE GARA	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.26	0.23	0.29	0.26	0.24	0.26	NSPORTATION COST
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.67	11.29	11.18	11.67	11.47	11.38	RE NET OF TRAI
	VOLUME N MILLIONS m3	841.3	953.1	790.0	841.3	1794.3	2584.3	CK PRICES A. COSTS.
	V, PERIOD/ MI PÉRIODE	2005-11	2005-12	2006-01	2005-11 2005-11	2005-11 2005-12	2005-11 2006-01	NOTE: *FLOWBACK PRIC AND PROCESSING COSTS

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. ** LES DONÉES DE T.N-O, COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-01 COMPARISONS

Table 9 % CHANGE VARIATION -15.6 -16.2 -44.6 -77.3 0.0 15.8 -9.7 -6.3 6.6--13.8 40.9 -53.7 -8.0 6.3 13.4 -10.711.1 7230.0 351036.5 15087.3 11067.2 7327.9 6942.8 6955.2 6740.7 9336.6 18588.8 11681.7 11566.7 49426.0 22364.9 18578.8 10726.2. 37415.6 2005-11 ET 2006-01 0601 296450.2 8751.0 4964.5 2508.0 8032.7 8037.2 6284.0 8919.2 6474.7 0.0 5647.1 134584.2 32239.2 17422.8 25355.9 16585.1 Million Cubic Feet Millions de Pieds Cubes % CHANGE VARIATION EN % -10.0 -10.0 -43.3 -28.2 -45.7 -54.6 -61.8 -0.5 -4.5 21.1 -5.7 -7.9 -3.4 0.8 5.4 34.1 -6.1 0411 0501 51349.7 50329.2 34457.3 22118.0 21969.1 20637.6 444315.0 20613.0 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 102435.0 53689.3 34625.6 32844.7 30608.9 22832.2 1018697.1 54969.4 20903.1 19713.7 917281.7 6:96981 8441.5 419123.9 92179.0 72024.1 47278.7 28555.2 14921.7 29580.5 23014.5 23156.7 19123.6 24972.4 24862.3 51637.1 0511 0601 % CHANGE VARIATION -15.6 -13.8 -77.3 -16.2 -6.3 -10.7 -40.9 44.6 -53.7 -8.0 11.1 0.0 15.8 -9.7 -6.3 6.6-13.4 EN % 1059.9 204.8 207.6 197.0 191.0 526.6 633.5 526.3 427.4 330.9 303.8 313.5 327.7 196.7 264.5 4232.9 9944.1 0501 0601 913.3 493.5 718.3 469.8 252.7 183.4 140.6 71.0 301.5 227.5 0.0 227.7 178.0 160.0 247.9 3812.5 8397.8 Million de metres cubés Million Cubic Metres % CHANGE VARIATION EN % -10.0 -54.6 -61.8 -10.0 -43.3 -4.5 21.1 -7.9 -28.2 -45.7 -3.4 0.8 5.4 -0.5 -5.7 6.1 34.1 2901.8 1454.6 646.8 626.6 622.3 584.6 583.9 1557.2 1520.9 1425.7 6.086 976.1 930.4 28857.5 0411 12586.5 867.1 592.1 0501 0511 0601 1462.8 2040.3 1339.3 808.9 704.3 529.6 422.7 838.0 652.0 239.1 656.0 541.7 558.4 707.4 11872.9 2611.2 25984.6 BP CANADA ENER **BURLINGTON RES ENCANA ENERGY** INTERMOUNTAIN HUSKY GAS MRK SEMPRA ENERGY PACIFIC GAS & E CORAL ENERGY DUKE ENERGY CONOCO INC. PPM ENERGY PURCHASER ACHETEUR TENASKA OTHERS NEXEN PUGET ANE TOTAL

	NOV.	VOLUME		AVERAC PRIX N	AVERAGE PRICE PRIX MOYEN		>	VOLLÍME			AVERA(AVERAGE PRICE PRIX MOYEN	
	(MILLIC	(MILLIONS M3)		(\$CD	(\$CDN/GJ)		>	(BCF)			(\$US/V	(\$US/MMBTU)	
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01 2005-01 2006-01	2006-01	% CHANGE VARIATION EN %	2005-01		2006-01 V 2006-01	% CHANGE VARIATION EN %	2005-01	2005-01 2006-01 2005-01 2005-01	% CHANGE VARIATION EN %
TERMTERME													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1063.7	575.9	45.9	6.83	9.47	38.6	(3)	37.5	20.3	45.9	5.98	8.78	46.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5250.9	4919.7	-6.3	7.06	11.09	57.2	185	185.4	173.7	-6.3	6.18	10.28	66.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3629.5	2902.2	-20.0	6.91	10.78	56.0	128.1		102.4	-20.0	6.05	66.6	65.2
TOTAL - TERM/TERME	9944.1	8397.8	-15.6	86.9	10.87	55.8	351.0		296.5	-15.6	6.11	10.08	65.0
								,					
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	1098.1	973.7	-11.3	69.9	10.96	63.8	60	38.8	34.4	-11.3	5.86	10.16	73.4
MIDWEST/MIDWEST	4252.8	3786.2	-11.0	6.81	10.62	55.9	15	150.1	133.7	-11.0	5.96	9.85	65.1
MOUNTAIN/ROCHEUSES	21.0	28.7	36.7	6.21	9.15	47.3		0.7	1.0	36.7	5.44	8.49	55.9
NORTHEAST/NORD-EST	3308.8	2796.0	-15.5	7.45	11.21	50.5	Ξ,	116.8	7.86	-15.5	6.52	10.39	59.3
PACIFIC NORTHWEST/NORD-OUEST PAGIFIQUE	1263.3	813.1	-35.6	09'9	10.86	64.7	4	44.6	28.7	-35.6	5.78	10.07	74.4
TOTAL - REGION/RÉGION	9944.1	8397.8	-15.6	10.87	86.9	55.8	35	351.0	296.5	-15.6	6.11	10.08	65.0
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	1239.6	1056.6	-14.8	99.9	10.33	55.2	4	43.8	37.3	-14.8	5.83	9.57	64.3
LDC/SDL	2036.0	1246.4	-38.8	7.07	12.41	75.4	7	71.9	0.44	-38.8	6.19	11.50	85.7
MARKETING CO./DISTRIBUTEURS	0.6859	5978.2	-9.3	7.01	10.65	51.9	23	232.6	211.0	-9.3	6.14	9.88	6.09
PIPELINE/PIPELINES	79.5	116.6	46.6	6.94	10.90	57.1		2.8	4.1	46.6	6.07	10.10	66.3
TOTAL - CUSTOMER TYPE/CLIENT	9944.1	8397.8	-15.6	6.98	10.87	55.8	35	351.0	296.5	-15.6	6.11	10.08	65.0

APPENDIX A

	EXPORTATIONS DE GAZ NATUREL	TIONS DI	GAZ NA	TUKE		ENCES/O	COUNTAIN	CESAL	- LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI)	KI IEK	M (UNII	NULES SI / SC.		January 2006
LONG TERM	TERM	W. W.	MOIS:	Janv	Janvier 2006					MOIS:	Noven	Novembre 2005	?.∢	Janvier 2006
	FYPORT POINT	.	AUT AUT	AUTHORIZED VOLUME	% OF		EXP VALUE			AUTHORIZED VOLUME	% OF	ENERGY J	EXP VALUE	AVG.
EXPORTER EXPORTATEUR	D'EXPORTATION	LIC/ORD 1000 M3		AUTHORISÉ	AUTH RÉEL	ENEKUIE GJ	RECEITES \$	MOYEN	1000 M3 AUT	AUTHORISÉ	RÉEL		**************************************	MOYEN
· · · · · · · · · · · · · · · · · · ·														
LONG TERM ********														
ANE & AEC	IROQUOIS	GL-105	4506.2	16523.0	27.3	169793.6	2528971	14.89	ZZZZ73.7	49036.0	45.4	839273.0	11672930	13.91
ANE & ATCOR	IROQUOIS	GL-104	8986.4	32767.0	27.4	338607.6	5127128	15.14	44076.1	97244.0	45.3	1660787.5	22245669	13.39
ANE & CARGILL GAS	IROQUOIS	GL-102	40829.5	232717.0	17.5	1538455.6	23877771	15.52	267316.7	690644.0	38.7	10072493.3	130654889	12.97
ANE & PROGAS	IROQUOIS	GL-103	15873.3	57970.0	27.4	598105.9	9121356	15.25	77981.5	172040.0	45.3	2938342.9	40316842	13.72
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	51360.0	180854	3.52	2361.4	2760.0	85.6	120763.7	430964	3.57
BROOKLYN NAVY IROQUOIS	IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	11877948	14.21	67158.4	0.00069	97.3	2507011.8	37814791	15.08
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	8188224	9.88	65119.1	65154.4	6.99	2458246.0	28482853	11.59
		GL-163	8900.1	8773.0	101.4	335978.8	2964628	8.82	26388.8	26036.0	101.4	996177.2	8757769	8.79
	PHILIPSBURG	GL-172	2612.6	28086.0	6.3	98965:3	928306	9.38	14530.4	83352.0	17.4	548028.0	6133069	11.19
TOTAL CARGILL	CARGILL GAS MKT LTD		33466.9			1263715.1	12081158	9.56	106038.3			4002451.2	43373691	10.84
CHEVRON CAN.	KINGSGATE	GL-250	15936.5	18159.8	87.8	603196.5	2057643	3,41	48286.8	53893.6	9.68	1828467.6	6235584	3.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207216.1	2787968	13.45	15903.0	15732.0	101.1	621118.2	8122287	13.08
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13154.0	70252.2	18.7	496432.0	2485848	5.01	107040.0	208490.4	51.3	4039689.8	39048100	6.67
ENCANA	KINGSGATE	GL-285	14810.5	84537.0	17.5	560577.4	5735477	10.23	110027.4	250884.0	43.9	4166677.7	44394490	10.65
	MONCHY	GL-284	132618.0	132602.5	100.0	4986436.6	46613569	9.35	393576.0	393530.0	100.0	14920594.5	149741120	≥ 10.04
TOTAL ENCANA CORPORATION	CORPORATION		147428.5			5547014.0	52349046	9.44	503603.4			19087272.2	194135610	10.17
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	712980.0	3594908	5.04	55920.0	55319.6	101.1	2128687.9	10698101	5.03
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.8	330	7.72	3.6	0.0	0.0	129.4	1049	8.10
HUSKY ENERGY	EMERSON	GL-114	8853.0	17564.6	50.4	332430.1	1590207	4.78	24602.7	52127.2	47.2	922072.0	4417923	4.79
IMPERIAL/BOSTON ST STEPHEN GAS	I ST STEPHEN	GL-294	29086.5	37355.0	6.77	1182947.9	15654903	13.23	89235.1	110860.0	80.5	3626093.2	51028048	14.07
NEXEN/ROCK	PHILIPSBURG	GL-290	1919.6	1897.2	101.2	71485.9	836362	11.70	5684.6	5630.4	101.0	212151.9	2513248	11.85
PROGAS	EMERSON	GL-270	1394.4	6975.0	20.0	52541.0	786565	14.97	10233.3	20700.0	49.4	385590.7	4772819	12.38
		GL-271	1787.5	2077.0	86.1	67353.0	888874	13.20	5126.5	6164.0	83.2	193166.5	2642209	13.68
		GL-295	5612.0	5313.4	9:501	205792.0	2397510	. 11.65	16636.7	15768.8	105.5	610067.8	6972033	11.43
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	16376569	9.71	132516.3	130640.0	101.4	5002490.3	57134506	11.42

LONG	LONG TERM	MC	MONTH: MOIS:	Janus	January 2006 Janvier 2006					MONTH: MOIS:	Novem	November 2005 Novembre 2005	TO Ja	January 2006 Janvier 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME VIOOO M3 AL	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	2437363	6.13	31256.3	31270.8	100.0	1179925.3	7326262	6.21
TOTAL PROGAS			86325.5			3252503.9	31075004	9.55	262038.7			9872918.1	107417286	10.88
SARANAC/SHELL	NAPIERVILLE	GL-197	42029.9	44795.0	93.8	1584947.5	8632248	5.45	123402.7	132940.0	92.8	4653515.7	25835773	5.55
SELKIRK/IM.OII.	IROQUOIS	GL-193	5504.3	16684.2	33.0	206686.5	2348106	11.36	26036.5		52.6	976644.0	10615966	10.87
SELKIRK/PANCDN	IROQUOIS	GL-194	10800.6	16684.2	64.7	405562.5	2885919	7.12	35021.5	49514.4	70.7	1313846.3	9894193	7.53
SELKRK/PROMARK IROQUOIS	K IROQUOIS	GL-192	13336.3	14849.0	80.8	500778.1	4560855	9.11	43243.8	44068.0	98.1	1622309.3	15656764	- 9.65
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	454554	5.13	6872.4	6872.4	100.0	262869.3	1387600	5.28
		GL-266	2203.4	2445.9	90.1	84280.1	432512	5.13	6539.1	7258.8	90.1	250120.6	1320314	5.28
TOTAL TALISMAN	Z		4519.1			172855.6	887066	5.13	13411.5			512989.9	2707914	5.28
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25930.8	26086.5	99.4	982777.4	4190568	4.26	76574.8	77418.0	6.86	2902185.0	12970889	4.47
		GI249	13041.7	13041.7	100.0	494280.4	2107611	4.26	38704.4	38704.4	100.0	1466896.8	6556785	4.47
TOTAL TRANSCA	TRANSCANADA ENGY LTD		38972.5			1477057.8	6298179	4.26	115279.2	,		4369081.9	19527674	4.47
VERMONT GAS	PHILIPSBURG	CIL-289	7024.6	7024.6	100.0	261947.3	3655662	13.96	18792.8	20847.2	90.1	701858.2	7440635	10.60
*TOTAL LENGTH	LONG TERM		575923,9			21811808.2	206495440	9.47	2074712.0			78629969.0	801805932	10.20
在 你 你 你 你 你 你 你 你 你 你 你 你 你 你 你 你 你 你 你														
SHORT TERM														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	26731.6	0.0	0.0	1003771.6			139503.1	0.0	0.0	5289863.6		
ALCOA	CORNWALL	GO-51-04	5784.3	0.0	0.0	215523.0			17163.1	0.0	0.0	641588.1		
ALLIANCE CANADA	ELMORE	GO-84-04	90715.8	0.0	0.0	4065882.1			258414.2	0.0	0.0	11748093.5		
ALTAGAS	CARDSTON	GO-100-04	1204.7	0.0	0.0	43730.6			L. T.	0.0	0.0	100098.2		
ALTAGAS/PREMST ELMORE AR LP	ELMORE	GO-69-04	1354.2	0.0	0.0	52813.8			4011.2	0.0	0.0	156436.8		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7655.5	0.0	0.0	286085.7			22236.6	0.0	0.0	832602.4		
ANADARKO CDA	ELMORE	GO-4-04	11694.0	0:0	0.0	455949.1			34734.3	0.0	0.0	1354290.4		
	EMERSON		21938.7	0.0	0.0	817655.4			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA	KOCDA		33632.7			1273604.4			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	851.9	0.0	0.0	32176.3			11050.6	0.0	0.0	417381.2		
APACHE	ELMORE	GO-76-05	\$689.0	0.0	0:0	230120.1			16207.4	0.0	0.0	656326.6		
	KINGSGATE		9539.1	00	0.0	356571.6			29694.0	0.0	0.0	1121782.7		

APPENDIX A

SHOR	SHORT TERM	MONT MOIS:	MONTH: MOIS:	January 2006 Janvier 2006	2006		•			MONTH: MOIS:	Nove	Novembre 2005 Novembre 2005	TO Ja	January 2006 Janvier 2006
EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRLX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	31056.0	0.0	0.0	1167705.6			91345.9	0.0 6.	0.0	3459301.8		
TOTAL APACHE			46284.1			1754397.2			137247.3	.3		5237411.1		
AVISTA CORP	HUNTINGDON	GO-89-04	11774.6	0.0	0.0	450378.5			44313.0	0.0 0.0	0.0	1694972.3		
	KINGSGATE		132294.6	0.0	0.0	5006625.7			399548.7	.7 0.0	0.0	15129961.9		
TOTAL AVISTA CORP	CORP		144069.2			5457004.1			443861.7	7.		16824934.1		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			930.1	.1 0.0	0.0	35343.8	~	
	HUNTINGDON		26220.2	0.0	0.0	996367.6			78071.8	0.0 8.	0.0	2966728.4	-	
	KINGSGATE		37673.4	0.0	0.0	1431587.7		,	103740.0	0.0 0.0	0.0	3942120.8	~	
TOTAL AVISTA	AVISTA ENERGY		63893.6			2427955.3			182741.9	6:		6944193.0		
BEAR PAW	NORTH PORTAL	GO-73-05	114.0	0.0	0.0	5855.0			114.0	0.0 0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9315:1	0.0	0.0	347174.2.			28885.5	.5: 0.0	0.0	1078685.3		
BONAVISTA PETROLEUM	ADEN	GO-119-05	8.667	0.0	0.0	35487.1			2516.7	.7 0.0	0.0	112991.9	0	
BP CANADA	ADEN	GO-91-05	0.0	0.0	0.0	0.0			2131.7	.7 0.0	0.0	80578.3	8	
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0 9.	0.0	74072.7	7	
	CHIPPAWA		60605.5	0.0	0.0	2281191.0			197559.9	0.0 6.	0.0	7446529.1		
	ELMORE		157868.4	0.0	0.0	6314736.0			453896.1	.1 0.0	0.0	17997630.7	7	
	EMERSON		183186.8	0.0	0.0	6827372.1			591644.8	.8 0.0	0.0	22096042.4	4	
	IROQUOIS		116963.5	0.0	0.0	4358059.8			317717.1	.1 0.0	0.0	11859328.0	0	
	KINGSGATE		12105.3	0.0	0.0	458185.6			103317.5	.5 0.0	0.0	3913132.5	5	
	MONCHY		480131.3	0.0	0.0	18052936.1			1320093.1	.1 0.0	0.0	49915215.1		
	NAPIERVILLE		1022.9	0.0	0.0	38103.0			1828.9	0.0 6.	0.0	68345.4		
	NIAGARA FALLS		103086.7	0.0	0.0	3878121.5			309814.9	0.0 6.	0.0	11666728.8	æ	
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0 6.	0.0	1999.6	V 2	
	ST CLAIR		14138.5	0.0	0.0	528497.1			29845.1	.1 0.0	0.0	1116397.5	80	
	ST STEPHEN		0.0	0.0	0.0	0.0	•		8464.3	.3 0.0	0.0	319950.5	50	
TOTAL BP CANADA	DA		1129108.9			42737202.4			3338306.9	6:		126555950.4	4	
BREEZE/HARVEST MONCHY	MONCHY	GO-86-04	129.0	0.0	0.0	4605.3			426.6	0.0 9.1	0.0	15229.6	9	
BURLINGTON MARKETING	ELMORE	GO-90-04	85231.9	0.0	0.0	3447630.4			243205.4	.4 0.0	0.0	9847957.1	1	

EKPORT POINT DEXPORTATION COLLANE LICORD AUTHORIZED AUTHORISE 4,0 Heach FEEL AUTHORISE ACTHORISE	1 1 1	MOIS:		November 2005 Novembre 2005	TO January 2006 A Janvier 2006
GO-90-04 47936.4 0.0 0.0 44 112475.1 0.0 0.0 44 178011.3 711 GO-81-05 14772.0 0.0 0.0 163 GO-79-05 43419.0 0.0 0.0 163 GO-34-04 27237.2 0.0 0.0 116 GO-34-04 27237.2 0.0 0.0 116 GO-98-05 13342.4 0.0 0.0 273 85812.8 0.0 0.0 273 85812.8 0.0 0.0 273 19156.9 0.0 0.0 0.0 175 196328.9 0.0 0.0 0.0 176 GO-05-05 34096.2 0.0 0.0 144 GO-122-05 34096.2 0.0 0.0 0.0 GO-122-05 44745.4 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	ED % OF AUTH. É RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN
178011.3		145586.3	0.0 0.0	5653009.0	
178011.3		39169.0	0.0 0.0	1492443.0	
GO-81-05 14772.0 0.0 0.0 163 GO-79-05 43419.0 0.0 0.0 166 GO-34-04 27237.2 0.0 0.0 116 GO-98-05 13342.4 0.0 0.0 47 GO-98-05 13342.4 0.0 0.0 47 GO-98-05 13342.4 0.0 0.0 273 85812.8 . . 322 0.0 0.0 0.0 0.0 179156.9 0.0 0.0 675 4719.7 0.0 0.0 73 196328.9 0.0 0.0 73 471298.7 . 176 GO-122-05 34096.2 0.0 0.0 GO-123-03 0.0 0.0 0.0 GO-		541729.0		21353044.0	
GO-79-05 43419.0 0.0 0.0 166 0.0 0.0 0.0 116 GO-34-04 27237.2 0.0 0.0 111 GO-98-05 13342.4 0.0 0.0 445 GO-98-05 13342.4 0.0 0.0 45 GO-98-05 13342.4 0.0 0.0 277 S8812.8 . 0.0 0.0 277 S8824.0 0.0 0.0 0.0 107 179156.9 0.0 0.0 0.0 173 4719.7 0.0 0.0 0.0 174 GO-05-05 34096.2 0.0 0.0 144 GO-122-05 34096.2 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0		204543.1	0.0 0.0	7743198.2	
0.0 0.0 0.0 163 43419.0 165 GO-34-04 27237.2 0.0 0.0 111 GO-98-05 13342.4 0.0 0.0 2773 85812.8 3222 CO-44-05 0.0 0.0 0.0 2773 28854.0 0.0 0.0 0.0 2223 179156.9 0.0 0.0 0.0 1734 179156.9 0.0 0.0 0.0 1734 471298.7 0.0 0.0 0.0 1442 GO-122-05 34096.2 0.0 0.0 0.0 1442 GO-123-03 0.0 0.0 0.0 0.0 1443 GO-123-03 0.0 0.0 0.0 0.0 0.0 18841.6 3111		. 144467.0	0.0 0.0	5443516.6	
43419.0 166 GO-34-04 27237.2 0.0 0.0 116 GO-98-05 13342.4 0.0 0.0 49 GO-98-05 13342.4 0.0 0.0 277 85812.8 322 CO-44-05 0.0 0.0 0.0 177 28854.0 0.0 0.0 0.0 177 179156.9 0.0 0.0 0.0 177 4719.7 0.0 0.0 0.0 176 CO-05-05 99.2 0.0 0.0 144 GO-123-03 0.0 0.0 0.0 144 GO-123-03 0.0 0.0 0.0 146 GO-123-03 0.0 0.0 0.0 0.0 146 GO-123-03 0.0 0.		45372.0	0.0 0.0	1709617.0	
GO-34-04 27237.2 0.0 0.0 116 GO-98-05 13342.4 0.0 0.0 49 GO-98-05 13342.4 0.0 0.0 272 85812.8		189839.0		7153133.6	
GO-98-05 13342.4 0.0 0.0 49 72470.4 0.0 0.0 277 85812.8 . 322 0.0 0.0 0.0 222 100 0.0 0.0 222 28854.0 0.0 0.0 675 179156.9 0.0 0.0 675 4719.7 0.0 0.0 735 60-05-05 99.2 0.0 0.0 1476 GO-122-05 34096.2 0.0 0.0 147 GO-123-03 0.0 0.0 0.0 148 GO-123-03 0.0 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0 GO-83-05 0.0 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0 GO-83-05 0.0<		82691.2	0.0 0.0	3360362.0	
12470.4		39596.8	0.0 0.0	1474584.9	
GO-44-05 0.0 0.0 0.0 GO-44-05 0.0 0.0 0.0 0.0 0.0 0.0 0.0 28854.0 0.0 0.0 100 179156.9 0.0 0.0 675 4719.7 0.0 0.0 735 2299.9 0.0 0.0 735 GO-05-05 99.2 0.0 0.0 1476 GO-123-05 34096.2 0.0 0.0 146 GO-123-05 44745.4 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0 GO-83-05 18541.9 0.0 0.0 0.0 60-83-05 18541.9 0.0 0.0 0.0 0.0		230661.7	0.0 0.0	8693371.9	
GO-44-05 0.0 0.0 0.0 0.0 0.0 0.0 222 28854.0 0.0 0.0 107 179156.9 0.0 0.0 675 4719.7 0.0 0.0 675 196328.9 0.0 0.0 735 0.0 0.0 0.0 735 471298.7 1766 0.0 147 GO-122-05 34096.2 0.0 0.0 144 GO-123-03 0.0 0.0 0.0 146 GO-123-03 0.0 0.0 0.0 146 GO-123-03 0.0 0.0 0.0 168 GO-83-05 18541.6 0.0 0.0 0.0 69		270258.5		10167956.8	
0.0 0.0 0.0 222 28854.0 0.0 0.0 0.0 107 28854.0 0.0 0.0 0.0 107 179156.9 0.0 0.0 675 4719.7 0.0 0.0 773 2299.9 0.0 0.0 773 471298.7 0.0 0.0 145 GO-05-05 34096.2 0.0 0.0 0.0 145 GO-123-03 0.0 0.0 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0		1307.3	0.0 0.0	49376.7	
59939.3 0.0 0.0 222 28854.0 0.0 0.0 100 179156.9 0.0 0.0 675 4719.7 0.0 0.0 173 196328.9 0.0 0.0 735 0.0 0.0 0.0 735 471298.7 1765 1765 GO-122-05 34096.2 0.0 0.0 144 GO-123-03 0.0 0.0 0.0 168 GO-123-03 0.0 0.0 0.0 168 GO-123-03 0.0 0.0 0.0 168 GO-123-03 0.0 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0 GO-123-03 0.0 0.0 0.0 0.0 GO-83-05 18541.5 0.0 0.0 0.0 0.0		16218.5	0.0 0.0	611113.1	
28854.0 0.0 0.0 107 179156.9 0.0 0.0 675 4719.7 0.0 0.0 1735 2299.9 0.0 0.0 735 0.0 0.0 0.0 735 0.0 0.0 0.0 1745 0.0 0.0 0.0 0.0 1745 0.0 0.0 0.0 0.0 145 0.0 0.0 0.0 0.0 145 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 0.0 168 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		178485.2	0.0 0.0	6646789.1	
179156.9 0.0 0.0 675 4719.7 0.0 0.0 173 196328.9 0.0 0.0 735 0.0 0.0 0.0 735 471298.7 1765 1765 GO-122-05 34096.2 0.0 0.0 144 GO-123-03 0.0 0.0 0.0 166 GO-123-03 0.0 0.0 0.0 168 GO-123-03 0.0 0.0 0.0 168 GO-83-05 18541.6 . 0.0 0.0 66		94260.2	0.0 0.0	3510250.0	
4719.7 0.0 0.0 733 196328.9 0.0 0.0 733 2299.9 0.0 0.0 8 60-05-05 99.2 0.0 0.0 145 GO-122-05 34096.2 0.0 0.0 145 GO-123-03 0.0 0.0 0.0 168 GO-123-03 0.0 0.0 0.0 168 GO-123-03 0.0 0.0 0.0 168 GO-123-03 18541.6 0.0 0.0 0.0 0.0		427917.5	0.0 0.0	16123931.5	
196328.9 0.0 0.0 735 2299.9 0.0 0.0 8 0.0 0.0 0.0 8 471298.7 17765 GO-05-05 34096.2 0.0 0.0 142 GO-123-03 0.0 0.0 0.0 148 GO-123-03 0.0 0.0 0.0 188 GO-123-03 0.0 0.0 0.0 188 GO-123-03 18541.6 0.0 0.0 0.0 69		106768.3	0.0 0.0	4046518.7	
2299.9 0.0 0.0 1767	٠	713662.6	0.0 0.0	26719526.8	
0.0 0.0 1765 471298.7 1766 99.2 0.0 0.0 142 3 4096.2 0.0 0.0 142 5 44745.4 0.0 0.0 168 3 0.0 0.0 0.0 188 78841.6 . 311		18323.2	0.0 0.0	691700.8	
99.2 0.0 0.0 14298.7 1765 99.2 0.0 0.0 142 3 0.0 0.0 0.0 142 5 44745.4 0.0 0.0 168 3 0.0 0.0 0.0 168 18541.6 . 3111		110.4	0.0 0.0	4111.3	
99.2 0.0 0.0 142 3 34096.2 0.0 0.0 142 5 44745.4 0.0 0.0 168 3 0.0 0.0 0.0 311 78841.6 . 311		1557053.2		58403318.1	
3 0.0 0.0 142863 3 0.0 0.0 0.0 142863 5 44745.4 0.0 0.0 168242 3 0.0 0.0 0.0 311105 18541.6 . 311105		94279.6	0.0 0.0	3597710.5	
3 0.0 0.0 0.0 168242 3 0.0 0.0 0.0 168242 78841.6 . 311105		34096.2	0.0 0.0	1428630.8	
3 0.0 0.0 0.0 168243 78841.6 . 311105 18541.9 0.0 0.0 69717		63047.9	0.0 0.0	2641707.1	
3 0.0 0.0 0.0 78841.6 . 311105 18541.9 0.0 0.0 69717		44745.4	0.0 0.0	1682427.0	
78841.6		87062.5	0.0 0.0	3309347.5	
18541.9 0.0 0.0		228952.0		9062112.5	
		45519.0	0.0 0.0	1717292.1	
GO-1-04 38576.7 0.0 0.0 1585502.3		116646.7	0.0 0.0	5254122.3	

APPENDIX A

SHOR	SHORT TERM		MONTH: MOIS:	January 2006 Janvier 2006	, 2006 r2006				MONTH: MOIS:	TH:	Nover	November 2005 Novembre 2005	TO	January 2006 Janvier 2006
EXPORTER EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	IZED ME RUSÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CNR LTD.	KINGSGATE	GO-1-04	9521.0	0.0	0.0	360084.2			36884.1	0.0	0.0	1399020.0		
	MONCHY		53081.5	0.0	0.0	1988341.4			158172.3	0.0	0.0	6006436.0	0	
TOTAL CNR LTD			101179.2			3933927.9			311703.1			12659578.2	2	
CONCORD	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1	_	
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	31283.7	0.0	0.0	1169071.8			94131.8	0.0	0.0	3524931.8	œ	
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8	00	
	EMERSON		175419.0	0.0	0.0	6555407.8			488532.9	0.0	0.0	18291489.2	2	
	HUNTINGDON		10163.8	0.0	0.0	379821.2			27958.3	0.0	0.0	1046615.5	2	
	IROQUOIS		24515.7	0.0	0.0	916151.7			71831.6	0.0	0.0	2689007.9	6	
	MONCHY		53206.9	0.0	0.0	1988341.8			159788.1	0.0	0.0	5983127.5	2	
	NIAGARA FALLS:		46405:3.	0.0	0.0	1734166.0			127046.0	0.0	0.0	4757018.	νς.	
	ST CLAIR		601.0	0.0	0.0	22459.4			1446.8	0.0	0.0	54109.2	2	
TOTAL CONOCO	CONOCOPHILLIPS		341595.4			12765419.7			971306.7			36367742	ç.	
CONOCOPHILLIPS ELMORE CANAD	ELMORE	GO-18-04	54423.9	0.0	0.0	2201446.8			155005.3	0.0	0.0	6269964.5	S	
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	56869.9	0.0	0.0	2291856.9			162489.7	0.0	0.0	6548334.8	°°	
CONSTELLATION	CHIPPAWA	GO-71-05	3866.9	0.0	0.0	145472.8			23811.4	0.0	0.0	897345.8	00	
	EAST HEREFORD		11115.4	0.0	0.0	414493.3			30796.5	0.0	0.0	1151430.3	8	
	ELMORE		84979.5	0.0	0.0	3335445.4			165678.6	0.0	0.0	6499657.0	0:	
	EMERSON		14737.4	0.0	0.0	549262.9			45223.6	0.0	0.0	1688719.7	7.	
	ROQUOIS		17816.9	0.0	0.0	663857.7			49444.4	0.0	0.0	1846088.6	9:	
	KINGSGATE		0.0	0.0	0.0	0.0			3229.7	0.0	0.0	122696.3	6	
	MONCHY		15042.2	0.0	0.0	563480.8			36524.9	0.0	0.0	1381971.6	9.	
	NIAGARA FALLS		103387.9	0.0	0.0	3910130.3			335894.9	0.0	0.0	12666680.4	4.	
	STCLAIR		0.0	0.0	0.0	0.0	,		1494.0	0.0	0.0	56084.8	00	
TOTAL CONSTELLATION	CLATION		250946.2			9582143.1			692098.1	•		26310674.4	4:	
CONSTELLATION	KINGSGATE	GO-74-05	11086.0	0.0	0.0	419272.5			32875.0	0.0	0.0	1246288.9	6;	
CORAL ENERGY	CHIPPAWA	GO-94-04	37942.7	0.0	0.0	1431957.6			116194.2	0.0	0.0	4380121.3	κί	
	CORNWALL		904.1	0.0	0.0	33849,5			2687.4	0.0	0.0	100458.0	0.	

Particular Par	SHORT	SHORT TERM	MC	MONTH: MOIS:	Janua	January 2006 Janvier 2006				MONTH: MOIS:	HI.	Novem	November 2005 Novembre 2005	TO Å	January 2006 Janvier 2006
PACTIFICIENCY CO 9404 TYRIS CO CO TO TO TYRIS CO CO CO TYRIS CO CO TYRIS CO CO TYRIS CO CO CO TYRIS CO CO CO TYRIS CO CO	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOI			~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	-	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
Parker	CORAL ENERGY	EAST HEREFORD	GO-94-04	2781.8	0.0	0.0	104261.9			14056.6	0.0	0.0	526118.3		
HANTINGDON		ELMORE		318.3	0.0	0.0	12381.9			942.3	0.0	0.0	36600.2	~	
HOUTINGDON HOUSE HEAD HEAD HEAD HEAD HEAD HEAD HEAD HEA		EMERSON		234894.2	0.0	0.0	8792090.0			683475.8	0.0	0.0	25560509.3		
MONCHY S4926 0.0 0.0 3964963 0.0 0		HUNTINGDON		3228.7	0.0	0.0	120753.4			16337.0	0.0	0.0	611397.1		
MONCHY M		IROQUOIS		105901.8	0.0	0.0	3964963.2			307689.6	0.0	0.0	11503650.2	A)	
NAPIERVILLE 174.7 0.0 6540.8 959.1 0.0 0.0 NAGARA FALLS 1925 0.0 0.0 1545869 999.1 0.0 0.0 654969 999.1 0.0 0.0 0.0 1154678 999.24 0.0 0.0 0.0 1154678 999.24 0.0 0.0 0.0 999.24 0.0 0.0 0.0 999.24 0.0		MONCHY		54392.6	0.0	0.0	2042442.1			106355.1	0.0	0.0	4006624.5	Les.	
NIAGARA FALLS STITCHEN STATISHEN STA		NAPIERVILLE		174.7	0.0	0.0	6540.8		.*	392.1	0.0	0.0	14660.7	~	
STCTAIR 310250 0.0 0.0 11056078.3 0.0 0.0 11056078.4 0.0 0.0 11056078.4 0.0 0.0 11056078.4 0.0 0.0 11056079.4 0.0 0.0 11056079.4 0.0 0.0 0.0 1105607.2 0.0 0.0 0.0 1105607.2 0.0		NIAGARA FALLS		69649.2	0.0	0.0	2628560.9			206269.8	0.0	0.0	7775102.0		
STSTEPHEN S28173 00 31099924 222051.1 00 00 5134064721 17359434 654		STCLAIR		31025.0	0.0	0.0	1164678.5			59492.4	0.0	0.0	2228897.1		
ENERGY 5243004TS 17359434 65 KINGSGATE GO-48-04 146692 0.0 6355292 370812 0.0 0.0 146692 0.0 6352292 0.0 0.0 69501.9 0.0 0.0 0.0 69501.9 0.0 0.0 0.0 69301.9 0.0 0.0 0.0 69301.9 0.0 0.0 0.0 69301.9 0.0 0.0 0.0 69301.9 0.0 0.0 0.0 69301.9 0.0 0.0 0.0 69301.9 0.0 <th< td=""><td></td><td>ST STEPHEN</td><td></td><td>82817.3</td><td>0.0</td><td>0.0</td><td>3103992.4</td><td></td><td></td><td>222051.1</td><td>0.0</td><td>0.0</td><td>8311085.9</td><td></td><td></td></th<>		ST STEPHEN		82817.3	0.0	0.0	3103992.4			222051.1	0.0	0.0	8311085.9		
HANDEGENERATE GO-48-04 14669 2 GO GO S552292 2 GO GO GO GO GO GO GO		NERGY		624030.4			23406472.1			1735943.4			65055224.7		
FLMORE	ON CANADA P.	KINGSGATE	GO-48-04	14669.2	0.0	0.0	555229.2			37081.2	0.0	0.0	1404083.0		
HROQUOIS GO-67-04 12300.0 0.0 644202.0 67907.0 67907.0 0.0 744202.0 ELMORE GO-67-05 102 0.0 0.0 0.0 0.0 68856.4 0.0 0.0 HUNTINGDON 10.0 10.0 0.0 0.0 0.0 1655.3 0.0 0.0 KINGSGATE 20.0 10.0 3580629.0 20.0 26135.8 0.0 0.0 ANADA CORP 20.0 0.0 3580629.0 332138.2 0.0 0.0 12136.8 0.0 0	INION	ELMORE	GO-103-04	22944.6	0.0	0.0	893692.2			69501.9	0.0	0.0	2563696.8		
FLMORE GO-52-O5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1655.3 0.0 0.0 0.0 0.0 1655.3 0.0 0.0 0.0 0.0 1655.3 0.0 0.0 0.0 1655.3 0.0 0.0 1655.3 0.0 0.0 1655.3 0.0 0.0 24008.4 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 2615.3 0.0 0.0 0.0 2615.3 0.0 0.0 0.0 2615.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <t< td=""><td>ENERGY</td><td>IROQUOIS</td><td>GO-67-04</td><td>12300.0</td><td>0.0</td><td>0.0</td><td>464202.0</td><td></td><td></td><td>67307.0</td><td>0.0</td><td>0.0</td><td>2540166.3</td><td></td><td></td></t<>	ENERGY	IROQUOIS	GO-67-04	12300.0	0.0	0.0	464202.0			67307.0	0.0	0.0	2540166.3		
HUNTINGDON	E CANADA P	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
Finoquois Fino		HUNTINGDON		0.0	0.0	0.0	0.0			1655.3	0.0	0.0	62486.8		
KINGSGATE 49276.7 0.0 0.0 3580629.0 428785.6 0.0 0.0 15154.8 164 DUKE CANADA CORP 105154.8 20 0.0 0.0 1084068.0 2428785.6 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0 0.0 1084068.0 0.0		IROQUOIS		10878.1	0.0	. 0.0	409884.9			26135.8	0.0	0.0	984796.6		
DUKE CAMADA CORP TOS154.8 3990514.0 428785.6 106 IERGY ST STEPHEN GO-78-04 2755.4 0.0 0.0 1084068.0 773455.5 0.0 0.0 2361.8 0.0 0.0 2261.8 0.0 0.0 2661.8 0.0 0.0 2661.8 0.0 0.0 46485.1 1781.9 0.0 0.0 46485.1 1781.9 0.0 0.0 46485.1 1781.9 0.0 0.0 46485.1 0.0 0.0 46485.1 0.0 0.0 46485.1 0.0 0.0 46485.1 0.0 0.0 4795.4 0.0 </td <td></td> <td>KINGSGATE</td> <td></td> <td>94276.7</td> <td>0.0</td> <td>0.0</td> <td>3580629.0</td> <td></td> <td></td> <td>332138.2</td> <td>0.0</td> <td>0.0</td> <td>12614606.8</td> <td></td> <td></td>		KINGSGATE		94276.7	0.0	0.0	3580629.0			332138.2	0.0	0.0	12614606.8		
IERGY ST STEPHEN GO-78-04 2755.4 0.0 0.0 1084068.0 73455.5 0.0 0.0 8399.8 0.0 2661.8 0.0 0.0 9399.8 0.0 2661.8 0.0 0.0 0.0 46485.1 1781.9 0.0 0.0 963.5 351.7 0.0 0.0 963.5 351.7 0.0 0.0 963.5 351.7 0.0 0.0 963.5 0.0 0.0 963.5 0.0 0.0 963.5 0.0 <td></td> <td>UNADA CORP</td> <td></td> <td>105154.8</td> <td></td> <td></td> <td>3990514.0</td> <td></td> <td></td> <td>428785.6</td> <td></td> <td></td> <td>16438179.4</td> <td></td> <td></td>		UNADA CORP		105154.8			3990514.0			428785.6			16438179.4		
CHIPPAWA GO-28-05 225.8 0.0 0.0 8399.8 2661.8 0.0 0.0 0.0 2661.8 0.0 0.0 0.0 2661.8 0.0 0.0 0.0 2661.8 0.0 0.0 0.0 255.9 0.0 0.0 0.0 255.9 0.0 0.0 0.0 25848.4 258	E ENERGY	ST STEPHEN	GO-78-04	27556.4	0.0	0.0	1084068.0			73455.5	0.0	0.0	2889737.4		
IROQUOIS 1249.6 0.0 0.0 46485.1 1781.9 0.0 0.0 NIAGARA FALLS 25.9 0.0 0.0 963.5 351.7 0.0 0.0 MONCHY 1501.3 3 55848.4 4795.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 4795.4 0.0 0.0 4795.4 0.0	EGY	CHIPPAWA	GO-28-05	225.8	0.0	0.0	8399.8			2661.8	0.0	0.0	99019.0	,	
NIAGARA FALLS 25.9 0.0 0.0 963.5 351.7 0.0 0.0 MONCHY GO-91-04 0.0 0.0 0.0 0.0 1471769.6 116022.0 0.0 0.0 4795.4 ST STEPHEN GO-10-04 87142.2 0.0 0.0 1471769.6 116022.0 0.0 0.0 47		IROQUOIS		1249.6	0.0	0.0	46485.1			1781.9	0.0	0.0	66286.7		
MONCHY GO-91-04 0.0 0.0 0.0 0.0 1471769.6 0.0 0.0 0.0 1471769.6 0.0 0.0 0.0 0.0 1471769.6 0.0 0.0 0.0 1471769.6 0.0		NIAGARA FALLS		25.9	0.0	0.0	963.5			351.7	0.0	0.0	13083.2		
MONCHY GO-91-04 0.0 <th< td=""><td>AL DYNEGY</td><td></td><td></td><td>1501.3</td><td></td><td></td><td>55848.4</td><td></td><td></td><td>4795.4</td><td></td><td></td><td>178388.9</td><td></td><td></td></th<>	AL DYNEGY			1501.3			55848.4			4795.4			178388.9		
NIAGARA FALLS GO-102-05 39122.0 0.0 0.0 1471769.6 116022.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1575FPHEN GO-10-04 87142.2 0.0 0.0 3544073.1 0.0 315272.1 0.0 0.0 1	LE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
ST STEPHEN GO-10-04 87142.2 0.0 0.0 3544073.1 0.0 0.0 0.0	ASO	NIAGARA FALLS	GO-102-05	39122.0	0.0	0.0	1471769.6			116022.0	0.0	0.0	4367911.6		
	RA ENERGY	ST STEPHEN	GO-10-04	87142.2	0.0	0.0	3544073.1			315272.1	0.0	0.0	12805106.4		

APPENDIX A

SHORT	MONTH: MOIS:	MONT! MOIS:	MONTH: MOIS:		lanuary 2006 Janvier 2006		January 2006 Janvier 2006			MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Y	January 2006 Janvier 2006
EXPORTER EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	ELMORE	GO-61-04	54453.3	0.0	0.0	2172686.8			155797.6	0.0	0.0	6224422.7		
ENBRIDGE GAS SERVICE	ELMORE	60-69-05	34181.7	0.0	0.0	1388118.9			97970.4	4 0.0	0.0	3979570.7		
	EMERSON		0.0	0.0	0.0	0.0			1967.9	0.0 6	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE	HE GAS SERVICE		34181.7			1388118.9			99938.3	6		4053142.6		
ENCANA CORPORATION	ADEN	GO-125-05	20636.9	0.0	0:0	759850.7			20636.9	0.0	0.0	759850.7	_	
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	2 0.0	0.0	1568176.6	9	
	ELMORE	GO-125-05	67649.0	0.0	0.0	2783079.8			67649.0	0.0 0.0	0.0	2783079.8	~	
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0 9.	0.0	5155190.5	16	
	MONCHY	GO-125-05	16307.8	0.0	0.0	613173.3			16307.8	8.	0.0	613173.3	~	
		GO-128-03	0.0	.0.0	0.0	0:0			22954.7	.7 0.0	0.0	867090:4	4	
TOTAL ENCANA CORPORATION	CORPORATION		104593.7			4156103.7			296195.2	5		11746561.2	2	
ENCO GAS	HUNTINGDON	GO-81-04	504.0	0.0	0.0	19278.0			2974.0	0.0 , 0.0	0.0	112524.5	2	
ENERGETIX, INC	CHIPPAWA	GO-109-05	11411.1	0.0	0.0	429514.5			38621.0	0.0 0.0	0.0	1455751.4	₹	
ESPRIT EXPLORATION	ADEN	GO-80-04	145.9	0.0	0.0	5798.1			391.0	0.0	0.0	15675.8	00	
GIBSON ENERGY	EMERSON	GO-127-05	2015.8	0.0	0.0	75128.9			2015.8	.8 0.0	0.0	75128.9	6	
	MONCHY		868.5	0.0	0.0	32707.7			868.5	.5 0.0	0.0	32707.7	7	
TOTAL GIBSON ENERGY	ENERGY		2884.3			107836.6			2884.3	£;		107836.6	9	
GOLDENDALE	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			12420.4	.4 0.0	0.0	475328.7	7	
HUNT OIL	ELMORE	GO-18-05	8727.5	0.0	0.0	343689.0			24856.7	7. 0.0	0.0	978856.9	6	
HUSKY ENERGY	CHIPPAWA	GO-32-05	11288.4	0.0	0.0	423879.4			30927.5	.5 0.0	0.0	1159328.1	1	
	ELMORE		27622.9	0.0	0.0	1080055.3			69822.2	2 0.0	0.0	2770404.7	7	
	EMERSON		19915.0	0.0	0.0	747402.4			56496.6	0.0 9.1	0.0	2116957.0	0	
	IROQUOIS		0.0	0.0	0.0	0.0)		4355.1	.1 0.0	0.0	163534.0	0	
	KINGSGATE		335.4	0.0	0.0	12694.9			7930.3	1.3 0.0	0.0	300541.6	9	
	MONCHY		157785.0	0.0	0.0	5932715.8			461707.6	0.0 9.1	0.0	17483237.0	0	
	NIAGARA FALLS		7081.4	0:0	0.0	265906.6			19687.2	2 0.0	0.0	737904.6	9.	
TOTAL HUSKY ENERGY	ENERGY		224028.1			8462654.3			650926.5	5.5		24731907.1		

SHOR	SHORT TERM	MO	MONTH: MOIS:	Janu	January 2006 Janvier 2006					MONTH: MOIS:	November	November 2005 Novembre 2005	ΟĄ	January 2006 Janvier 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
IGI RESOURCES	HUNTINGDON	GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE		0.0	0.0 0	0.0	0.0			17724.9	0.0	0.0	671226.3	~	
TOTAL IGIRESOURCES	URCES		0.0	0		0.0			239129.6			9084604.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	2 0.0	0.0	399062.8			31372.6	0.0	0.0	1184315.7	4	
INTALCO	HUNTINGDON	GO-4-05	2422.8	8 0.0	0.0	91630.3			6670.4	0.0	0.0	252861.0		
LOUIS DREYFUS	EMERSON	GO-50-05	2669.3	3 0.0	0.0	99698.4			8134.3	0.0	0.0	303816.1		
	HUNTINGDON		2961.2	2 0.0	0.0	112880.9			12247.2	0.0	0.0	466863.3		
	KINGSGATE		704.1	1 0.0	0.0	26720.6		,	48088.8	0.0	0.0	1824970.0		
TOTAL LOUIS DREYFUS	REYFUS		6334.6	9		239299.9			68470.3			2595649.3		
MEAD CORPORATION	CORNWALL	GO-107-04	988.6	0.0	0.0	37023.1			2467.5	0.0	0.0	92407.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	6620.2	2 0.0	0.0	246536.3			32222.9	0.0	0.0	1199980.9		
	ST STEPHEN		498.6	0.0 9	0.0	18567.9			1248.6	0.0	0.0	46497.9		
TOTAL MERRILL LYNH COM CDA	LYNH COM CDA		7118.8	×		265104.1			33471.5			1246478.7		
MIDDLETON ENERGY	MONCHY	GO-56-05	0:0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		406.7	7 0.0	0.0	14551.7			1122.5	0.0	0.0	40136.0		
TOTAL MIDDLETON ENERGY	TON ENERGY		406.7	7		14551.7			2815.6			104492.9		
MONTANA- DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			279.6	0.0	0.0	10499.0		
NATIONAL FUEL	CHIPPAWA	GO-5-04	452.1	1 0.0	0.0	16895.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0 0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		19479.2	2 0.0	0.0	736313.7			58110.3	0.0	0.0	2196569.3		
TOTAL NATIONAL FUEL GAS	AL FUEL GAS		19479.2	2		736313.7			58660.7			2217374.4		
NEXEN INC.	CHIPPAWA	GO-76-04	3274.6	0.0	0.0	123255.9			5581.1	0.0	0.0	210118.7		
	EAST HEREFORD		0.0	0.0 0.0	0.0	0.0	•		262.4	0.0	0.0	9784.9		
	ELMORE		160779.8	8 0.0	0.0	6431192.0			463446,3	0.0	0.0	18537852.0		
	EMERSON		198948.0	0.0 0.0	0.0	7446623.7			549610.5	0.0	0.0	20554406.1		
	HUNTINGDON		10680.1	1 0.0	0.0	408834.2			32278.9	0.0	0.0	1235636.3		
	IROQUOIS		11954.2	2 0.0	0.0	445413.5			34844.5	0.0	0.0	1298992.8		
	KINGSGATE		122.7	7 0.0	0.0	4644.2			22227.5	0.0	0.0	840763.0		

APPENDIX A

	EAFORIATIONS DE GAE INAL ONDE - LICENCES/CINCINCES IL LOCAL MONTH. November 2005	TO CNIOI	- Contraction	,						MONTH	Ž	November 2005	01	January 2006	9
SHORT	SHORT TERM	MC	MONTH: MOIS:	Janu	Janvier 2006					MOIS:	S S	Novembre 2005	 ~	Janvier 2006	9(
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	E AVG. S PRIX MOYEN	Z
NEXEN INC.	MONCHY	GO-76-04	262909.9	0.0	0.0	9885411.8			685296.4	6.4 0.0		0.0 26030735.1	Į.		
	NIAGARA FALLS		165538.8	0.0	0.0	6227569.5			493088.1	8.1 0.0		0.0 18536872.8	00		
	ST CLAIR		2201.7	7 0.0	0.0	82299.5			21199.1	9.1 0.0		0.0 792422	44		
TOTAL NEXENINC.	VC.		816409.8	00		31055244.4			2307834.8	88		88047584.0	0.1		
NJR ENERGY	IROQUOIS	GO-24-04	13128.2	2 0.0	0.0	490600.8			32739.7	0.0 7.6		0.0 1226816.5	5.5		
	NIAGARA FALLS		8752.4	.4 0.0	0.0	327077.2			26203.4	3.4 0.0		0.0 981274.2	1,2		
TOTAL NJR ENERGY	\QX		21880.6	9		817678.0		.*	58943.1	3.1		2208090.7	7.0		
NW NATURAL GAS HUNTINGDON	HUNTINGDON	GO-115-05	52234.8	0.0	0.0	2004249.2			158913	3.4 0.0		0.0 6097507.0	0.7		
	KINGSGATE		10517.7	7 0.0	0.0	403564.1			36333.5	3.5 0.0		0.0 1394116.4	5.4		
TOTAL NW NAT	NW NATURAL GAS		62752.5	5		2407813.4			195246.9	6.9		7491623.3	3.3		
NYSEG	CHIPPAWA	GO-57:04	11197:0	0.0 0.	0.0	418433.4.			292.71.9	0.0e.r		0.0 1095282.1	2.1		
	IROQUOIS		496.1	.1 0.0	0.0	18539.3	*		521	5217.4 0.	0.0	0.0 195411.4	1.4		
	NAPIERVILLE		4116.4	.4 0.0	0.0	153829.9			12446.3		0.0	0.0 465745.7	5.7		
TOTAL NYSEG			15809.5	5		590802.5		•	46935.6	9.5		1756439.2	9.2		
NYSEG SOLUTIONS CHIPPAWA	SCHIPPAWA	GO-3-04	86.7	.7 0.0	0.0	3261.5			23	238.7 0	0.0	0.0 8992.9	2.9		
OMIMEX CANADA REAGAN HELD	REAGAN HELD	GO-106-05	626.8	.8 0.0	0.0	27397.4			210	2103.8 0	0.0	0.0 91832.2	2.2		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			42	424.9 0	0.0	0.0 16142.0	2.0		
	MONCHY		66773.8	8.	0.0	2570791.3			181950.2		0.0	0.0 7005082.7	2.7		
TOTAL ONEOK ENERGY	INERGY		66773.8	00		2570791.3			182375.1	75.1		7021224.7	4.7		
OXY ENERGY	HUNTINGDON	GO-54-05	12587.9	0.0 6.	0.0	481487.9			29532.3		0.0	0.0 1129611.6	1.6		
	KINGSGATE		387.4	.4 0.0	0.0	14818.1			21847.5		0.0	0.0 835666.9	6.9		
TOTAL OXY ENERGY CANADA	RGY CANADA		12975.3	w.		496306.0			51379.8	8.62		1965278.5	8.5	,	
PACIFIC GAS &	KINGSGATE	GO-84-05	493549.1	.1 0.0	0.0	18680832.7			1447209.7		0.0	0.0 54794267.8	7.8		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0	0.0 0.0	0.0	0.0			71	136.8 0	0.0	0.0 5273.6	3.6		
	ELMORE		166692.5	5 0.0	0.0	7031089.7			477501.3		0.0	0.0 20161160.0	0.0		
	EMERSON		0	0.0 0.0	0.0	0.0			. 10	103.3 0	0.0	0.0 3915.1	5.1		
	KINGSGATE		70791.2	.2 0.0	0.0	2679446.8			205748.0		0.0	0.0 7791478.6	8.6		
TOTAL PACIFICORP ENERGY	ORP ENERGY		237483.7	.7		9710536.5			683489.4	89.4		27961827.3	17.3		

SHORT TERM	TERM	Σ×	MONTH: MOIS:	Janu	January 2006 Janvier 2006				MONT! MOIS:	MONTH: MOIS:	Nover	November 2005 Novembre 2005	A To	January 2006 Janvier 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	96704.9	0.0	0.0	3858525.7			275570.4	0.0	0.0	11042617.9		
	KINGSGATE		24716.3	3 0.0	0.0	935511.9			74148.9	0.0	0.0	2807771.6		
	MONCHY		53562.4	0.0	0.0	2013946.2			158936.8	0.0	0.0	6019873.7		
TOTAL PETRO-CANADA	MADA		174983.6			6807983.7			508656.1			19870263.3		
PIONEER	ELMORE	GO-71-04	88183.6	5 0.0	0.0	3570948.0			252667.8	0.0	0.0	10232618.1		
PORTLAND G.E.	KINGSGATE	GO-93-05	0.0	0.0	0.0	0.0			59764.1	0.0	0.0	2263718.4		
POWEREX	HUNTINGDON	GO-2-05	2139.4	0.0	0.0	81767.9			2139.4	0.0	0.0	81767.9		
	KINGSGATE		2519.6	0.0	0.0	95492.8			19169.0	0.0	0.0	725672.6		
	MONCHY		38343.5	0.0	0.0	1437881.3			55411.5	0.0	0.0	2077931.3		
TOTAL POWEREX			43002.5	1-		1615142.0			76719.9.			2885371.7		
PRAIRIE SCHOONER	ADEN	GO-64-05	1262.9	0.0	0.0	46171.6			4130.0	0.0	0.0	153253.6		
PROGAS	ELMORE	GO-16-05	T.797.7	0.0	0.0	2968760.2			222104.9	0.0	0.0	8475865.3		
	EMERSON		11616.5	0.0	0.0	438031.4	٠		28630.9	0.0	0.0	1078068.0		
	NIAGARA FALLS		20906.2	0.0	0.0	789209.1			61710.1	0.0	0.0	2329556.3		
TOTAL PROGAS			110320.4			4196000.7			312445.9			11883489.6		
PUGET SOUND	HUNTINGDON	GO-132-03	93864.0	0.0	0.0	3590298.0			394606.6	0.0	0:0	15093702.5		
	KINGSGATE		65992.9	0.0	0.0	2497831.2			192434.5	0.0	0.0	7285641.3		
TOTAL PUGET SOUND	UND		159856.9			6088129.2			587041.1			22379343.7		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	542.8	0.0	0.0	18998.0			, 2073.4	0.0	0.0	73283.3		
RELIANT ENERGY NIAGARA FALLS INC.	MAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0		,	23680.8	0.0	0.0	891311.1		
		GO-128-05	8694.0	0.0	0.0	327068.3			8694.0	0.0	0.0	327068.3		
TOTAL RELIANT ENERGY INC.	ENERGY INC.		8694.0			327068.3			32374.8			1218379.4		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1690.2	0.0	0.0	62976.8			4639.9	0.0	0.0	173429.7		
RG&E	ĆHIPPAWA	GO-100-05	7889.9	0.0	0.0	298001.5			116564.9	0.0	0.0	4402656.3		
SDG&E	KINGSGATE	GO-66-04	46334.9	0.0	0.0	1752385.9			90605.1	0.0	0.0	3430669.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0.0	0.0	31060.8			2407.4	0.0	0.0	92179.3		

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SHOR	SHORT TERM	MONTH: January 2006 MONTH: November 2005 TG MOIS: Janvier 2006 A	MONTH: MOIS:	Janu	January 2006 Janvier 2006					MONTH: MOIS:	Nov	November 2005 Novembre 2005	0	January 2006 Janvier · 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5	\$,	
		GO-129-05	19069.8	0.0	0.0	716071.0			19069.8	0.0	0.0	716071.0	0.	
TOTAL SELKIRK	×		19069.8	20		716071.0			45396.0			1703303.5	Ş	
SEMINOLE	ADEN	GO-26-05	226.3	3 0.0	0.0	8140.0			719.3	0.0	0.0	26186.1	ā	
	ELMORE		453.5	5 0.0	0.0	18348.6			. 1331.1	0.0	0.0	53976.5	.5	
TOTAL SEMINOLE	LE		679.8	80		26488.6			2050.4			80162.6	9''	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0	01	
		GO-85-05	3116.0	0.0	0.0	117223.9			6231.0	0.0	0.0	234784.0	0'1	
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	5.5	
		GO-85-05	35168.0	0.0	0.0	1310711.4			59762.0	0.0	0.0	2231264.8	80	
	HUNTINGDON	GO-112:03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7	7.	
		GO-85-05	28964.0	0.0	0.0	1082384.6			64210.0	0.0	0.0	2405519.5	5.	
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3	.3	
		GO-85-05	87927.0	0.0	0.0	3276159.9			170392.0	0.0	0.0	6363649.4	5.4	
	KINGSGATE	GO-112-03	0.0	0.0 0	0.0	0.0			17346.0	0.0	0.0	649087.3	7.3	
		GO-85-05	1195.0	0.0 0	0.0	44657.1			34415.0	0.0	0.0	0 1291736.0	9:0	
	NIAGARA FALLS	GO-112-03	0.0	0.0 0.0	0.0	0.0			21278.0	0.0	0.0	799627.3	7.3	
		GO-85-05	20365.0	0.0	0.0	766131.3			41409.0	0.0	0.0	0 1560331.9	6.1	
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	0.05850.0	0.0	
		GO-85-05	7598.0	0.0 0	0.0	308934.7			16470.0	0.0	0.0	0 670202.5	2.5	
TOTAL SETC			184333.0	0		6906202.9			569861.0			21425388.1	3.1	
SIERRA	SIERRA	GO-98-04	4304.8	0.0	0.0	153853.6			12954.1	0.0	0.0) 463161.5	1.5	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	12391.3	3 0.0	0.0	468019.4			41138.2	0.0	0.0	0 1553789.8	8.6	
SMUD	KINGSGATE	GO-36-04	28712.2	2 0.0	0.0	1073549.1			84567.7	0.0	0.0	0 3165605.2	5.2	
SPRAGUE ENERGY CHIPPAWA	Y CHIPPAWA	GO-56-04	6206.0	0.0	0.0	233593.8			18976.0	0.0	0.0	0 714969.7	7.6	
	CORNWALL		611.0	0.0	0.0	22765.9			1810.0	0.0	0.0	0 67568.3	3,3	
	IROQUOIS		1755.0	0.0	0.0	65391.3			2177.0	0.0	0.0	0.1911.0	0.1	
	NIAGARA FALLS		3519.0	0.0 0	0.0	132384.8			. 4383.0	0.0	0.0	0 164853.9	3.9	
TOTAL SPRAGUE ENERGY	E ENERGY		12091.0	0		454135.8			27346.0			1028582.9	2.9	

SHOR	SHORT TERM	MO	MONTH: MOIS:	Janu	January 2006 Janvier 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	January 2006 Janvier 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	l l	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AvG. PRIX MOYEN
ST.LAWRENCE	IROQUOIS	GO-68-04	1248.3	0.0	0.0	46499.2			2802.2	2.2 0.0	0.0	104382.0	0	
TOTAL ST.LAWRENCE	LENCE		14324.3			533710.9			36128.6	3.6		1351642.9	6	
SUMMIT	ELMORE	GO-102-04	17067.3	0.0	0.0	686105.5			48293.9	0.0 0.0	0.0	1944075.3		
SUNCOR ENERGY	ELMORE	GO-19-05	11728.1	0.0	0.0	467833.9			33055.0	5.0 0.0	0.0	1315605.0		
	KINGSGATE		9587.7	0.0	0.0	362894.4			52622.0	0.0 0.2	0.0	1996906.9		
TOTAL SUNCOR ENERGY	ENERGY		21315.8			830728.3			85677.0	0.7		3312511.9	0	
SWORD ENERGY	COUTTS	GO-135-05	145.2	0.0	0.0	5334.6			145.2	5.2 0.0	0.0	5334.6	,,,	
TALISMAN	ELMORE	GO-34-05	30080.6	0.0	0.0	1283238.4			86324.2	1.2 0.0	0.0	3669666.3		
TCPL	EMERSON	GO-96-05	52722.6	0.0	0.0	1964971.3			145206.7	5.7 0.0	0.0	5421808.8	~	
TENASKA MARKETING	ADEN	GO-77-05	171.5	0:0	0.0	6120.8	٠		537.2	7.2 0.0	0.0	19151.3		
	CARDSTON		1803.6	0.0	0.0	68572.9			19884.6	0.0 9.1	0.0	766574.2		
	EAST HEREFORD		907.0	0.0	0.0	33822.0			21694.1	1.1 0.0	0.0	810604.1		
	EMERSON		11896.6	0.0	0.0	443386.3			87522.5	0.0 0.0	0.0	3271905.8		
	HUNTINGDON		25213.5	0.0	0.0	964416.4			97201.8	0.0 8.1	0.0	3717968.9		
	IROQUOIS		12200.2	0.0	0.0	454579.4			12200.2	0.0 0.0	0.0	454579.4		
	KINGSGATE		61491.3	0.0	0.0	2327445.6			208602.	5.5 0.0	0.0	7897870.8		
	MONCHY		22475.6	0.0	0.0	841486.4			86336.2	5.2 0.0	0.0	3285966.6		
	NIAGARA FALLS		1958.4	0.0	0.0	73675.0			8298.7	3.7 0.0	0.0	312957.9		
TOTAL TENASKA	TENASKA MARKETING		138117.7			5213504.9			542277	80.		20537579.0		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0				8.2 0.0	0.0	313.7		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0 0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	5.4 0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0 0.0	0.0	376124.5		
TOTAL TRANSC.	TOTAL TRANSCANADA ENGY LTD		0.0			0.0			19725.7	7:5		740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	482.1	0.0	0.0	18261.9			1140.8	0.0 8.0	0.0	43213.5		
	IROQUOIS		895.0	0.0	0.0	33902.6			895.0	0.0 0.3	0.0	33902.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			26605.3	6.3 0.0	0.0	1007808.8		
TOTAL TXU ENERGY	IRGY		1377.1			52164.5			28641.1	T.		1084924.9		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	.3 0.0	0.0	31373.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM	MONT: MOIS:	MONTH: MOIS:	Janua	January 2006 Janvier 2006				MONTH: MOIS:	H	Novem	November 2005 Novembre 2005	0,∢	January 2006 Janvier 2006
EXPORTER EXPORTATEUR	— — — — EXPORT POINT D'EXPORTATION	VOL	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-131-05	867.2	0.0	0:0	32728.1			1734.4	0.0	0.0	65456.3		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11809.4	0.0	0.0	445686.8			23586.9	0.0	0.0	890169.6		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3981.0	0.0	0.0	150561.4			7962.0	0.0	0.0	301839.4		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6563.5	0.0	0.0	248231.6			13127.0	0.0	0.0	497644.6		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			9.8889	0.0	0.0	259975.8		
		GO-131-05	7253.6	0.0	0.0	273750.9			14507.2	0.0	0.0	547501.8		
TOTAL U.S. GYPSUM	MUS	,	30474.7			1150958.8			90365.6			3419109.3		
UBS AG, LONDON BRANC	UBS AG, LONDON HUNTINGDON BRANC	GO-20-04	2993.0	0.0	0.0	114482.3			14553.6	0.0	0.0	556675.2		
	IROQUOIS		11848.8	0:0	0.0	441486.3			41187.0	0.0	0.0	1537735.1		
TOTAL UBS AG.	UBS AG, LONDON BRANC		14841.8			555968.5			55740.6			2094410.3		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	6798.0	0.0	0.0	253497.4			7118.3	0.0	0.0	265499.1		
TOTAL VERMONT GAS	NT GAS		0.8629			253497.4			7211.7			268998.8		
WASATCH	HUNTINGDON	GO-23-04	11930.4	0.0	0.0	451206.6			36191.0	0.0	0.0	1363154.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	1228.5	0.0	0.0	46463.4			12888.9	0.0	0.0	482433.3		
WEYERHAEUSER	HUNTINGDON	GO-4-06	75331.0	0.0	0.0	2875384.1			75331.0	0.0	0.0	2875384.1		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20991.4	0.0	0.0	784448.6			65782.4	0.0	0.0	2463007.1		
	MONCHY		6554.4	0.0	0.0	246445.4		•	19034.0	0.0	0.0	720872.0		
	ST CLAIR		2038.4	0.0	0.0	76175.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENI	WPS ENERGY CANADA CO		29584.2			1107069.0			97389.1			3655264.6		
*TOTAL LENGTH SHORT TERM	SHORT TERM		7821870.8			299382318.1	3286048992	10.98	24135648.1			924769481.4	10691295413	11.56
*TOTAL	٠		8397794.7			321194126.3	3492544432	10.87	26210360.0			1003399450.4	11493101344	11.45

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SHORT	SHORT TERM		MONTH: MOIS:	Januar Janvi	January 2006 Janvier 2006				MONTH: MOIS:	N N	November 2005 Novembre 2005	TO Y	January 2006 Janvier 2006
IMPORTER	MPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	~ 8 % OF AUTH RÉEL	ENERGY H ÉNERGIE GJ	VALUE RECETTES	AVG. PRIX MOYEN
· · · · · · · · · · · · · · · · · · ·													
SHORT TERM													
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1073.1	3.1 0.0	0.0	40112.5		3308.6	0.0	0.0	0 125335.2		
BP CANADA	COURTRIGHT	GO-92-05	24266.6	0.0 9.9	0.0	920189.4		36802.2	2 0.0	0.0	0 1394035.1		
	LOOMIS		2163.4	3.4 0.0	0.0	81776.5		6468.5	5 0.0	0.0	0 242695.9		
	SAULT STE MARIE		1259,4	0.0 4.0	0.0	46950.4		1286.2	2 0.0	0.0	0 47950.3		
	ST CLAIR		9830.1	0.0 0.0	0.0	367449.1		27395.1	1 0.0	0.0	0 1026237.3		
TOTAL BP CANADA	Α.		37519.5	.5		1416365.5		71952.0	0		2710918.7		
CARGILL, INC.	ST CLAIR	GO-45-05	21064.5	1.5 0.0	0.0	784442.0		74402.7	7 0.0	0.0	0 2770756.7		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0	0.0 0.0	0.0	0.0		1123.7	7 0.0	0.0	0 43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0	0.0 0.0	0.0	0.0		176.2	2 0.0	0.0	0 6593.4		
	LOOMIS		1673.4	3.4 0.0	0.0	62535.0		5255.1	0.0	0.0	0 196779.5		
	ST CLAIR		0	0.0 0.0	0.0	0.0		6309.1	1 0.0	0.0	0 236843.6		
TOTAL CONOCOPHILLIPS	HILLIPS		1673.4	1.4		62535.0		11740.4	4		440216.5		
CONSTELLATION	ST CLAIR	GO-72-05	186.7	0.0 7.9	0.0	6978.8		1613.2	2 0.0	0.0	0 60411.9		
CORAL ENERGY	ST CLAIR	GO-12-04	2182.7	0.0 7.3	0.0	81938.6		30297.4	4 0.0	0.0	0 1137228.7		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	79810.0	0.0 0.0	0.0	3012029.5		234718.0	0.0	0.0	0 8858257.7		
	ST CLAIR		2978.0	0.0 0.8	0.0	112389.7		35415.0	0.0	0.0	0 1336562.2		
TOTAL DTE ENERGY TRADING	GY TRADING		82788.0	0.1		3124419.3		270133.0	0		10194819.9		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6430.2	0.0 2.0	0.0	242225.6		18960.1	1 0.0	0.0	0 716927.1		
	COURTRIGHT		227047.0	0.0 0.7	0.0	8611892.8		693987.8	8 0.0	0.0	0 26547331.7		
TOTAL ENBRIDGE GAS DIST	E GAS DIST		233477.2	7.2		8854118.4		712947.9	6		27264258.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	99854.5	0.0 5.1	0.0	3787481.2		184090.1	1 0.0	0.0	0 7024400.4		
	STCLAIR		0	0.0 0.0	0.0	0.0		327.0	0.0	0.0	0 12268.5		
TOTAL ENBRIDGE GAS SERVICE	E GAS SERVICE		99854.5	1.5		3787481.2		184417.1	pool		7036668.9		
MICHCON	COURTRIGHT	GO-16-04	8324.9	0.0 6.1	0.0	315763.5		32266.3	3 0.0	0.0	0 1234918.3		
NEXEN INC.	COURTRIGHT	GO-77-04	66892.2	2.2 0.0	0.0	2537221.2		110455.3	3 0.0	0.0	0 4207262.6		
	LOOMIS		22233.5	3.5 0.0	0.0	835312.6		66436,9	0.0 6	0.0	0 2528762.0		

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APPENDIX B

SHOF	SHORT TERM		MONTH: MOIS:	Januar Janvie	January 2006 Janvier 2006				ZZ	MONTH: MOIS;	Nover	November 2005 Novembre 2005	OT A	January 2006 Janvier 2006
IMPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION	LIC/ORD	AUT AUT VOLUME VG	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME % AUTHORISÉ	~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE · RECETTES	AVG. PRIX MOYEN
NEXEN INC.	SARNIA	GO-77-04	91397.6	0.0	0.0	3416442.4	Transfer of the Control of the Contr		235860.8	0.0	0.0	8816477.0		
	SAULT STE MARIE		25067.3	0.0	0.0	935261.0			50365.9	0.0	0.0	1879151.8		
TOTAL NEXEN INC.	NC.		205590.6			7724237.1			463118.9			17431653.3		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	490.4	0.0	0.0	18600.9			829.9	0.0	0.0	31651.4		
ONEOK ENERGY	COURTRIGHT	GO-114-05	62328.4	0.0	0.0	2364116.2			80045.3	0.0	0.0	3043893.4		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
SEMINOLE	COURTRIGHT	GO-27-05	476.1	0.0	0.0	17791.9			1663.3	0.0	0.0	62216.2		
SETC	STCLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	2.7052.0	0.0.	0.0	1026082.4			27052.0	0.0.	0.0	1026082.4		
TOTAL SETC			27052.0			1026082.4			46967.0			1788428.5		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			349.8	0:0	0.0	13477.8		
	LOOMIS		20281.5	0.0	0.0	750009.9			60698.4	0.0	0.0	2245456.6		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		20462.8	0.0	0.0	767150.4			48497.1	0.0	0.0	1818156.4		
TOTAL TENASKA MARKETING	MARKETING		40744.3			1517160.3			115153.0			4287043.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24436.8	0.0	0.0	934707.6		
UNION GAS	COURTRIGHT	GO-38-05	43274.8	0.0	0.0	1635354:7			133252.6	0.0	0.0	5035615.9		
	OJIBWAY (WINDSOR)		21476.0	0.0	0.0	811578.1			63689.7	0.0	0.0	2406812.2		
TOTAL UNION GAS	1.5		64750.8			2446932.8			196942.3			7442428.1		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	15993,3	0.0	0.0	606625.9			20785.4	0.0	0.0	791265.5		
	COURTRIGHT		5542.9	0.0	0.0	210242.2			6640.0	0.0	0.0	252444.6		
TOTAL WPS ENERGY SERVICES	GY SERVICES		21536.2			816868.1			27425.4			1043710.0		
*TOTAL LENGTH SHORT TERM	SHORT TERM		911113.3			34405944.3	376152008	10.93	2353570.8			89191183.3	1048425849	11.75
*TOTAL			911113.3			34405944.3	376152008	10.93	2353570.8			89191183.3	1048425849	11.75





NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2006

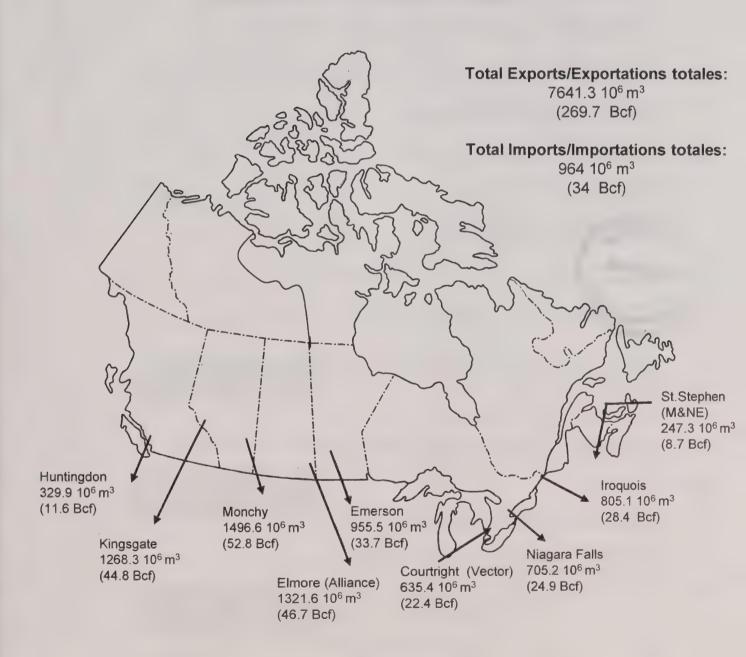




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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C)

(14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board Commodities Business Unit

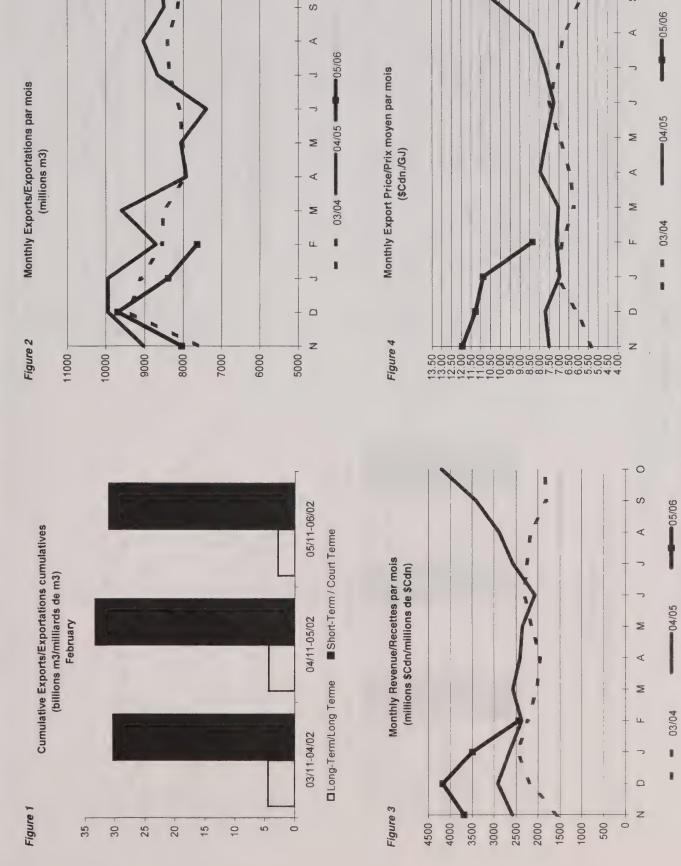
Office national de l'énergie Direction des produits énergétiques

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February 2006/février 2006 SI Units & \$Cdn./Unité SI \$Cdn.

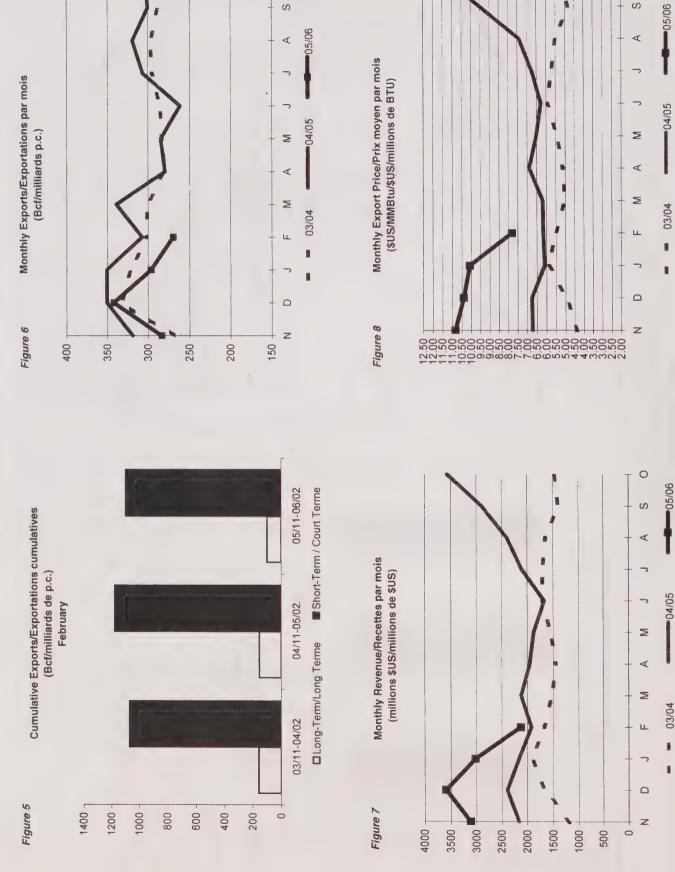
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US February 2006/février 2006



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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	is	Variation	Cumulative to date	to date	Variation
		2005-02	2006-02	% Change	2004-11-2005-02	2005-11-2006-02	% Change
Volume (Millions M3)	Long-term / Long terme	1038.2	727.6	-29.9%	4337.9	2802.4	-35.4%
	Short-term / Court terme	7682.7	6.913.7	-10.0%	33299.5	31049.3	-6.8%
	Total	8720.9	7641.3	-12.4%	37637.4	33851.7	-10.1%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	269.2	223.2	-17.1%	1106.0	1025.0	-7.3%
	Short-term / Court terme	2,109.9	2218.8	5.2%	9432.3	12910.1	36.9%
	Total	2379.1	2442.0	. 6	10538.4	13935.1	32.2%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.87	8.12	H 80 .7 %	6.76	99.66	43.0%
	Short-term / Court terme	7.17	8.38	16.9%	7.41	10.85	46.5%
	Total	7.14	8.36	17.1%	7.33	10.75	46.6%
Volume (BCF)	Long-term / Long terme	36.6	25.7	-29.9%	153.1	98.9	-35.4%
	Short-term / Court terme	271.2	244.1	-10.0%	1175.5	1096.1	- 6 8 %
	Total	307.9	269.7	-12.4%	1328.6	1195.0	-10.1%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	217.2	194.2	-10.6%	9.906	881.9	-2.7%
	Short-term / Court terme	1702.0	1931.3	13.5%	7735.2	11098.3	43.5%
	Total	1919.2	2125.5	10.8%	8641.8	11980.3	38.6%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.95	7.58	27.5%	5.94	8.92	50.1%
	Short-term / Court terme	6.21	7.83	26.1%	6.52	10.01	53.6%
	Total	6.18	7.81	26.4%	6.45	9.92	53.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	ME 4S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN (GJ)		(JOV (MILLIO)	VOLUME (MILLIONS M3)		AVERA PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	Œ
	2005-02	2006-02	% CHANGE VARIATION EN %	2005-02 2006-02	-	% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2005-02 2006-02	2005-11	% CHANGE VARIATION EN %
TERM/TERME	000	1				t t			i i	t		
LUNG-TERM (FIRM)/LUNG TERME (GARANTI) SHORT TERM (FIRM)/COURT TERME (GARANTI)	1038.2	4341.9	-29.9	6.90	8.12	17.7	4337.9	2802.4	-35.4	6.76	9.66	42.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2978.6	2571.8	-13.7	7.06	8.32	17.8	13512.3	11624.8	-14.0	7.40	10.90	47.3
TOTAL - TERM/TERME	8720.9	7641.3	-12.4	7.14	8.36	17.0	37637.4	33851.7	-10.1	7.34	10.76	46.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1030.1	935.7	-9.2	6.49	7.93	22.2	4771.3	4373.4	00 (3	98.9	10.30	50.2
MIDWEST/MIDWEST	3761.5	33.89.7	6.6-	7.18	8,15	13.5	16030,4	14474.5	1.6-	7.40	10.80	45.9
MOUNTAIN/ROCHEUSES	23.5	9.5	-59.7	6.99	7.44	6.4	92.1	101.2	6.6	6.81	10.00	46.8
NORTHEAST/NORD-EST	2847.7	2607.3	% 4.∞	7.51	8.96	19.2	11984.7	11330.0	-5.5	7.64	11.03	44.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1058.1	699.2	-33.9	6.64	7.72	16.3	4759.0	3572.6	-24.9	6.83	10.30	50.9
TOTAL - REGION/RÉGION	8720.9	7641.3	-12.4	7.14	8.36	17.0	37637.4	33851.7	-10.1	7.34	10.76	46.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1153.3	972.2	-15.7	6.87	8.10	18.0	4442.2	4426.2	-0.4	7.05	10.43	47.9
LDC/SDL	1711.4	1332.5	-22.1	86.9	8.54	22.4	7596.3	5561.9	-26.8	7.16	11.15	55.8
MARKETING CO./COMMERCIALISATEURS	5762.2	5229.4	-9.2	7.25	8.34	15.1	25218.2	23357.3	-7.4	7.44	10.72	4.1
PIPELINE/PIPELINES	94.0	107.3	14.1	6.87	8.95	30.4	380.7	506.3	33.0	7.40	10.99	48.6
TOTAL - CUSTOMER TYPE/CLIENT	8720.9	7641.3	-12.4	7.14	8.36	17.02	37637.4	33851.7	-10.1	7.34	10.76	46.6

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NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)	IME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN IBTU)		VOLUME (BCF)	IME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE DYEN (BTU)	
	2005-02	2006-02	% CHANGE VARIATION EN %	2005-02 2006-02		% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2004-11 2005-11 2005-02 2006-02		% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (FIRM)(LONG TERME (GARANTT)	99	7.80	0 00	5 07	000	0.70	1531	0	35.4	, , , , , , , , , , , , , , , , , , ,	\ \ \	O C
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.1	153.3	7.7-	6.27	7.86	25.4	698.5	685.7	 6.1-	6.52	66.6	53.1
SHORT: TERM/COURT TERME (INTERRUPTIBLE)	105.1	90.8	-13.7	6.11	7.77	27.1	477.0	410.4	-14.0	6.51	10.05	54.3
TOTAL - TERM/TERME	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7
PECION/PÉCION												
CALIFORNIA/CALIFORNIE	36,4	33.0	-9.2	5.62	7.40	31.8	168.4	154.4	80 63	6.05	9.50	57.2
MIDWEST/MIDWEST	132.8:	1.19.7	6.6-	6.21.	7.61	22.5:	865.9	511.0	7.6-	6.51.	96.6	52.9
MOUNTAIN/ROCHEUSES	0.8	0.3	-59.7	6.05	6.95	14.8	3.2	3.6	6.6	00.9	9.19	53.1
NORTHEAST/NORD-EST	100.5	92.0	-8.4	6.50	8.37	28.6	423.1	400.0	-5.5	6.72	10.17	51.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.4	24.7	-33.9	5.75	7.21	25.5	168.0	126.1	-24.9	6.01	9.50	58.1
TOTAL - REGION/RÉGION	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7
CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	40.7	34.3	-15.7	5.94	7.56	27.28	156.8	156.3	-0.4	6.20	9.62	55.1
LDC/SDL	60.4	47.0	-22.1	6.04	7.98	32.05	268.2	196.3	-26.8	6.30	10.29	63.4
MARKETING CO./COMMERCIALISATEURS	203.4	184.6	-9.2	6.27	7.79	24.25	890.2	824.5	-7.4	6.54	68.6	51.1
PIPELINE/PIPELINES	3,3	3.8	14.1	5.94	8.36	40.65	13.4	17.9	33.0	6.51	10.14	55.7
TOTAL - CUSTOMER TYPE/CLENT	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7

NOTE:

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION
282.4
0.0 24.7 24.7
0.0
77.6 51.2 128.8
1375.1
62.3 1251.9 1314.2
37.6 558.4 596.0
392.9 359.5 752.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	21.6	47.9	46.8	33.5	47.3	46.2	-10.7			30.3	35.8	35.8	13.6	2				22.8							
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-	6.41	10.09	98.6	9.51	10.71	10.61	5,63			10.16	11.29	11.14	3,65					10.50							
AVERA PRIX (\$C	2005-02	5.27	6.82	6.72	7.12	7.27	7.26	6.31			7.80	8.31	8.20	3.21	3				8.55							
	%CHANGE VARIATION EN %	-28.8	-23.7	-24.0	0.0	-7.3	-6.8	4.5	106.5	1.4	-26.9	26.8	15.3	210	, co-	-25.1	1001	-100.0	-18.9	1.4	-16.1	-5.7	-5.7	-32.6	-32.6	-42.7
(MILLIONS M3)	2005-11-	347.5	5367.8	5715.3	513.4	6128.5	6641.8	162.5	19.9	182.4	419.4	2671.2	3090.6	26		2.7		0.0	55.4	11.3	66.7	5.2	5.2	0.80	18.0	38.2
NOL (MILLIO	2004-11-	488.2	7033.8	7522.0	513.4	6611.0	7124.3	170.2	9.6	179.8	573.9	2107.0	2680.9	2.1	- 2	3.6	4	3.4	68.4	11.1	79.5	5.5	5.5	26.8	26.8	66.7
RAGE PRICE XIX MOYEN (\$CDN/GJ)	%CHANGE VARIATION EN%	-3.0	20.5	19.9	18.6	14.7	14.9	7.0			7.3	17.8	16.4	609					16.5							
PRICE YEN (GJ)	2006-02	5.06	7.77	7.62	7.72	8.08	8.05	5.89			8.29	9.15	9.03	4.50					9.28							
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002-02	5.21	6.45	6.35	6.51	7.04	7.00	6.33			7.73	77.7	7.76	2.80					7.97							
	%CHANGE VARIATION EN %	41.2	-15.0	-17.1	0.0	-10.1	-9.4	-3.9	43.4	0.0	-29.1	12.2	3.8	-78.4	0.0	-78.4	0.0		8.8	2.4	4.3	-24.5	-24.5	-18.6	-18.6	-37.7
VOLUME (MILLIONS M3)	2006-02	73.9	1194.4	1268.3	119.8	1376.8	1496.6	39.1	5.2	44.3	97.9	607.3	705.2	0.2	0.0	0,2	0.0		16.4	4.1	20.5	1.0	1.0	3.9	3.9	9.3
(MIL	2005-02	125.8	1404.6	1530.4	119.8	1531.5	1651.3	40.7	3.6	44.3	138.0	541.3	679.3	1.0	0.0	1.0	0:0		15.7	4.0	19.7	1.4	1.4	90.	90.	14.9
	NT/ PORTATION	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	KINGSGATE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NORTH PORTAL	SHORT-TERM/COURT TERME	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	PHILIPSBURG	SHORT-TERM/COURT TERME	REAGAN FIELD	SHORT-TERM/COURT TERME	SIERRA	SHORT-TERM/COURT TERME
	EXPORT POINT/ POINT DEXPORTATION	巴		TOTAL			TOTAL	LLE		TOTAL	FALLS		TOTAL	RTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	JRG		TOTAL	TELD	TOTAL		TOTAL	
		KINGSGATE			MONCHY			NAPIERVILLE			NIAGARA FALLS			NORTH PORTAL			OJIBWAY		PHILIPSBURG			REAGAN HELD		SIERRA		SPRAGUE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			51.6 47.9 48.3	46.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-			13.11 12.55 12.61	10.75
AVERA(PRIX (\$CI	2004-11-			8.65 8.49 8.50	7.33
	%CHANGE VARIATION EN %	-42.7	112.5	4.3 12.5 11.6	-10.1
VOLUME (MILLIONS M3)	2005-11-	38.2	150.2	114.7 1058.6 1173.2	33851.7
VOL (MILLI	2004-11-	299	7.07	109.9 940.9 1050.9	37637.4
	%CHANGE VARIATION EN%			22.1 18.1 18.5	17.1
PRICE YEN GJ)	2006-02			9.72	8.36
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-02		•	7.96 8.19 8.16	7.14
	%CHANGE VARIATION EN %	-37.7	-20.4	-6.0 4.7 8.4	-12.4
VOLUME (MILLIONS M3)	2006-02	9.3	12.8	25.4 221.9 247.3	7641.3
V (MIII	2005-02	14.9	16.1	27.1 232.7 259.8	8720.9
	NT/ ORTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME TOTAL ST CLAIR	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL ST STEPHEN	
	EXPORT POINT/ POINT DEXPORTATION	TOTAL	ST CLAIR TOTAL	ST STEPHEN TOTAL	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

						000 M3							
EXPORT POINT/ POINT DEXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96420.0
CARDSTON	13785.3	8876 2	3008.3	3098.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28768 4
CHIPPAWA	203170.0	339406 6	204250.1	294871.8	00	0.0	0.0	0.0	0.0	0.0	0.0	00	1041698 5
CORNWALL	16916.1	22124.0	23054.2	22800.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84895.1
COUTTS	0.0	0.0	145.2	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223 7
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	0.0	0.0	0.0	0.0	0.0	0.0	00	0.0	427170 4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	0.0	0.0	0 0	0.0	0.0	0.0	0.0	00	55707440
EMERSON	953218.4	1183202.7	1096512.8	955464.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	41883986
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1982315.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	33466180
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	0.0	0.0	0.0	00	0.0	0.0	0.0	00	5715319.9
MONCHY	1410157 1	19555263	1779523.8	1496611.6	0.0	0.0	0 0	0.0	00	0.0	0.0	00	66418187
NAPIERVILLE	43731 0	46995.1	47343.9	44313.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182383.0
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	0.0	0.0	0.0	0.0	0.0	0.0	00	0.0	3090615 5
NORTH PORTAL	577.5	783.9	1114.0	205.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2680 5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	66728.7
REAGAN FIELD	1553.0	14546	1169.6	1033.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	5210.4
SIERRA	4886.9	4478.2	47115	3945.3	0.0	0.0	0.0	0.0	0.0	0.0	00	0.0	18021.9
SPRAGUE	8526.1	11097.2	9315.1	9278.8	0.0	0.0	0.0	00	0.0	0.0	0.0	0.0	38217 2
ST CLAIR	60767.7	265863	50004.6	12835.4	0.0	0.0	0.0	0.0	0.0	0.0	00	00	150194.0
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1173238.9
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	0.0	0.0	0.0	0.0	0.0	0.0	00	0.0	338516808

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02 TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS

TABLE 4

		Millio	Million Cubic Metres Millions de mètres cubés	és				Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés			
EXPORTER EXPORTATEUR	2005-11	2005-02	% CHANGE VARIATION EN %	2006-02	2005-02	% CHANGE VARIATION EN %	2005-11	2004-11	% CHANGE VARIATION EN %	2006-02	2005-02	% CHANGE VARIATION EN %
	4431.1	4486.4	-1.2	1092.8	1018.0	7.4	156422.8	158372.7	-1.2	38577.3	35935.9	7.4
	2989.2	856.4	249.0	681.3	856.4	-20.4	105520.6	30232.6	249.0	24051.9	30232.6	-20.4
CORAL ENERGY	2322.1	1908.8	21.7	586.1	468.8	25.0	.81971.4	67382.6	21.7	20690.9	16549.7	25.0
PACIFIC GAS & EL	1846.0	2029.1	-9.0	398.8	476.6	-16.3	65166.7	71630.0	-9.0	14078.8	16824.2	-16.3
CARGILL, INC.	1688.1	1812.4	6.9-	131.0	305.5	-57.1	59591.5	63977.9	-6.9	4626.1	10783.5	-57.1
CONOCOPHILLIPS	1262.0	1290.5	-2.2	290.7	313.3	-7.2	44549.1	45554.9	-2.2	10261.0	11060.3	-7.2
ENCANA CORPOR	1042.7	1847.3	-43.6	242.9	429.1	-43.4	36809.7	65211.0	-43.6	8576.0	15148.3	-43.4
CONSTELLATION	938.9	336.2	179.3	246.8	75.7	226.2	33145.1	11868.1	179.3	8713.4	2670.9	226.2
	914.7	880.8	3.9	239.2:	198.4.	20.5	32290.4.	31093.0	3.9	8443.6	7004.6	20.5
PACIFICORP ENER	6.968	642.5	39.6	213.4	221.2	-3.5	31660.1	22682.6	39.6	7532.3	7808.4	-3.5
	890.7	1078.1	-17.4	238.2	255.7	-6.8	31442.1	38056.8	-17.4	8409.4	9026.8	8.9-
	806.2	1025.1	-21.4	258.7	240.3	7.6	28458.9	36185.6	-21.4	9130.7	8484.6	7.6
PUGET SOUND	753.5	721.8	4.4	166.5	165.7	0.4	26599.6	25481.8	4.4	5876.4	5850.4	0.4
BURLINGTON MA	706.8	770.6	-8.3	165.1	178.5	-7.5	24952.3	27203.0	-8.3	5828.8	6299.8	-7.5
	705.6	648.6	8.8	135.7	158.8	-14.5	24907.4	22895.4	∞. ∞.	4790.8	5604.6	-14.5
OTHERS (AUTRES)	11657.2	17302.9	-32.6	2554.0	3358.9	-24.0	411509.1	610809.7	-32.6	90158.6	118571.9	-24.0
	33851.7	37637.4	-10.1	7641.3	8720.9	-12.4	1194996.9	1328637.7	-10.1	269746.0	307856.6	-12.4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02 TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS

Table 5

	Million C	Million Cubic Metres Millions de mètres cubés	és	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ce (\$CDN (\$CAN/G)	(G)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pr Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU)
EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511 0602	0411 0	% CHANGE VARIATION EN %	0511	0411 0502	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %

TCGS	593.5	1025.1	-42.1	9.71	6.14	58.1	20952.7	36185.6	-42.1	70.6	5.44	9.99
ENCANA CORPOR	649.5	788.2	-17.6	9.58	6.72	42.6	22926.7	27825.9	-17.6	8.92	5.97	49.2
PROGAS	464.2	8.099	-29.8	10.79	7.38	46.2	16386.3	23326.6	-29.8	10.06	6.55	53.7
CARGILL GAS MK	142.7	372.8	-61.7	10.27	8.51	20.6	5038.1	13159.1	-61.7	9.58	7.57	26.6
DTE ENERGY TRA	118.9	212.8	-44.1	9.27	5.67	63.4	4198.0	7513.2	-44.1	8.59	5.04	70.6
SHELL CANADA	162.5	153.5	5.9	5.63	5:89	4,4	5736.2	54.18.5	5.9	5,25	5:23	0.4
ATCOR	68.2	126.8	-46.2	12.35	89.9	85.0	2406.4	4475.9	-46.2	11.55	5.92	95.3
IMPERIAL/BOSTO	114.7	109.9	4.3	13.11	8.65	51.6	4048.2	3881.0	4.3	12.19	7.69	58.6
AMOCO/CON ED	0.0	104.0	-100.0	0.00	8.77	-100.0	0.0	3672.0	-100.0	0.00	7.78	-100.0
HUSKY	33.8	99.3	-66.0	4.64	5.23	-11.1	1191.7	3504.9	-66.0	4.33	4.64	-6.8
BROOKLYN NAVY	9.68	9.68	-0.1	13.65	8.84	54.3	3161.8	3163.6	-0.1	12.70	7.86	61.6
ENCO GAS	57.2	74.6	-23.3	5.03	4.71	8.9	2018.3	2632.0	-23.3	4.68	4.18	11.8
ANDROSCOGGIN	0.0	72.6	-100.0	0.00	3.99	-100,0	0.0	2563.9	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	34.5	63.9	-46.0	12.65	6.64	4.06	1218.4	2256.2	-46.0	11.83	5.89	6'001
CHEVRON CAN.	61.2	62.8	-2.6	3,43	5.31	-35.5	2159.3	2217.9	-2.6	3.19	4.73	-32.4
OTHERS	212.0	321.1	-34.0	9.03	89.9	35.2	7483.8	11335.8	-34.0	8.42	5.93	41.8
TOTAL LONG-TERM	2802.4	4337.9	-35.4	99.6	92.9	42.9	98925.8	153132.1	-35.4	00.9	00.6	50.0

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02 TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS

EXPORTER OST SCHANGE OST		Mülion C Mülions d	Million Cubic Metres Millions de mètres cubés	és	Average I Prix moye	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	//GJ)	Million Cubic Feet Millions de pieds ci	Million Cubic Feet Millions de pieds cubés		Average Pri Prix Moyen	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	3 TU) U)
4431.1 4486.4 -1.2 156422.8 158372.7 -1.2 156422.8 158372.7 -1.2 1600.0 1846.0 22872 -100.0 1846.0 22872 -100.0 1846.0 22872 -100.0 1824.0 -2.02 -1.00.0 1812.4 -6.9 1817.4 -6.3872.7 -1.00.0 -0.0 1817.4 -6.9 -2.22	EXPORTER EXPORTATEUR	0511 060 <u>2</u>	0411	% CHANGE VARIATION EN %	0511 060 <u>2</u>		% CHANGE VARIATION EN %		0411	% CHANGE VARIATION EN %	0511 <u>0602</u>	0411	% CHANGE VARIATION EN %
4431.1 44864 -1.2 1.6 1504228 1583727 -100 0.0 232872 -1000 913297 -1000 18460 2029.1 -90 913297 -1000 2322.1 19088 21.7 913297 -1000 1688.1 1812.4 -69 71630 -6.9 1688.1 1812.4 -69 20.7 -6.9 1688.1 1812.4 -69 20.7 -6.9 1688.1 1812.4 -69 21.7 -6.9 1688.1 1812.4 -6.9 21.7 -6.9 393.3 1659.0 -6.2 21.7 -6.9 467.9 1688.2 34074 -6.9 -6.9 580.3 1884.0 2386.8 3467.8 -7.3 580.3 1881.0 24.4 -7.0 -7.3 581.0 1884.1 22892.4 -8.3 -7.4 705.8 1886.0 22892.4 -8.3 -7.4 <	**************************************												
0.0 25872 -1000 -1000 -1000 1846.0 2029.1 -50 -1000 -50 1888.1 113.2 -50 -50 -50 1688.1 1181.2 -60 -50 -50 1688.1 1181.2 -60 -60 -60 1262.0 1290.5 -22 -63 -62 393.3 1059.0 -62.9 -62 -62 647.9 978.2 -33.8 -62 -43.0 -52 580.3 965.2 -43.0 -62.9 -73.8 -73.8 580.3 886.4 249.0 -1042.2 -3402.4 -43.0 -43.0 298.1 886.4 12.7 -8441.5 2486.1 -70.3 -83.0 706.8 70.1 8.4 -6 -6 -70.3 -8441.5 -70.3 -83.0 705.4 8.8 7.4 -7.0 -8.0 -8.0 -8.3 -8.0 -8.3 <t< td=""><td>BP CANADA</td><td>4431.1</td><td>4486.4</td><td>-1.2</td><td></td><td></td><td></td><td>156422.8</td><td>158372.7</td><td>-1.2</td><td></td><td></td><td></td></t<>	BP CANADA	4431.1	4486.4	-1.2				156422.8	158372.7	-1.2			
1846.0 2029.1 -9.0 65166.7 71630.0 -9.0 292.1 1908.8 21.7 81971.4 67382.6 21.7 1688.1 1812.4 -6.9 -6.9 -6.9 1688.1 1812.4 -6.9 -6.9 -6.9 393.3 1059.0 -6.2 -6.9 -6.9 447.9 1388.3 -6.9 -6.9 550.3 978.2 -33.8 -6.2 550.3 965.2 -43.0 -6.2 2598.2 43.0 -6.9 -6.2 2598.2 43.0 -6.2 -6.2 2598.2 43.0 -6.2 -6.2 2598.2 -70.3 -70.3 -6.2 26.9 10.7 -6.9 -6.9 2598.1 12.7 -6.9 -6.9 2598.2 -70.3 -70.3 -70.3 26.8 -70.4 -70.3 -70.3 273.2 -70.3 -70.3 -70.3	NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
232.1 1908.8 21.7 81971.4 6732.6 21.7 1688.1 1812.4 -6.9 5959.5 63973.9 -6.9 1382.0 1250.6 -6.2 -6.9 -6.9 393.3 1059.0 -6.2 -2.2 647.9 978.2 -33.8 -6.2 550.3 965.2 -43.0 -38.6 2580.2 856.4 24.0 -33.8 2580.2 856.4 24.0 -33.8 2581.0 781.5 12.7 -43.0 2881.0 781.5 12.7 -43.0 2881.0 781.5 12.7 -43.0 2881.0 781.5 12.7 -43.0 2881.0 781.5 12.7 -43.0 2881.0 781.6 -8.3 -44.1.5 -43.0 2881.0 781.6 -8.3 -44.1.5 -43.0 -8.3 705.6 8.8 -4.4 -4.4 -4.3 -4.4 705.6	PACIFIC GAS & EL	1846.0	2029.1	-9.0				65166.7	71630.0	-9.0			
1688.1 1181.4 6.9 59591.5 63977.9 -6.9 1262.0 1290.5 -2.2 44549.1 45554.9 -2.2 393.3 1059.0 -62.9 313883.0 37385.1 -62.9 647.9 978.2 -33.8 -62.9 -62.9 -62.9 550.3 965.2 43.0 -62.9 34072.4 -43.0 -62.9 2989.2 856.4 249.0 103520.6 34072.4 -43.0 -43.0 2989.2 856.4 249.0 105520.6 34072.4 -43.0 -63.0 2989.1 866.5 70.3 8441.5 284691 -70.3 -70.3 881.0 770.6 -8.3 770.8 8441.5 27588.1 12.7 705.8 771.8 4.4 22492.3 27203.0 -8.3 4.4 705.6 648.6 8.8 -8.3 410670.5 409397.4 8.8 10.1 6.58 10.1 6.58 10.1 6.58	CORAL ENERGY	2322.1	1908.8	21.7				81971.4	67382.6	21.7			
1262.0 1290.5 -2.2 44549.1 45554.9 -2.2 393.3 1059.0 -62.9 13883.0 37383.1 -62.9 647.9 978.2 -33.8 34533.0 -33.8 550.3 965.2 43.0 19426.2 340724 -43.0 2989.2 856.4 249.0 249.0 249.0 -43.0 2881.0 781.5 1.27 28469.1 -70.3 -70.3 881.0 781.6 -8.3 -8.4 -70.3 -8.3 705.8 721.8 4.4 -70.3 -8.3 705.4 11633.4 11597.3 27203.0 -8.3 71633.4 11597.3 -6.8 7.41 46.5 109607.1 1175505.6 6.8 10.11 6.58	CARGILL, INC.	1688.1	1812.4	-6.9				59591.5	63977.9	-6.9			
393.3 1059.0 -62.9 13883.0 37385.1 -62.9 647.9 978.2 -33.8 -33.8 -52.9 550.3 965.2 43.0 19426.2 34972.4 -43.0 2989.2 856.4 249.0 105520.6 3023.6 249.0 239.1 806.5 -70.3 8441.5 28469.1 -70.3 881.0 770.6 -8.3 131998.7 27588.1 12.7 705.8 4.4 249.0 -70.3 8.3 705.6 -8.3 72.0 -8.3 4.4 705.6 648.6 8.8 8.8 4.4 71633.4 11597.3 -8.3 741 46.5 1096071.1 1175505.6 6.8 10.11 6.58	CONOCOPHILLIPS	1262.0	1290.5	-2.2				44549.1	45554.9	-2.2			
6479 978.2 -33.8 3453.0 -33.8 550.3 965.2 43.0 19426.2 34072.4 -43.0 2989.2 856.4 249.0 105520.6 30232.6 249.0 239.1 806.5 -70.3 249.0 -70.3 881.0 781.5 12.7 31098.7 27588.1 12.7 706.8 770.6 -8.3 24922.3 27203.0 -8.3 705.6 648.6 8.8 4.4 4.4 4.4 705.6 648.6 8.8 7.41 46.5 10670.5 409397.4 0.3 31049.3 33299.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 6.8 10.11 6.58	ENCANA CORPOR	393.3	1059.0	-62.9				13883.0	37385.1	-62.9			
550.3 965.2 -43.0 19426.2 34072.4 -43.0 298.2 856.4 249.0 105520.6 30232.6 249.0 239.1 806.5 -70.3 249.0 -70.3 881.0 781.5 12.7 31098.7 27588.1 12.7 706.8 770.6 -8.3 24952.3 27203.0 -8.3 753.5 721.8 4.4 26599.6 25481.8 4.4 705.6 648.6 8.8 44 8.8 11633.4 11597.3 0.3 410670.5 409397.4 0.3 31049.3 33259.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	TENASKA MARKE	647.9	978.2	-33.8				22869.8	34533.0	-33.8			
2989.2 856.4 249.0 105520.6 30232.6 249.0 239.1 806.5 -70.3 8441.5 28469.1 -70.3 881.0 781.5 12.7 -70.3 -8.3 706.8 770.6 -8.3 24952.3 27203.0 -8.3 753.5 721.8 4.4 26599.6 25481.8 4.4 705.6 648.6 8.8 4.4 24907.4 22895.4 8.8 11633.4 11597.3 0.3 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	DUKE CANADA C	550.3	965.2	-43.0				19426.2	34072.4	-43.0			
239.1 806.5 -70.3 8441.5 28469.1 -70.3 881.0 781.5 12.7 31098.7 27588.1 12.7 706.8 770.6 -8.3 24922.3 27203.0 -8.3 753.5 721.8 4.4 4.4 4.4 705.6 648.6 8.8 4.4 24907.4 22895.4 8.8 11633.4 11597.3 0.3 410670.5 409397.4 0.3 31049.3 332295.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	NEXEN INC.	2989.2	856.4	249.0				105520.6	30232.6	249.0			
881.0 781.5 12.7 31098.7 27588.1 12.7 706.8 770.6 -8.3 -8.3 -8.3 753.5 721.8 4.4 4.4 705.6 648.6 8.8 4.4 11633.4 11597.3 0.3 31049.3 33299.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	IGI RESOURCES	239.1	806.5	-70.3				8441.5	28469.1	-70.3			
706.8 770.6 -8.3 24952.3 27203.0 -8.3 753.5 721.8 4.4 26599.6 25481.8 4.4 705.6 648.6 8.8 8.8 8.8 11633.4 11597.3 0.3 410670.5 409397.4 0.3 31049.3 33299.5 -6.8 10.85 7.41 46.5 11996071.1 1175505.6 -6.8 10.11 6.58	HUSKY	881.0	781.5	12.7				31098.7	27588.1	12.7			
753.5 721.8 4.4 26599.6 25481.8 4.4 705.6 648.6 8.8 8.8 11633.4 11597.3 0.3 410670.5 409397.4 0.3 31049.3 33299.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	BURLINGTON MA	706.8	770.6	-8.3				24952.3	27203.0	-8.3			
705.6 648.6 8.8 24907.4 22895.4 8.8 11633.4 11597.3 0.3 410670.5 409397.4 0.3 31049.3 33299.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	PUGET SOUND	753.5	721.8	4.4				26599.6	25481.8	4.4			
11633.4 11597.3 0.3 31049.3 33259.5 -6.8 10.85 7.41 46.5 11633.4 1175505.6 -6.8 10.11 6.58	SETC	705.6	648.6	00 00				24907.4	22895.4	80.			
31049.3 33299.5 -6.8 10.85 7.41 46.5 1096071.1 1175505.6 -6.8 10.11 6.58	OTHERS	11633.4	11597.3	0.3				410670.5	409397,4	0.3			
	OTAL SHORT-TERM	31049.3	33299.5		0.85	7.41	46.5	1096071.1	1175505.6	8.9-	10.11	6.58	53.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	S PTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	S
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MELLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005-11	5150.6	6 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	1 11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	6 10.92	0.38	10.55	2902.2	10.78	0.31	10.47	8397.8	10.87	. 0.35	10.52
2006-02	5069.5	5 8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2005-11 2005-11	\$150.6	6 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	11661.8	.8 11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	17157.4	4 11.36	0.38	10.99	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02	22226.9	9 10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.76	0.34	10.41
NOTE: * TOTAL	CANADA A	VERAGES ARE TH	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OPPROPER FOR ALL RERIA GAS AND HE OWRACK PRICES FOR H.C. AND N.W.T.	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA, GAS AND FLOWRACK PRICES FOR R.C. AND N.W.T. GAS FOR EXPONDETOUT OF	A BORDER	NOTA	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA PRONITIÈ DE DEL YA REPLA OPETENH POLID LE GAZ PROVENANT DEL YA REPLA ET À LA MOYENNE PONDIÈBÉE DI	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA PRONTIGER DE 1'A1 BEPTA CRATANI POLID LE CAZA PROVENA MITTAR 1'A1 BEPTA CITÀ I A MOYENNE PON	DA EQUIVAUT	À LA MOYENNE	PONDÉRÉE DU PRIX	Á LA PONDÉRÉE DII

NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

PIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

FROYTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÈREE DI PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION. LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	[A	INTERRE	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOTA TOTAL D	TOTAL SALES TOTAL DES VENTES	
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTÈRE (\$CDN/GJ)
2005-11	4004.3	3 11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	2 11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	8 10.74	0.38	10.36	2539.2	10.87	0.32	10.56	6992.0	10.79	0.35	10.43
2006-02	4302.0	0 8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2005_11_2005_11	4004 3	11 00	0.30	11.40	7 1080	70		,	0			i
11-0002 11-0007	100		0.39	11.49	2431.0	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	5 11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	.3 11.23	0.36	10.87	7771.3	11.70	0.31	11.39	21596.6	11.40	0.34	11.05
2005-11 2006-02	18127.3	.3 10.54	0.35	10.19	10038.4	10.95	0.35	10.60	28165.7	10.69	0.35	10.33
NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS.	AGE ALB	ERTA BORDER TS,	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS,	K-ALBERTA			NOTA: * IL S TRA:NSPORT.	NOTA: * IL S'AGIT DU PRIX MOYE! TRANSPORT.HORS DE: L'ALBERTA	OYEN À LA RTA.	FRONTIÈRE DI	E L'ALBERTA SAN	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT.HORS DE L'ALBERTA.
HGURES MAY	NOT TON	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	UNDING.				LES CHIFFRE	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ	AS CORRESP	ONDRE AU TO	TAL PARCE QU'II	LS ONT ÉTÉ

ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

		VENTE	FIRM SALES VENTES - SERVICE GARANTI	ARANTI		INTE VENTES - S	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES RRUPTIBLE		TOTAL D	TOTAL SALES TOTAL DES VENTES	
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/G1)	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/G!)	AVG. FLOWBACK PRICE/ MOY. DES RIX SELON LES RENTRÉES (\$CDNÆJ)
2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006-01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006-02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2005-11 2005-11	1 841.3	3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-11 2005-12	2 1794.3	3 11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005-11 2006-01	1 2584.3	3 11.38	0.26	11.12	1177.1	11.29	.0.23	11.05	3761.4	11.35	0.25	11.10
2005-11 2006-02	3131.1	1 10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
NOTE: *FLOWBACK PRIC AND PROCESSING COSTS	AACK PRICES. NG COSTS.	ARE NET OF TRAI	NSPORTATION COST	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.	ICLUDE GAT	HERING	NOTA: * IL S'A POUVANT CO	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES RENTRÉ S DE COLLEC	ES SANS LES COÚ IE ET DE TRAITEI	ITS DE TRANSPORT	EN CB. MAIS
FIGURES MAY	NOT TOTAL D	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	,;				LES CHIFFRES	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	RRESPONDR	E AU TOTAL PARC	DE QU'ILS ONT ÉTÉ A	RRONDIS.
** N.W.T. INCLUDE YUKON PRODUCTION	UDE YUKON P	RODUCTION					** LES DONÉE	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NNENT LE GA	Z NATUREL PRO	VENANT DU YUKON	
DOES NOT INCLUDE EAST COAST GAS	LUDE EAST O	OAST GAS					NE COMPREN	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE	EL PROVENA	NT DE LA RÉGIO!	N DE L'ATLANTIQUE	

2005-11 ET 2006-02 TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE

Table 9

	% CHANGE VARIATION EN %	-20.4	-16.3	32.7	0.6-	-42.1	-41.5	-7:3	-31.0	-0.6	-45,4	7.8	19.7	0.0	-7.5	oć oc	-6.5	-12,4
	0502	33811.4	16829.6	17525.6	15354.8	15201.3	8740.8	9996:2:	7364.0	9862.1	10445.9	8418.9	6874.6	6351.0	6299.8	6169.5	128610.9	307856.6
et s Cubes	<u>0602</u>	26920.1	14080.1	23248.5	13972.1	8798.0	5111.9	9269.9	5079.1	9807.1	5705.6	7762.3	8230.6	0.0	5828.8	5625.5	120306.4	269746.0
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-12.6	-8.5	33.8	00	-43.0	-44.9	43.5	-28.7	-2.7	-13.7	12.8	∞ ∞	-70.3	-8.3	-5.5	-5.5	-10.4
	0411 050 <u>2</u>	136246.4	71799.0	71214.9	66704.5	65530.5	43198.1	42840.9	41989.6	40470.9	33278.0	29032.0	28843.7	28469.1	27203.0	26807.1	556815.0	1310442.8
	0511 0602	119099.1	65717.1	95272.6	61250.8	37353.2	23808.8	24191.6	29941.4	39387.6	28720.1	32734.7	31387.3	8441.5	24952.3	25339.2	525990.7	1173588.0
	% CHANGE VARIATION EN %	-20.4	-16.3	32.7	0.6-	-42.1	-41.5	-7:3	-31.0	-0.6	-45.4	00.7-	19.7	0.0	-7.5	80,	-6.5	-12.4
	0502	957.8	476.7	496.5	435.0	430.6	247.6	283;2:	208.6	279.4	295.9	238.5	194.7	179.9	178.5	174.8	3643.3	8720.9
Metres res cubés	0900	762.6	398.9	658.6	395.8	249.2	144.8	262.6	143.9	277.8	161.6	219.9	233.2	0.0	165.1	159.4	3408.0	7641.3
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-12.6	% %	33.8	00	-43.0	-44.9	-43.5:	-28.7	-2.7	-13.7	12.8	∞ ∞	-70.3	-8.3	-5.5	-5.5	-10.4
44	0411 1	3859.6	2033.9	2017.4	1889.6	1856.3	1223.7	1213,6	1189.5	1146.5	942.7	822.4	817.1	806.5	770.6	759.4	15773.4	37122.0
	0511	3373.8	1861.6	2698.9	1735.1	1058.1	674.5	685:3	848.2	1115.8	813.6	927.3	889.1	239.1	706.8	717.8	14900.2	33245.2
	PURCHASER ACHETEUR	NEXEN	PACIFIC GAS & E	CORAL ENERGY	CONOCO INC.	ENCANA ENERGY	DUKE ENERGY	ANE.	TENASKA	BP CANADA ENER	SEMPRA ENERGY	PPM ENERGY	HUSKY GAS MRK	INTERMOUNTAIN	BURLINGTON RES	PUGET	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

TABLE 10

	NOI (MILLIO	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE IOYEN A/GJ)		VOLUME (BCF)	ME (F		AVERA PRIX (\$US/A	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01 2005-02 2005-02		% CHANGE VARIATION EN %	2005-01	2006-01	% CHANGE VARIATION EN %		2005-01 2006-01 2005-02 2006-02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2101.9	1303.6	-38.0	98.9	8.72	27.0	74.2	46.0	-38.0	5.98	8.11	35.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	9955.0	9261.5	-7.0	7.14	9.84	37.7	351.4	326.9	-7.0	6.22	9.15	47.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6608.1	5474.0	-17.2	86.9	9.62	37.9	233.3	193.2	-17.2	80.9	8.95	47.2
TOTAL - TERM/TERME	18665.0	16039.1	-14.1	7.05	29.6	37.1	628.9	566.2	-14.1	6.14	00.6	46.4
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	2128.3	1909.4	-10.3	6.59	9.48	43.7	75.1	67.4	-10.3	5.74	8.81	53,4
MIDWEST/MIDWEST:	8014.3	7175.9	-10.5	6.98	9.45	35:4	282.9	253.3	-10.5	6.08	8.79	44.5
MOUNTAIN/ROCHEUSES	44.5	38.2	-14.2	6.63	8.73	31.8	1.6	1.3	-14.2	5.77	8.11	40.6
NORTHEAST/NORD-EST	6156.5	5403.3	-12.2	7.48	10.12	35.4	217.3	190.7	-12.2	6.51	9.41	44.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2321.4	1512.2	-34.9	6.62	9.41	42.3	81.9	53.4	-34.9	5.76	8.75	51.8
TOTAL - REGION/RÉGION	18665.0	16039.1	-14.1	6.67	7.05	37.1	628.9	566.2	-14.1	6.14	00.6	46.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2392.8	2028.8	-15.2	92.9	9.26	37.1	84.5	71.6	-15.2	5.88	8.61	46.4
LDC/SDL	3747.4	2578.9	-31.2	7.03	10.41	48.1	132.3	91.0	-31.2	6.12	89.6	58.1
MARKETING CO/DISTRIBUTEURS	12351.2	11207.6	-9.3	7.12	9.58	34.5	436.0	395.6	-9.3	6.20	8.90	43.6
PIPELINE/PIPELINES	173.5	223.9	29.0	06.90	96.6	44.4	6.1	7.9	29.0	00.9	9.27	54.4
TOTAL - CUSTOMER TYPE/CLIENT	18665.0	16039.1	-14.1	7.05	19.6	37.1	628.9	566.2	-14.1	6.14	9.00	46.4

APPENDIX A

LONG	LONG TERM	N N	MONTH:	Februi Februi Févr	February 2006 Février 2006	O CESTO	MONINA	CESAL	MONTH: February 2006 MONTH: November 2005 A MONTH: November 2005 A A MO	MONTH: MOIS:	Noven Noven	November 2005 Novembre 2005	т	February 2006 Février 2006
EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VO LIC/ORD 10	VOLUME VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME . AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在														
LONG TERM														
ANE & AEC	IROQUOIS	GL-105	12242.2	14924.0	82.0	461286.1	4779724	10.36	34515.9	63960.0	54.0	1300559.1	16452655	12.65
ANE & ATCOR	IROQUOIS	GL-104	24090.6	29596.0	81.4	907733.8	9487098	10.45	68166.7	126840.0	53.7	2568521.3	31732767	12.35
ANE & CARGILL GAS	IROQUOIS	GL-102	175968.7	210196.0	83.7	6630500.7	61263674	9.24	443285.4	900840.0	49.2	16702994.0	191918563	11.49
ANE & PROGAS	IROQUOIS	GL-103	42628.1	52360.0	81.4	1606226.8	16853708	10.49	120609.6	224400.0	53.7	4544569.8	57170549	12.58
BEAR PAW	NORTH PORTAL	GO-59-96	205.1	840.0	24.4	10849.8	48857	4.50	2566.5	3600.0	71.3	131613.5	479821	3.65
BROOKLYN NAVY	ROQUOIS	GL-232	22409.9	21000.0	106.7	835665.2	7806656	9.34	89568.3	0.00006	5.66	3342677.0	45621447	13.65
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	19829.6	19829.6	100.0	748567.4	6429470	8.59	84948.7	84984.0	100.0	3206813.4	34912323	10.89
		GL-163	8038.8	7924.0	101.4	303464.7	2702592	8.91	34427.6	33960.0	101.4	1299641.9	11460361	8.82
	PHILIPSBURG	GL-172	8811.6	25368.0	34.7	332021.1	2812971	8.47	23342.0	108720.0	21.5	880049.1	8946040	10.17
TOTAL CARGILL	CARGILL GAS MKT LTD		36680.0			1384053.2	11945033	8.63	142718.3			5386504.4	55318724	10.27
CHEVRON CAN.	KINGSGATE	GL-250	12880.6	16402.4	78.5	487530.7	1700816	3.49	61167.4	70296.0	87.0	2315998.3	7936400	3.43
DIRECT ENERGY	EAST HEREFORD	GL-188	4788.0	4788.0	100.0	187162.9	1858412	9.93	20691.0	20520.0	100.8	808281.1	6690866	12.35
DTE ENERGY TRADING	EAST HEREFORD	GL-276	11881.0	63453.6	18.7	448389.0	2548192	2.68	118921.0	271944.0	43.7	4488078.7	41596292	9.27
ENCANA CORPORATION	KINGSGATE	GL-285	26076.5	76356.0	34.2	986995.5	6489698	6.58	136103.9	327240.0	41.6	5153673.2	50884188	6.87
	MONCHY	GL-284	119784.0	119770.0	100.0	4485910.9	34629774	7.72	513360.0	513300.0	100.0	19406505.4	184370894	9.50
TOTAL ENCANA	ENCANA CORPORATION		145860.5			5472906.4	41119472	7.51	649463.9			24560178.6	235255082	9.58
ENCO GAS	HUNTINGDON	GL-203	1254.0	16836.4	7.4	47752.3	256146	5.36	57174.0	72156.0	79.2	2176440.3	10954247	5.03
FORTY MILE GAS	MONCHY	GO-21-98	pand c pand	0.0	0.0	40.6	256	6.31	4.7	0.0	0.0	170.0	1305	7.68
HUSKY ENERGY	EMERSON	GL-114	9154.8	15864.8	57.7	343305.0	1457715	4.25	33757.5	67992.0	49.6	1265377.0	5875638	4.64
IMPERIAL/BOSTON GAS	I ST STEPHEN	GL-294	25440.3	33740.0	75.4	1034657.0	10052375	9.72	114675.4	144600.0	79.3	4660750.2	61080423	13.11
NEXEN/ROCK	PHILIPSBURG	GL-290	1262.7	1713.6	73.7	47098.7	517647	10.99	6947.3	7344.0	94.6	259250.6	3030895	11.69
PROGAS	EMERSON	GL-270	4593.2	6300.0	72.9	173071.8	354440	2.05	14826.5	27000.0	54.9	558662.5	5127259	9.18
		GL-271	1876.0	1876.0	100.0	7.0687.7	741999	10.50	7002.5	8040.0	87.1	263854.2	3384208	12.83
		GL-295	5052.8	4799.2	105.3	190339.0	1517725	7.97	21689.5	20568.0	105.5	800406.7	8489758	10.61
	NIAGARA FALLS	GL-101	40333.4	39760.0	101.4	1522585.9	12859193	8.45	172849.7	170400.0	101.4	6525076.2	66986669	10.73

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

A CONTROL OF THE ONLY STORY OF THE PROPERTY OF

LONG TERM	MONTH: Rebruary 2006 MOIS: November 2005 A A		MONTH: MOIS:	Rebr	February 2006 Février 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	0 .	February 2006 Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE. RECETTES	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	9512.8	2.8 9517.2	100.0	359108.2	2230565	6.21	40769.1	40788.0	100.0	1539033.5	9556827	6.21
TOTAL PROGAS			81539.9	6.6		3077274.1	24133392	7.84	343578.6			12950192.2	131550678	10.16
SARANAC/SHELL	NAPIERVILLE	GL-197	39090.6	0.6 40460.0	9.96	1474106.5	8681106	5.89	162493.3	173400.0	93.7	6127622.2	34516879	5.63
SELKIRK/IM.OIL	IROQUOIS	GL-193	9029.2	9.2 15069.6	59.9	338595.0	2839148	8.39	35065.7	64584.0	54.3	1315239.0	13455114	10.23
SELKIRK/PANCDN	IROQUOIS	GL-194	11557.5	7.5 15069.6	76.7	433406.3	2739277	6.32	46579.0	64584.0	72.1	1747252.5	12633470	7.23
SELKRK/PROMARK IROQUOIS	ROQUOIS	GL-192	14271.0	1.0 13412.0	106.4	535162.5	4036918	7.54	57514.8	57480.0	100.1	2157471.8	19693682	9.13
TALISMAN	HUNTINGDON	GL-265	2091.6	1.6 2091.6	100.0	80003.7	342769	4.28	8964.0	8964.0	100.0	342873.0	1730369	5.05
		GL-266	1990.2	0.2 2209.2	90.1	76125.2	326148	4.28	8529.3	9468.0	90.1	326245.7	1646462	5.05
TOTAL TALISMAN	7		4081.8	00		156128.9	668917	4.28	17493.3			669118.7	3376831	5.05
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23200.4	0.4 23562.0	98.5	879295.2	3963182	4.51	99775.2	100980.0	98.8	3781480.2	16934071	4.48
		GL-249	11779.6	9.67711 9.6	0.001	446446.9	2012239	4.51	50484.0	50484.0	100.0	1913343.7	8569024	4.48
TOTAL TRANSCANADA ENGY LTD	NADA ENGY LTD		34980.0	0.0		1325742.1	5975421	4.51	150259.2			5694823.9	25503095	4.48
VERMONT GAS	PHILIPSBURG	GL-289	6344.8	4.8 6344.8	100.0	236724.5	2384439	10.07	25137.6	27192.0	92.4	938582.7	9825074	10.47
*TOTAL LENGTH	LONG TERM		727642.4	2.4		27482297.9	223154399	8.12	2802354.4			106112266.9	1024960330	99.6
排於市內外外的內外的內外														
SHORT TERM														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	24 24 144.6	4.6 0.0	0.0	906629.7			163647.7	0.0	0.0	6196493.4		
ALCOA	CORNWALL	GO-51-04	4 5272.8	2.8 0.0	0.0	196728.2			22435.9	0.0	0.0	838316.3		
ALLIANCE CANADA	ELMORE	GO-84-04	4 75774.2	4.2 0.0	0.0	3815988.8			334188.4	0.0	0.0	15564082.3		
ALTAGAS	CARDSTON	GO-100-04	04 652.9	2.9 0.0	0.0	23798.2			3430.6	0.0	0.0	123896.4		
ALTAGAS/PREMST ELMORE AR LP	ELMORE	GO-69-04	4 1229.6	0.0 9.6	0.0	47954.4			5240.8	0.0	0.0	204391.2		
AMERICAN CRYSTAL	EMERSON	GO-110-05	5981.4	1.4 0.0	0.0	223764.5			28218.0	0.0	0.0	1056366.9		
ANADARKO CDA	ELMORE	GO-4-04	J	0.0 0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON		J	0.0 0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA	KO CDA			0.0		0.0			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	5 7666.7	6.7 0.0	0.0	289571.3			18717.3	0.0	0.0	706952.4		
APACHE	ELMORE	GO-76-05	5 5036.3	6.3 0.0	0.0	203466.5			21243.7	0.0	0.0	859793.1		
	KINGSGATE		9357.9	7.9 0.0	0.0	353728.6			39051.9	0.0	0.0	1475511.3		

APPENDIX A

		Σ,	MONTH:	Febr	February 2006					MONTH:	No	November 2005	TO F	February 2006
SHO	SHORT TERM	4	MOIS:	2	Février 2006					MOIS:	Nov	Novembre 2005		Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	28071.7	.7 0.0	0.0	1049881.6			119417.6	7.6 0.0	0.0	4509183.4	4	
TOTAL APACHE	ш		42465.9	6		1607076.8			179713.2	3.2		6844487.8	00	
AVISTA CORP	HUNTINGDON	GO-89-04	4889.6	0.0 9.	0.0	187027.2	•		49202.6	2.6 0.0	0.0	1881999.5	5	
	KINGSGATE		110918.5	.5 0.0	0.0	4198237.2			510467.2	7.2 0.0	0.0	19328199.1		
TOTAL AVISTA CORP	CORP		115808.1	1		4385264.4			559669.8	8.6		21210198.5	5	
AVISTA ENERGY	CARDSTON	GO-90-05	166.6	0.0 9.	0.0	6330.8			1096.7	0.0 0.0	0.0	41674.6	9	
	HUNTINGDON		3621.1	1 0.0	0.0	137601.8			81692.9	2.9 0.0	0.0	3104330.2	2	
	KINGSGATE		32910.8	8 0.0	0.0	1250610.8			136650.8	0.0 0.0	0.0	5192731.5	2	
TOTAL AVISTA	AVISTA ENERGY		36698.5	5		1394543.4			219440.4	0.4		8338736.3	8	
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0 0.0	0.0	0.0			1	114.0 0.0	0.0	5855.0	0	
BOISE WHITE PAPER	SPRAGUE	GO-65-04	92.78.8	8 0.0	0.0	345914.8			38164.3	4.3 0.0	0.0	14.24600.1	_	
BONAVISTA PETROLEUM	ADEN	GO-119-05	629.4	4 0.0	0.0	28511.8			3146.1	5.1 0.0	0.0	141503.8	an	
BP CANADA	ADEN	GO-91-05	1923.7	7 0.0	0.0	72408.1			4055.4	5.4 0.0	0.0	152986.3	33	
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0 0.0	0.0	74072.7	7	
	CHIPPAWA		77081.0	0.0	0.0	2901328.8			274640.9	0.0 0.0	0.0	10347857.9	0	
	ELMORE		145021.8	8 0.0	0.0	5800872.0			598917.9	0.0 0.0	0.0	23798502.7	7	
	EMERSON		198931.1	1 0.0	0.0	7414162.2			790575.9	5.9 0.0	0.0	29510204.6	2	
	IROQUOIS		111243.4	4 0.0	0.0	4146041.6			428960.5	0.0 0.0	0.0	16005369.5	16	
	KINGSGATE		24887.7	0.0 7	0.0	941999,4			128205.2	5.2 0.0	0.0	4855131.9		
	MONCHY		439172.4	0.0	0.0	16533456.2			1759265.5	5.5 0.0	0.0	66448671.3		
	NAPIERVILLE		711.4	0.0	0.0	26499.7			2540.3	0.0 0.0	0.0	94845.0		
	NIAGARA FALLŞ		93392.3	9 0.0	0.0	3512014.1			403207.2	7.2 0.0	0.0	15178742.9		
	SPRAGUE		0.0	0.0	0.0	0.0			52	52.9 0.0	0.0	1999.6		
	ST CLAIR		448.0	0.0	0.0	16853.8			30293.1	3.1 0.0	0.0	1133251.2	6)	
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	1.3 0.0	0.0	319950.5	16	
TOTAL BP CANADA	DA		1092812.8			41365635.7			4431119.7	<i>T.</i> (167921586.1		
BREEZE/HARVEST MONCHY	MONCHY	GO-86-04	114.4	0.0	0.0	4084.1			541.0	.0 0.0	0.0	19313.7		
BURLINGTON MARKETING	ELMORE	GO-90-04	76450.7	0.0	0.0	3084785.6			319656.1	5.1 0.0	0.0	12932742.8		1

SHORT	SHORT TERM	M	MONTH: MOIS:	Febru Fév	Rebruary 2006 Février 2006				M	MONTH: MOIS:	Noven	November 2005 Novembre 2005	70 F	February 2006 Février 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	į	AUTHORIZED VOLUME AUTHORISÉ	 % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME N 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE. RECETTES \$	AVG. PRIX MOYEN
BURLINGTON	MONCHY	GO-90-04	43081.7	0.0	0.0	1709481.9	۰	1	188668.0	0.0	0:0	7362490.8		
	NIAGARA FALLS		11216.6	0.0	0.0	445074.7			50385.6	0.0	0.0	1937517.7		
TOTAL BURLING	BURLINGTON MARKETING		165116.7			6603052.5		7	706845.7			27956096.6		
CALPINE CANADA KINGSGATE	KINGSGATE	GO-81-05	78219.8	0.0	0.0	2960619.3		2	282762.9	0.0	0.0	10703817.6		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9		1	187886.0	0.0	0.0	7079544.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY	ENERGY		43419.0			1636027.9	,	2	233258.0			8789161.5		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	25075.8	0.0	0.0	1019832.7		1	107767.0	0.0	0.0	4380194.7		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12051.2	0.0	0.0	448786.7			51648.0	0.0	0.0	1923371.6		
	IROQUOIS		72612.4-	0.0	0.0	2736035.3		3	303274.1	0.0	0.0	11429407.1		
TOTAL CARGILL	CARGILL GAS MKT LTD		84663.6			3184822.0		3	354922.1			13352778.7		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	0.0	0.0	49376.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16218.5	0.0	0.0	611113.1		
	EMERSON		46025.6	0.0	0.0	1713976.5		2	224510.8	0.0	0.0	8360765.7		
	HUNTINGDON		28933.5	0.0	0.0	1077483.6		1	123193.7	0.0	0.0	4587733.6		
	IROQUOIS		27034.7	0.0	0.0	1018667.5		4	454952.2	0.0	0.0	17142599.0		
	KINGSGATE		2803.8	0.0	0.0	106264.0		1	109572.1	0.0	0.0	4152782.8		
	MONCHY		23825.0	0.0	0.0	892008.0		7	737487.6	0.0	0.0	27611534.7		
	NIAGARA FALLS		2423.9	0.0	0.0	91502.2			20747.1	0.0	0.0	783203.0		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.	INC.		131046.5			4899901.8		16	7.6608891			63303219.9		
CHEHALIS POWER HUNTINGDON	HUNTINGDON	GO-05-05	11123.8	0.0	0.0	424484.2		1	105403.4	0.0	0.0	4022194.7		
CHEVRON CAN.	ELMORE	GO-122-05	30434.3	0.0	0.0	1275197.2			64530.5	0.0	0.0	2703828.0		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	40518.2	0.0	0.0	1517406.6			85263.6	0.0	0.0	3199833.6		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.	J CAN.		70952.5			2792603.8		2	299904.5			11854716.3		
CINERGY	MONCHY	GO-83-05	33723.1	0.0	0.0	1262930.1			79242.1	0.0	0.0	2980222.2		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		

APPENDIX A

, SHORT TERM	MO	MONTH: MOIS:	Febru	February 2006 Février 2006				MONTH: MOIS:		Novem	November 2005 Novembre 2005	TO Fe -	February 2006 Février 2006
EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$ M	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ELMORE	GO-136-05	38298.7	7 0.0	0.0	1531948.0			38298.7 0	0.0	0.0	1531948.0		
KINGSGATE	GO-1-04	0.0	0.0 0.0	0.0	0.0			36884.1 0	0.0	0.0	1399020.0		
	GO-136-05	7072.0	0.0 0.0	0.0	267675.2			7072.0	0.0	0.0	267675.2	0)	
MONCHY	GO-1-04	0.0	0.0	0.0	0.0	٠		158172.3 0	0.0	0.0	6006436.0		
	GO-136-05	48115.2	.2 0.0	0.0	1802769.9			48115.2 0	0.0	0.0	1802769.9		
		93485.9	6		3602393.1			405189.0			16261971.3		
KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3 0	0.0	0.0	345657.1		
CHIPPAWA	GO-49-04	31101.4	.4 0.0	0.0	1163503.4			125233.2 0	0.0	0.0	4688435.1		
EAST HEREFORD		0.0	0.0 0.0	0.0	0.0			571.2 0	0.0	0.0	21442.8	~	
EMERSON		145830.8	.8 0.0	0.0	5455530.2			634363.7 0	0.0	0.0	23747019.4	-	
HUNTINGDON		10011.2.	2. 0.0	0.0	374519:0			37969.5.	0.0	0.0	1421134.4	=	
IROQUOIS		14537.4	.4 0.0	0.0	543844.1			0.69898	0.0	0.0	3232852.0	0	
MONCHY		48787.1	.1 0.0	0.0	1825125.4			208575.2 0	0.0	0.0	7808252.9	6	
NIAGARA FALLS		38762.7	.7 0.0	0.0	1450112.6			165808.7	0.0	0.0	6207131.1		
ST CLAIR		1641.5	.5 0.0	0.0	61408.5			3088.3	0.0	0.0	115517.7	7	
TOTAL CONOCOPHILLIPS		290672.1	gard.		10874043.2			1261978.8			47241785.6	9	
CONOCOPHILLIPS ELMORE CANAD	GO-18-04	38322.2	.2 0.0	0.0	1550133.0			193327.5	0.0	0.0	7820097.5	2	
	90-9-OD	10451.5	.5 0.0	0.0	422763.2			10451.5	0.0	0.0	422763.2	2	
TOTAL CONOCOPHILLIPS CANAD		48773.7	7		1972896.2			203779.0			8242860.7	7	
CONOCOPHILLIPS ELMORE WSTRN	GO-19-04	50962.9	0.0	0.0	2053804.8			213452.6	0.0	0.0	8602139.6	9	
CHIPPAWA	GO-71-05	13908.8	.8 0.0	0.0	524918.1			37720.2	0.0	0.0	1422263.9	6	
EAST HEREFORD		10039.7	.7 0.0	0.0	374882.4			40836.2	0.0	0.0	1526312.7	7	
ELMORE		76117.8	0.0	0.0	2991429.5			241796.4	0.0	0.0	9491086.5	5	
EMERSON		12867.3	.3 0.0	0.0	479821.6			58090.9	0.0	0.0	2168541.3	60	
IROQUOIS		15787.2	.2 0.0	0.0	588704.7			65231.6	0.0	0.0	2434793.4	4	
KINGSGATE		0.0	0.0 0.0	0.0	0.0			3229.7	0.0	0.0	122696.3	3	
MONCHY		25650.6	.6 0.0	0.0	960871.5			62175.5	0.0	0.0	2342843.1	-	
NIAGARA FALLS		90149.2	.2 0.0	0.0	3402231.0			426044.1	0.0	0.0	16068911.3	e.i	

SHORT	SHORT TERM	M	MONTH: MOIS:	Rebru. Févi	February 2006 Février 2006					MONTH: MOIS:	Noven	November 2005 Novembre 2005	TO Fe	February 2006 Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 AI	AUTHORIZED VOLUME · AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG PRIX MOYEN
TOTAL CONSTELLATION	LATION		246831.3			9409417.6			938929.4			35720092.0		
CONSTELLATION	KINGSGATE	GO-74-05	10005.0	0.0	0.0	378689.2			42880.0	0.0	0.0	1624978.1		
CORAL ENERGY	CHIPPAWA	GO-94-04	30137.8	0.0	0.0	1137400.6			146332.0	0.0	0.0	5517522.0		
	CORNWALL		810.2	0.0	0.0	30576.9			3497.6	0.0	0.0	131034.9		
	EAST HEREFORD		4590.3	0.0	0.0	171401.8			18646.9	0.0	0.0	697520.1		
	ELMORE		284.0	0.0	0.0	11047.6			1226.3	0.0	0.0	47647.8		
	EMERSON		208356.4	0.0	0.0	7769610.3			891832.2	0.0	0.0	33330119.6		
	HUNTINGDON		2916.2	0.0	0.0	109065.9			19253.2	0.0	0.0	720462.9		
	IROQUOIS		94395.9	0.0	0.0	3520023.2			402085.5	0.0	0.0	15023673.4		
	MONCHY		87421.4	0.0	0.0	3282673.5			193776.5	0.0	0.0	7289298.1		
	NAPIERVILLE		118.8	0.0	0.0	4431.2.			510.9	0.0	0.0	19092.0		
	NIAGARA FALLS		80423.1	0.0	0.0	3035167.9			286692.9	0.0	0.0	10810270.0		
	ST CLAIR		245.2	0.0	0.0	9185.2			59737.6	0.0	0.0	2238082.3		
	ST STEPHEN		76430.2	0.0	0.0	2864603.9			298481.3	0.0	0.0	11175689.8		
TOTAL CORAL ENERGY	NERGY		586129.5			21945188.1			2322072.9			87000412.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	13067.6	0.0	0.0	494608.6			50148.8	0.0	0.0	1898691.7		
DOMINION EXPLORATION	ELMORE	GO-103-04	20721.5	0.0	0.0	807724.1			90223.4	0.0	0.0	3371420.9		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	11741.0	0.0	0.0	443105.4			79048.0	0.0	0.0	2983271.7		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			1655.3	0.0	0.0	62486.8		
	IROQUOIS		7342.0	0.0	0.0	276499.3			33477.8	0.0	0.0	1261295.9		
	KINGSGATE		114173.7	0.0	0.0	4336315.2			446311.8	0.0	0.0	16950922.0		
TOTAL DUKE CANADA CORP	NADA CORP		121515.6			4612814.5			550301.2			21050993.9		
DUKE ENERGY	ST STEPHEN	GO-78-04	20638.8	0.0	0.0	811932.0			94094.3	0:0	0.0	3701669.4		
DYNEGY	CHIPPAWA	GO-28-05	2717.2	0.0	0.0	101079.8			5379.0	0.0	0.0	200098.8		
	IROQUOIS		649.0	0.0	0.0	24142.8			2430.9	0.0	0.0	90429.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			3366.2			125222.6			8161.6			303611.5		

APPENDIX A

SHOR	SHORT TERM	MO	MONTH: MOIS:	Februs	February 2006		MONTH: February 2006 MONTH: November 2005 TG MOIS: Novembre 2005 A			MONTH: MOIS:	NON NO	November 2005 Novembre 2005	0	February 2006 Février 2006
				P.	161 2000							COUNT PROPERTY	4	0007 12116
EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0	٠		12066.2	5.2 0.0	0.0	451879.2	2:	
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	35650.0	0.0	0.0	1329388.5			151672.0	0.0 0.2	0.0	5697300.1	proof	
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	70319.8	0.0	0.0	2858500.0			385591.9	0.0 6.1	0.0	15663606.3	53	
ENBRIDGE GAS DIST	ELMORE	GO-61-04	48802.9	0.0	0.0	1947235.8			204600.5	0.0 2.0	0.0	8171658.5	δ.	
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30847.0	0.0	0.0	1253313.6			128817.4	7.4 0.0	0.0	5232884.3	£.	
	EMERSON		0.0	0.0	0.0	0.0			. 1967.9	0.0 0.0	0.0	73571.9	6.	
TOTAL ENBRIDGE GAS SERVICE	BE GAS SERVICE		30847.0			1253313.6			130785.3	5.3		5306456.2	2	
ENCANA	ADEN	GO-125-05	18371.7	0.0	0.0	664871.8			39008.6	3.6 0.0	0.0	1424722.4	4.	
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6	9.	
	ELMORE	GO-125-05	60623.4	0.0	0.0	2507990.0			128272.4	0.0 4.2	0.0	5291069.8	89.	
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0 9.9	0.0	5155190.5	5	
	MONCHY	GO-125-05	18084.4	0.0	0.0	677260.8			34392.2	2.2 0.0	0.0	1290434.0	0.	
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0 2.1	0.0	867090.4	4.	
TOTAL ENCANA CORPORATION	CORPORATION		97079.5			3850122.6			393274.7	1.7		15596683.7	.7	
ENCO GAS	HUNTINGDON	GO-81-04	14407.0	0.0	0.0	548618.6			17381.0	0.0 0.1	0.0	661143.1	=	
ENERGETIX, INC	CHIPPAWA	GO-109-05	11075.2	0.0	0.0	418088.0			49696.2	5.2 0.0	0.0	1873839.4	4.	
ESPRIT EXPLORATION	ADEN	GO-80-04	108.9	0.0	0.0	4395.2			499.9	0.0 6.0	0.0	20071.0	0.	
GIBSON ENERGY	EMERSON	GO-127-05	289.9	0.0	0.0	10810.4			2305.7	5.7 0.0	0.0	85939.2	2	
	MONCHY		790.1	0.0	0.0	29541.8			1658.6	3.6 0.0	0.0	0 62249.5	.5	
TOTAL GIBSON ENERGY	ENERGY		1080.0			40352.2			3964.3	1.3		148188.8	89.	
GOLDENDALE	HUNTINGDON	GO-35-05	689.2	0.0	0.0	26375.7			13109.6	0.0 9.0	0.0	501704.4	4.	
HUNT OIL	ELMORE	GO-18-05	8050.4	0.0	0.0	317024.8			32907.1	7.1 0.0	0.0	1295881.6	9.	
HUSKY ENERGY	CHIPPAWA	GO-32-05	9789.1	0.0	0.0	366993.4			40716.6	0.0 0.0	0.0	1526321.4	4.	
	ELMORE		21985.8	0.0	0.0	769503.0			91808.0	3.0 0.0	0.0	3539907.7	7.	
	EMERSON		19050.3	0.0	0.0	714206.8			75546.9	6.9 0.0	0.0	2831163.9	6:	
	IROQUOIS		0.0	0.0	0.0	0.0			4355.1	5.1 0.0	0.0	163534.0	.0	
	VINICOCATE		1630 4	00	00	005606			1056	7 00	0.0	400100	7	1

SHORT	SHORT TERM	MO	MONTH: MOIS:	Febru	Pebruary 2006 Février 2006				N	MONTH: MOIS:	Nove	November 2005 Novembre 2005	A A	February 2006 Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	OLUME VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-32-05	168409.0	0.0	0.0	6306917.2			630116.6	0.0	0.0	23790154.2		
	NIAGARA FALLS		8169.0	0.0	0.0	306255.8			27856.2	0.0	0.0	1044160.5	10	
TOTAL HUSKY ENERGY	NERGY		230033.6			8563436.9			880960.1			33295343.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21791.1	0.0	0.0	886244.0			121673.5	0.0	0.0	4945670.8	~	
IGI RESOURCES	HUNTINGDON	GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6	3	
	KINGSGATE		0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3	-	
TOTAL IGIRESOURCES	URCES		0.0			0.0			239129.6			9084604.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	9548.2	0.0	0.0	357866.5			40920.8	0.0	0.0	1542182.2	6)	
INTALCO	HUNTINGDON	GO-4-05	2316.4	0.0	0.0	87675.7			8986.8	0.0	0.0	340536.7		
LOUIS DREYFUS	EMERSON	GO-50-05	2371.6	0.0	0.0	88579.3			10505.9	0.0	0.0	392395.3		
	HUNTINGDON		5701.8	0.0	0.0	217352.6			17949.0	0.0	0.0	684215.9		
	KINGSGATE		18200.7	0.0	0.0	690716.6			66289.5	0.0	0.0	2515686.6	, .	
TOTAL LOUIS DREYFUS	REYFUS		26274.1			996648.4			94744.4			3592297.8		
MEAD CORPORATION	CORNWALL	GO-107-04	1078.9	0.0	0.0	40404.8			3546.4	0.0	0.0	132812.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	4331.3	0.0	0.0	161297.6			36554.2	0.0	0.0	1361278.5		
	ST STEPHEN		396.6	0.0	0.0	14769.4			1645.2	0.0	0.0	61267.3		
TOTAL MERRILLLYNH COM CDA	LYNH COM CDA		4727.9			176067.0			38199.4			1422545.7		
MIDDLETON	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		356.0	0.0	0.0	12712.8			1478.5	0.0	0.0	52848.8		
TOTAL MIDDLETON ENERGY	TON ENERGY		356.0			12712.8			3171.6			117205.7		
MONTANA- DAKOTA	MONCHY	GO-24-05	1724.8	0.0	0.0	64576.5			2004.4	0.0	0.0	75075.5		
NATIONAL FUEL	CHIPPAWA	GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0:0	0.0	0.0	0.0			550,4	0.0	0.0	20805.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			58110.3	0.0	0.0	2196569.3		
TOTAL NATIONAL FUEL GAS	AL FUEL GAS		0.0			0.0			58660.7			2217374.4		
NEXEN INC.	CHIPPAWA	GO-76-04	4735.2	0.0	0.0	178280.3			10316.3	0.0	0.0	388399.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		143838.5	0.0	0.0	5753540.0			607284.8	0.0	0.0	24291392.0		

APPENDIX A

	EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN)	FIONS DE	GAZ N	ATURE	L-LIC	ENCES/0	RDONNAN	CES A L	ONG/C	OURTTER	M (UNI	FES SI / \$C	(AN)		
SHOR	SHORT TERM	MC	MONTH: MOIS:	Pebruz Févr	February 2006 Février 2006		٠			MONTH: MOIS:	Nov	November 2005 Novembre 2005	TO À	February 2006 Février 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	E AVG. S PRIX MOYEN	1
NEXEN INC.	EMERSON	GO-76-04	165168.9	0:0	0.0	6159148.4			714779.4	19.4 0.0	0.0	26713554.5	2		1
	HUNTINGDON		9644.7	0.0	0.0	369199.1			41923.6	3.6 0.0	0.0	1604835.4	4		
	IROQUOIS		9819.5	0.0	0.0	366169,2			44664.0	64.0 0.0	0.0	1665161.9	0		
	KINGSGATE		6492.6	0.0	0.0	245744.9			28720.1	0.0 0.0	0.0	1086507.9	0		
	MONCHY		191144.7	0.0	0.0	7158369.2			876441.1	1.1 0.0	0.0	33189104.2	2		
	NIAGARA FALLS		150492.9	0.0	0.0	5679602.3			643581.0	1.0 0.0	0.0	24216475.1			
	ST CLAIR		0.0	0.0	0.0	0.0			21199.1	9.1 0.0	0.0	792422.4	#		
TOTAL NEXEN INC.	NC.		681337.0			25910053.3			2989171.8	1.8		113957637.4	*		
NJR ENERGY	IROQUOIS	GO-24-04	19118.8	0.0	0.0	715234.3			51858.	8.5 0.0	0.0	1942050.9	0		
	NIAGARA FALLS		7897.0	0.0	0.0	295426.8			34100.4	0.0 0.0	0.0	1276700.9	0		
	STCLAIR		8190.0	0.0	0.0	306387.9			816	8190.0 0.0	0.0	306387.9	0		
TOTAL NIR ENERGY	RGY		35205.8			1317049.0			94148.9	6.8		3525139.7	7		
NW NATURAL GAS HUNTINGDON	S HUNTINGDON	GO-115-05	45017.7	0.0	0.0	1727329.1			203931.1	1.1 0.0	0.0	7824836.1			
	KINGSGATE		10060.0	0.0	0.0	386002.2			46393.5	3.5 0.0	0.0	1780118.5	10		
TOTAL NW NAT	NW NATURAL GAS		55077.7			2113331.3			250324.6	4.6		9604954.6	50		
NYSEG	CHIPPAWA	GO-57-04	7726.9	0.0	0.0	289568.4			36998.8	8.8 0.0	0.0	1384850.5	10		
	IROQUOIS		127.8	0.0	0.0	4779.7			534	5345.2 0.0	0.0	200191.1	_		
	NAPIERVILLE		4392.2	0.0	0.0	164268.3			16838.5	8.5 0.0	0.0	630014.0	0		
TOTAL NYSEG			12246.9			458616.4			59182.5	2.5		2215055.6	,0		
NYSEG SOLUTIONS CHIPPAWA	S CHIPPAWA	GO-137-05	83.5	0.0	0.0	3153.6			90	83.5 0.0	0.0	3153.6	2		
		GO-3-04	0.0	0.0	0.0	0.0			23	238.7 0.0	0.0	8992.9	0		
TOTAL NYSEG SO	NYSEG SOLUTIONS		83.5			3153.6			32	322.2		12146.5	16		
OMIMEX CANADA REAGAN FIELD	REAGAN FIELD	GO-106-05	560.7	0.0	0.0	24536.2			2664.5	4.5 0.0	0.0	116368.4	_		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			42	424.9 0.0	0.0	16142.0	0		
	MONCHY		59971.4	0.0	0.0	2245929.0			241921.6	1.6 0.0	0.0	9251011.7	4		
TOTAL ONEOK ENERGY	NERGY		59971.4			2245929.0			242346.5	6.5		9267153.6	10		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	11982.9	0.0	0.0	458344.0			41515.2	5.2 0.0	0.0	1587955.6			
	KINGSGATE		0.0	0.0	0.0	0.0			21847.5	7.5 0.0	0.0	835666.9			
	MONCUV		00400	0.0	00	201427 6			904	00	00	201100			

SHORT TERM		WG _		Febru: Révi AUTHORIZED VOI 11ME	CQ pre	ENERGY	1				Nover Nover	November 2005 Novembre 2005		February 2006 Février 2006 AVG.
EXPORT POINT VOLUME VOLUME DEXPORTATION LIC/ORD 1000 M3 AUTHORIS	<	<	VOLUM	SÉ	AUTH RÉEL	ÉNERGIE		7	VOLUME VOLUME 1000 M3 AUTHORISÉ		AUTH. RÉEL	ÉNERGIE	RECETTES \$	PRIX
OXY ENERGY CANADA 20031.7	20031.7	20031.7	7			759771.6			71411.5			2725050.1		
KINGSGATE GO-84-05 398822.3 0.0	398822.3			_	0.0	15095423.4			1846032.0	0.0	0.0	69889691.3		
CARDSTON GO-7-04 0.0 0.0	0.0				0.0	0.0			136.8	0.0	0.0	5273.6		
ELMORE 149442.0 0.0					0.0	6194371.0			626943.3	0.0	0.0	26355531.1		
EMERSON 0.0 0.0					0.0	0.0			103.3	0.0	0.0	3915.1		
KINGSGATE 63932.0 0.0					0.0	2419826.1			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY 213374.0	213374,0	213374.0	0			8614197.1			896863.4			36576024.5		
ST CLAIR GO-126-03 0.0 0.0	0.0				0.0	0.0			11198.1	0.0	0.0	428663.3		
ELMORE GO-111-05 86281.7 0.0	86281.7				0.0	3456445.0			361852.1	0.0	0.0	14499062.9		
KINGSGATE 22324.4 0.0					0.0	844978.5			96473.3	0.0	0.0	3652,750.1		
MONCHY 48403.3 0.0					0.0	1812703.6			207340.1	0.0	0.0	7832577.4		
PETRO-CANADA 157009.4	157009.4	157009.4	7			6114127.1			665665.5			25984390.4		
ELMORE GO-71-04 79245.2 0.0	79245.2				0.0	3225964.6			331913.0	0.0	0.0	13458582.7		
KINGSGATE GO-93-05 24880.9 0.0	24880.9				0.0	941990.9			84645.0	0.0	0.0	3205709.3		
HUNTINGDON GO-2-05 1930.8 0.0	1930.8				0.0	73853.1			4070.2	0.0	0.0	155621.0		
KINGSGATE 5835.6 0.0					0.0	220877.5			25004.6	0.0	0.0	946550.1		
MONCHY 9436.0 0.0					0.0	353378.2			64847.5	0.0	0.0	2431309.5		
TOTAL POWEREX 17202.4	17202.4	17202.4	4			648108.8			93922.3			3533480.5		
ADEN GO-64-05 1306.0 0.0	1306.0				0.0	47825.7			5436.0	0.0	0.0	201079.4		
ELMORE GO-16-05 70080.2 0.0	70080.2				0.0	2674260.4			292185.1	0.0	0.0	11150125.7		
EMERSON 5899.4 0.0					0.0	221786.9			34530.3	0.0	0.0	1299854.9		
NIAGARA FALLS 38073.4 0.0					0.0	1437270.9			99783.5	0.0	0.0	3766827.1		
114053.0	114053.0	114053.0	C			4333318.1			426498.9			16216807.7		
HUNTINGDON GO-132-03 107105.1 0.0	107105.1				0.0	4096770.1			501711.7	0.0	0.0	19190472.5		
KINGSGATE 59362.0 0.0					0.0	2246851.6	٠		251796.5	0.0	0.0	9532492.9		
PUGET SOUND 166467.1	166467.1	166467.1	part			6343621.7			753508.2			28722965.4		
REAGAN FIELD GO-79-04 472.5 0.0	472.5				0.0	16537.5			2545.9	0.0	0.0	89820.8		

APPENDIX A

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Februa	February 2006 Février 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TOA	February 2006 Février 2006
— — EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	,	AUTHORIZED VOLUME AUTHORISÉ	~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRUX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG, PRIX MOYEN
RELIANT ENERGY	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	7827.7	0.0	0.0	295417.4			.16521.7	.7 0.0	0.0	622485.7	7	
TOTAL RELIANT	RELIANT ENERGY INC.		7827.7			295417.4			40202.5	S:		1513796.8	~	
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1433.8	0.0	0.0	53495.1			6073.7	.7 0.0	0.0	226924.7	7	
RG&E	CHIPPAWA	GO-100-05	64356.3	0.0	0.0	2430737.5			180921.2	.2 0.0	0.0	6833393.8	00	
SDG&E	KINGSGATE	GO-66-04	41278.0	0.0	0.0	1561959.5			131883.1	.1 0.0	0.0	4992628.7	7	
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	732.7	0.0	0.0	28055.1			3140.1	.1 0.0	0.0	120234.4		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	.2 0.0	0.0	987232.5	10	
		GO-129-05	16604.0	0.0	0.0	622650.0			35673.8	.8 0.0	0.0	1338721.0	0	
TOTAL SELKIKK			16604.0			622650.0			62000.0	0.		2325953.5	2	
SEMINOLE	ADEN	GO-26-05	222.9	0.0	0.0	8033.3			942.2	.2 0.0	0.0	34219.4	₹†	
	ELMORE		390.1	0.0	0.0	15744.4			1721.2	.2 0.0	0.0	69720.9	6	
TOTAL SEMINOLE	щ		613.0			23777.8			2663.4	4.		103940.3	2	
SETC	CHIPPAWA	GO-112-03	0:0	0.0	0.0	0.0			3100.0	0.0 0.0	0.0	116498.0	0	
		GO-85-05	2814.0	0.0	0.0	106200.4			9045.0	0.0 0.0	0.0	340984.4	4	
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0 0.0	0.0	819505.5	' C	
		GO-85-05	19760.0	0.0	0.0	736850.4			79522.0	0.0 0.0	0.0	2968115.2	2	
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0 0.0	0.0	847001.7	7	
		GO-85-05	7638.0	0.0	0.0	285737.6			71848.0	0.0 0.0	0.0	2691257.1	1	
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0 0.0	0.0	2740330.3	3	
		GO-85-05	71825.0	0.0	0.0	2678354.3			242217.0	0.0 0.0	0.0	9042003.7	7	
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0 0.0	0.0	649087.3	3	
		GO-85-05	10615.0	0.0	0.0	397107.1			45030.0	0.0 0.0	0.0	1688843.1	-	
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0 0.0	0.0	799627.3	60	
		GO-85-05	15857.0	0.0	0.0	598443.2			57266.0	0.0 0.0	0.0	2158775.1	1	
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0 0.0	0.0	695850.0	0	
		GO-85-05	7203.0	0.0	0.0	292802.0			23673.0	0.0 0.0	0.0	963004.5	5	
TOTAL SETC			135712.0			5095495.0			705573.0	07		26520883.1	1	

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SHORT TERM	TERM	MC	MONTH: MOIS:	Febru	February 2006 Février 2006					MONTH: MOIS:	4 Z	November 2005 Novembre 2005	5 TO A	February 2006 Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	SY EXP VALUE	AVG. PRIX MOYEN
SIERRA	SIERRA	GO-98-04	3589.3	0.0	0.0	128173.9			16543.4	3.4 0.0		0.0	591335,4	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	10845.9	0.0	0.0	409649.6			51984.1	4.1 0.0		0.0 1963439.	439.5	
		GO-3-06	11695.0	0.0	0.0	441720.2			11695.0	5.0 0.0		0.0 441	441720.2	
TOTAL SITHE/INDEPEND	DEPEND		22540.9		,	851369.8			63679.1	1.6		2405	2405159.6	
SMUD	KINGSGATE	GO-36-04	25424.0	0.0	0.0	956450.9			7.199991.7	0.0 7.1		0.0 4122	4122056.0	
SPRAGUE ENERGY CHIPPAWA	CHIPPAWA	GO-56-04	6216.0	0.0	0.0	234654.0			25192.0	0.0 0.2		0.0 949	949623.7	
	CORNWALL		552.0	0.0	0.0	20595.1			2362.0	0.0 0.2		0.0	88163.4	
	IROQUOIS		1851.0	0.0	0.0	69023.8			4028.0	3.0 0.0		0.0	150214.8	
	NIAGARA FALLS		781.0	0.0	0.0	29474.9			5164.0	0.0 0.1		0.0 194	194328.8	
TOTAL SPRAGUE ENERGY	ENERGY		9400.0			353747.9			36746.0	5.0		1382	1382330.7	
ST.LAWRENCE	CORNWALL	GO-68-04	13653.1	0.0	0.0	509397.2			46979.5	0.0 6.0		0.0 1756658.	658.1	
	IROQUOIS		1126.0	0.0	0.0	41999.8			3928.2	3.2 0.0		0.0 146	146381.7	
TOTAL ST.LAWRENCE	ENCE		14779.1			551397.0			50907.7	7.7		1903(1903039.9	
SUMMIT	ELMORE	GO-102-04	15295.1	0.0	0.0	612721.7			63589.0	0.0 0.0		0.0 2556797.1	1.797.1	
SUNCOR ENERGY	ELMORE	GO-19-05	10562.4	0.0	0.0	421334.1			43617.4	7.4 0.0		0.0 1736	1736939.2	
	KINGSGATE		12496.9	0.0	0.0	473007.6			65118.9	0.0 0.8		0.0 2469	2469914.5	
TOTAL SUNCOR ENERGY	ENERGY		23059.3			894341.8			108736.3	5.3		4206853.7	853.7	
SWORD ENERGY	COUTTS	GO-135-05	78.5	0.0	0.0	2826.8			223.7	3.7 0.0		0.0	8161.4	
TALISMAN	ELMORE	GO-34-05	27042.8	0.0	0.0	1170142.0			113367.0	0.0 0.7		0.0 4839808.3	308.3	
TCPL	EMERSON	GO-96-05	47703.3	0.0	0.0	1778856.1			192910.0	0.0 0.0		0.0 72004	7200664.9	
TENASKA MARKETING	ADEN	60-77-05	174.4	0.0	0.0	6224.3			711.6	0.0 9.1		0.0 25.	25375.6	
	CARDSTON		2279.1	0.0	0.0	87130.0			22163.7	0.0 0.0		0.0 853	853704.2	
	EAST HEREFORD		1443.1	0.0	0.0	53885.4			23137.2	7.2 0.0		0.0 864	864489.4	
	EMERSON		14960.6	0.0	0.0	557880.8			102483.1	3.1 0.0		0.0 3829	3829786.6	
	HUNTINGDON		12264.9	0.0	0.0	469132.4			109466.7	5.7 0.0		0.0 4187101.3	101.3	
	IROQUOIS		311.0	0.0	0.0	11597.2			12511.2	2 0.0		0.0 466	466176.6	
	KINGSGATE		48289.5	0.0	0.0	1827757.5			256892.0	0.0 0.0		0.0 9725628.3	528.3	
	MONCHY		21655.1	0.0	0.0	810766.9			107991.3	3 0.0		0.0 4096733.5	733.5	
	NIAGARA FALLS		4196.1	0.0	0.0	158360.8			12494.8	0.0		0.0 471	471318.8	

APPENDIX A

SHOR	SHORT TERM	MONTI MOIS:	MONTH: MOIS:	February 2006 Février 2006	bruary 2006 Février 2006					MONTH: MOIS:	ž Ž	Novembre 2005 Novembre 2005	TO Fe	February 2006 Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$ M	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZEĎ VOLUME . AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL TENASKA	TENASKA MARKETING		105573.8			3982735.3			647851.6	9:1		24520314.4	4.	
TERASEN GAS	HUNTINGDON	GO-66-05	4.2	0.0	0.0	160.7			1.	12.4 0.0	0.0	.0 474.3	دن	
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0:0	0.0			18051.0	0.0 0.1		0.0 690450.8	∞ <u>.</u>	
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	5.4 0.0	0.0	0 363990.0	0.	
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	9.3 0.0		0.0 376124.5	۶.	
TOTAL TRANSCA	TRANSCANADA ENGY LTD		0.0			0.0			19725.7	5.7		740114.5	¿Ċ	
TXU ENERGY	CHIPPAWA	GO-75-05	1447.2	0.0	0.0	54819.9			2588.0	8.0 0.0		0.0 98033.4	4.	
	IROQUOIS		864.7	0.0	0.0	32754.8			1759.7	9.7 0.0		0.0 66657.4	4.	
	NIAGARA FALLS		5808.2	0.0	0.0	220014.6			32413.5	3.5 0.0		0.0 1227823.4	4.	
TOTAL TXU ENERGY	RGY		8120.1			307589.4			36761.2	1.2		1392514.3	ь.	
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			83	831.3 0.0		0.0 31373.3	63	
		GO-131-05	741.9	0.0	0.0	27999.3			2476.3	5.3 0.0		0.0 93455.6	9.	
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0 0.0		0.0 429481.2	.2	
		GO-131-05	10666.6	0.0	0.0	402557.5			34253.5	3.5 0.0		0.0 1292727.1	-:	
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	1.4 0.0		0.0 153543.9	6:	
		GO-131-05	3625.4	0.0	0.0	138671.6			11587.4	7.4 0.0		0.0 440511.0	0.	
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	6.8 0.0		0.0 242123.6	9.	
		GO-131-05	5927.6	0.0	0.0	224359.7			19054.6	4.6 0.0		0.0 722004.2	5	
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	8.6 0.0		0.0 259975.8	∞;	
		GO-131-05	6605.3	0.0	0.0	249284.0			21112.5	2.5 0.0		0.0 796785.8	∞;	
TOTAL U.S. GYPSUM	SUM		27566.8			1042872.0			117932.4	2.4		4461981.4	4.	
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2703.4	0.0	0.0	103405.1			17257.0	0.0 0.7		0.0 660080.3	ei	
	IROQUOIS		11588.0	0.0	0.0	432116.5			52775.0	5.0 0.0		0.0 1969851.6	9.	
TOTAL UBS AG, I	UBS AG, LONDON BRANC		14291.4			535521.6			70032.0	2.0		2629931.9	6;	
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			6	93.4 0.0		0.0 3499.7	7.	
		GO-121-05	4090.1	0.0	0.0	152601.6			11208.4	8.4 0.0		0.0 418100.7	7.	
TOTAL VERMONT GAS	TGAS		4090.1			152601.6			11301.8	8.1		421600.4	4.	
WASATCH	HUNTINGDON	GO-23-04	12241.7	0.0	0.0	468243.1			48432.7	2.7 0.0		0.0 1831397.3	κί	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

(POLICIA POLICIA) COL

February 2006 Février 2006	AVG. PRIX MOYEN						10.85	10.76
TO Febr À Fév	EXP VALUE RECETTES						12910116016	13935076347
November 2005 Novembre 2005	ENERGY E	3861055.6	3169068.5	965551.6	471385.5	4606005.6	1189551415.8 12910116016	1295663682.7 13935076347
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0			
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0			
	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	101154.2	84656.0	25567.5	12572.7	122796.2	31049326.7	33851681.1
	AVG. PRIX MOYEN						8.38	8.36
٠	EXP VALUE RECETTES						2218820604	2441975002
	ENERGY ÉNERGIE GJ	985671.5	706061.4	244679.6	0.0	950741.0	264781934.4	292264232.3 2441975002
February 2006 Février 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0			
Februi	HORIZED LUME HORISÉ	0.0	0.0	0.0	0.0			
MONTH: MOIS:	LUME VC	25823.2	18873.6	6533.5	0.0	25407.1	6913678.6	7641321.0
M	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	GO-4-06	GO-83-04					
TERM	EXPORT POINT D'EXPORTATION	HUNTINGDON	EMERSON	MONCHY	ST CLAIR	RGY CANADA CO	SHORT TERM	
SHORT TERM	EXPORTATEUR EXPORTATEUR	WEYERHAEUSER HUNTINGDON	WPS ENERGY CANADA CO			TOTAL WPS ENERGY CANADA CO	*TOTAL LENGTH SHORT TERM	*TOTAL

APPENDIX B

SHORT	SHORT TERM	MONTH: February 2006 MOIS: February 2006	MONTH:	Februai	February 2006 Février 2006		MONTH: MOIS:			MONTH: MOIS:		November 2005 Novembre 2005	TO	February 2006 Février 2006
MPORTER	 IMPORT POINT DIMPORTATION	V LIC/ORD 1	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE A RECETTES F	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ ~ % % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
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SHORT TERM														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	979.9	0.0	0.0	36707.1			4288.5	5.5 0.0	0.0	162042.2		
BP CANADA	COURTRIGHT	GO-92-05	61934.2	0.0	0.0	2358454.4			98736.4	5.4 0.0	0.0	3752489.5	2	
	LOOMIS		1954.1	0.0	0.0	73865.0			8422.6	0.0 9.3	0.0	316560.9		
	SAULT STE MARIE		481.0	0.0	0.0	17936.5			1767.2	7.2 0.0	0.0	65886.8	~	
	ST CLAIR		31127.9	0.0	0.0	1166051.1			58523.0	3.0 0.0	0.0	2192288.4	**	
TOTAL BP CANADA	∀.		95497.2			3616307.0			167449.2	3.2		6327225.7	7	
CARGILL, INC.	ST CLAIR	GO-45-05	24763.1	0.0	0.0	922177.9			99165.8	5.8 0.0	0.0	3692934.6	2	
CONCORD	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	3.7 0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	5.2 0.0	0,0	6593.4	**	
	LOOMIS		1247.8	0.0	0.0	46680.2			6502.9	0.0 0.0	0.0 0.0	243459.7	7	
	STCLAIR		0.0	0.0	0.0	0.0			6309.1	9.1 0.0	0.0	236843.6	9	
TOTAL CONOCOPHILLIPS	HILLIPS		1247.8			46680.2			12988.2	3.2		486896.7	7	
CONSTELLATION	STCLAIR	GO-72-05	0.0	0.0	0.0	0.0			1613.2	3.2 0.0	0.0	60411.9	6	
CORAL ENERGY	ST CLAIR	GO-12-04	23483.4	0.0	0.0	879688.1			53780.8	0.0 8.0	0.0	2016916.9	6	
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	75854.0	0.0	0.0	2862730.1			310572.0	2.0 0.0	0.0	11720987.8	00	
	ST CLAIR		25067.0	0.0	0.0	946028.6			60482.0	0.0 0.0	0.0	2282590.8	∞	
TOTAL DTE ENERGY TRADING	GY TRADING		100921.0			3808758.7			371054.0	4.0		14003578.6	9	
ENBRIDGE GAS	CORUNNA	GO-62-04	0.0	0.0	0.0	0.0			18960.1		0.0 0.0	716927.1	-1	
	COURTRIGHT		241439.6	0.0	0.0	9194020.4			935427.4		0.0 0.0	35741352.1	-	
	SAULT STE MARIE		5799.7	0.0	0.0	218474.7			5799.7		0.0 0.0	218474.7	7	
TOTAL ENBRIDGE GAS DIST	GAS DIST		247239.3			9412495.1			960187.2	7.2		36676753.9	6	
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	116110.4	0.0	0.0	4421484.2			300200.5		0.0 0.0	11445884.7	7	
	ST CLAIR		0.0	0.0	0.0	0.0			32	327.0 0	0.0 0.0	12268.5	5	
TOTAL ENBRIDGE GAS SERVICE	S GAS SERVICE		116110.4			4421484.2			300527.5	7.5		11458153.2	2	
MICHCON	COURTRIGHT	GO-16-04	20645.1	0.0	0.0	786165.4		1	52911.4		0.0 0.0	2021083.8	00 6	ı

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

February 2006	Février 2006	AVG. PRIX MOYEN	10.87	10.87
TO	∢	IMP. VALUE RECETTES \$	1366106405	1366106405
November 2005	Novembre 2005	% OF AUTH ÉNERGIE RÉEL GJ	125693654.0	125693654.0
MONTH:	MOIS:	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	0 3317612.1	0 3317612.1
		AVG. PRIX MOYEN	8.70	8.70
		IMP. VALUE RECETTES	317680556	317680556
		ENERGY ÉNERGIE GJ	36502470.7	36502470.7
MONTH: February 2006	MOIS: Février 2006	AUTHORIZED % OF VOLUME VOLUME AUTHORISÉ AUTH	964041.3	964041.3
			RM	
	SHORT TERM	MPORTER IMPORT POINT IMPORTATION	*TOTAL LENGTH SHORT TERM	*TOTAL

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2006

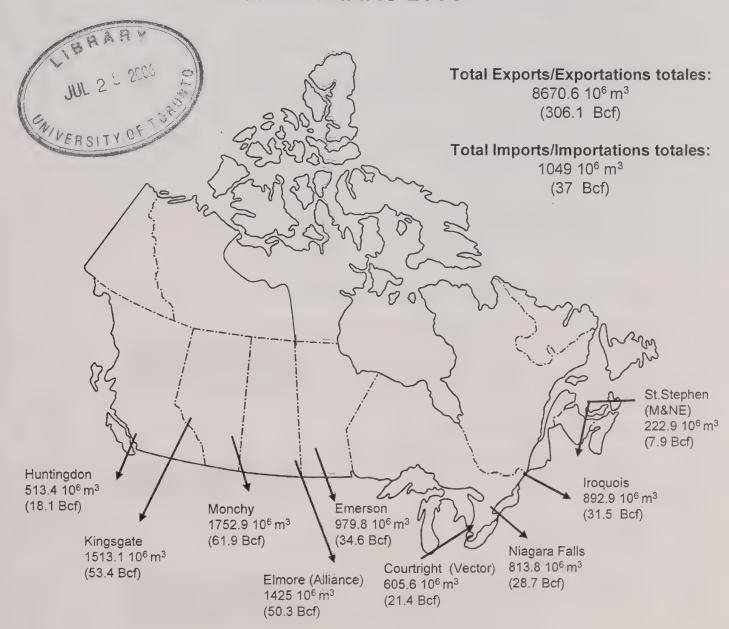


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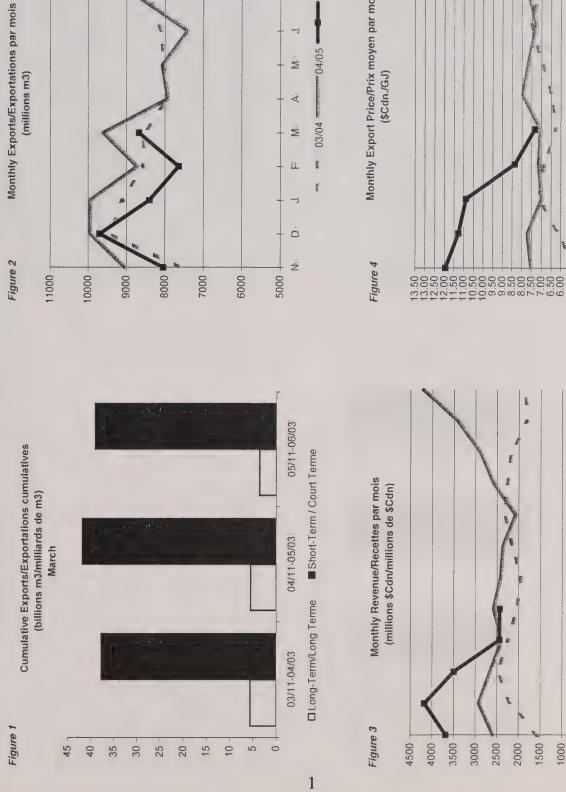
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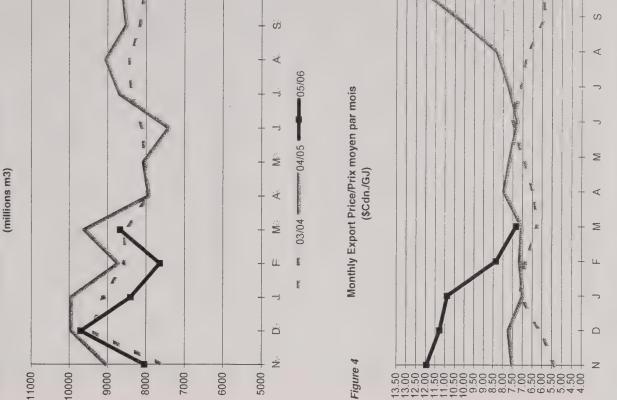
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)





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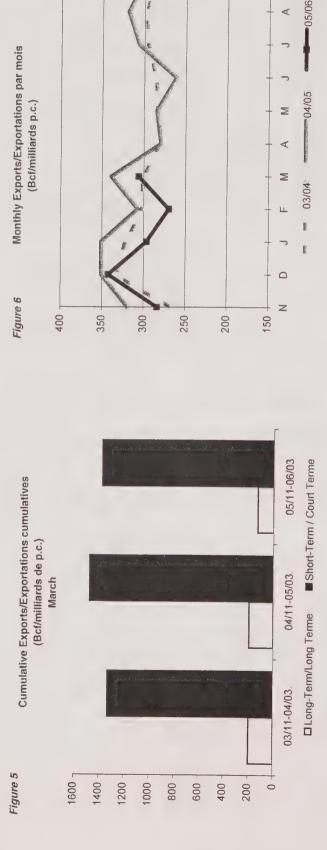
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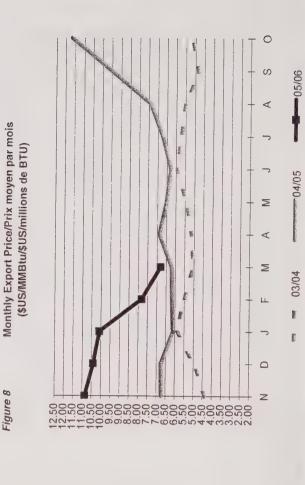
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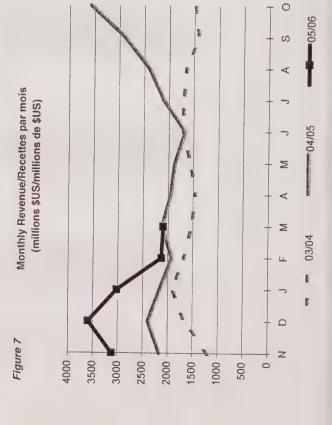
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US March 2006/mars 2006







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Figure 8

NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	SIC	Variation	Cumulative to date	to date	Variation
		2005-03	2006-03	% Change	2004-11-2005-03	2005-11-2006-03	% Change
Volume (Millions M3)	Long-term / Long terme	1129.8	784.4	-30.6%	5467.7	3586.7	-34.4%
	Short-term / Court terme	8470.8	7886.2	10.0%	41770.3	38935.5	-6.8%
	Total	9600.5	8670.6	-9.7%	47238.0	42522.3	-10.0%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	288.4	216.1	-25.1%	1394.4	1241.0	-11.0%
	Short-term / Court terme	2,290.0	2211.5	-3.4%	11722.3	15118.7	29.0%
	Total	2578.4	2427.5	. 55 . 96	13116.8	16359.7	24.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.77	7.29	7.7%	92.9	9.14	35.3%
	Short-term / Court terme	7.06	7.34	3.9%	7.34	10.14	38.2%
	Total	7.03	7.33	4.3%	7.27	10.06	38,3%
Volume (BCF)	Long-term / Long terme	39.9	27.7	-30.6%	193.0	126.6	-34.4%
	Short-term / Court terme	299.0	278.4	-16.9%	1474.5	1374.5	. 8 . %
	Total	338.9	306.1	-9.7%	1667.5	1501.1	-10.0%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	237.2	186.7	-21,3%	1143.7	1068.6	-6.6%
	Short-term / Court terme	1883.1	1910.7	1.5%	9618.3	13006.6	35.2%
	Total	2120.2	2097.4	- 1 - 1%	10762.0	14075.2	30.8%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.97	92.9	13.2%	5,95	8.45	42.0%
	Short-term / Court terme	6.23	6.80	9. 2. %	6.46	9.36	44.9%
	Total	6.20	6.80	9.6%	6.40	9.28	45.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	E M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN /GJ)		VOLUME (MILLIONS M3)	JME INS M3)		AVER PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	Ħ
	2005-03	2006-03	% CHANGE VARIATION EN %	2005-03 2006-03		% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2005-03		% CHANGE VARIATION EN %
THENATTEDAME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1129.8	784.4	-30.6	6.77	7.29	T.7	5467.7	3586.7	-34.4	92.9	9.14	35.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5083.5	5330.6	4.9	7.06	7.40	4.8	24870.7	24755.2	-0.5	7.34	10.09	37.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3387.3	2555.6	-24.6	7.07	7.18	1.7	16899.6	14180.4	-16.1	7.33	10.23	39.5
TOTAL - TERM/TERME	9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	-10.0	7.27	10.06	38.3
REGION/RÉGION	i i	000	t e	i c		Ć.	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1,000	t	0	50	1 0
CALIFORNIACALIFORNIE	1171.9	1128.3	-3.7	6.70	6.90	3.0	5943.3	5501.7	4./-	6.83	9,61	40.7
MIDWEST/MIDWEST	401.6.2	3726.3	-7.2	6,967	7.28	4.5.	20046,5	18200.8.	-9.2	7.31.	10.08	37.8
MOUNTAIN/ROCHEUSES	10.0	31.6	215.2	86.9	6.97	-0.2	102.1	132.8	30.1	6.83	9.29	36.0
NORTHEAST/NORD-EST	3249.1	2902.2	-10.7	7.39	7.67	3,8	15233.9	14232.1	9.9-	7.59	10.34	36.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.3	882.2	-23.5	6.61	7.01	6.1	5912.3	4454.8	-24.7	6.79	9.65	42.2
TOTAL - REGION/RÉGION	9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	-10.0	7.27	10.06	38.3
CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	1442.3	1150.4	-20.2	6.98	7.17	2.8	5884.5	5576.6	-5.2	7.03	9.76	38,8
LDC/SDL	1796.2	1534.0	-14.6	7.07	7.49	0.9	9392.5	7095.9	-24.5	7.14	10.36	45.1
MARKETING CO./COMMERCIALISATEURS	6276.5	5861.5	9.9-	7.04	7.31	3.9	31494.8	29218.8	-7.2	7.36	10.03	36.4
PIPELINE/PIPELINES	85.5	124.7	45.8	6.57	7.54	14.8	466.2	630.9	35.3	7.25	10.31	42.3
TOTAL - CUSTOMER TYPE/CLIENT	9600.5	8670.6	1.6-	7.03	7.33	4,26	47238.0	42522.3	-10.0	7.27	10.06	38.3

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE NOTA:

NOTE:

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					36.7	36.7	-100.0	35.3	35.0			73.9			39.0	39.0	15.2	34.2	34.4	34.0	42.0	43.7	47.6	24.1	36.5
AVERAGE PRICE PRIX MOYEN (\$CDN/GI)	2005-11-					10.77	10.77	0.00	13.17	13.17			9.32			10.33	10.33	7.58	9.92	9.88	4.98	9.93	9.77	10.66	11.18	11.03
AVERAC PRIX I (\$CI	2004-11-					7.88	7.88	11.15	9.73	9.75			5.36			7.43	7.43	6.58	7.39	7.35	3.72	7.00	08.9	7.22	9.01	8.08
	%CHANGE VARIATION EN %	7.6-	7.6-	18.7	18.7	4.5	4.5	-100.0	-12.8	-13.9	0.0	0.0	-59.2	-17.5	-37.2	1.3	£.:	-71.6	-24.0	-26.2	-59.3	-22.7	-24.9	-43.4	52.5	2.7
JME JNS M3)	2005-11-	122.1	122.1	33.1	33.1	1358.6	1358.6	0.0	106.4	106.4	0.3	0.3	157.6	355.3	512.8	6995.7	6995.7	6.19	5076.3	5168.2	79.6	2416.1	2495.7	1211.9	3027.5	4239.5
VOLUME (MILLIONS M3)	2004-11-	135.2	135.2	27.9	27.9	1423.2	1423,2	1.5	122.0	123.6	0.0	0.0	385.9	430.8	816.7	1.5069	6905.1	323.4	6681.5	7004.9	195.4	3126.5	3321.9	2143.1	1985.2	4128.2
	%CHANGE VARIATION EN%		,			0.7	0.7	0.0	17.0	17.0			23.3			2.6	2.6	-3.0	2.8	3.2	14.4	6.7	9.2	6.0	-2.9	2.0
PRICE IYEN (GJ)	2006-03					7.90	7.90	0.00	10.98	10.98			6.08			7.39	7.39	00.9	7.40	7.38	4.17	7.00	6.97	8.18	8.32	8.27
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-03					7.85	7.85	00:00	9.39	9.39			4.93			7.20	7.20	61.9	7.20	7.16	3.64	6.56	6.39	7.72	8.56	8.11
	%CHANGE VARIATION EN %	-4.3	-4.3	764.6	764.6	-6.3	-6.3	0.0	-12.7	-12.7	0.0	0.0	-77.4	31.5	-34.5	-2.5	-2.5	-79.0	-35.8	-37.7	-87.5	-19.1	-23.1	-29.5	49.3	6.9
VOLUME (MILLIONS M3)	2006-03	25.7	25.7	4.3	4.3	316.9	316.9	0.0	21.6	21.6	0.1	0.1	17.9	1.79	85.7	1425.0	1425.0	14.6	965.2	979.8	4.9	508.5	513.4	316.6	576.2	892.9
(MIL	2005-03	26.8	26.8	0.5	0.5	338.2	338.2	0.0	24.7	24.7	0.0	0.0	79.3	51.5	130.8	1462.2	1462.2	69.7	1503.3	1573.0	39.6	628.3	6.799	449.0	386.0	835.0
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERME	ADEN	SHORT-TERM/COURT TERME	CARDSTON	SHORT-TERM/COURT TERME	CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	CORNWALL	SHORT-TERM/COURT TERME	COULTS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EAST HEREFORD	SHORT-TERM/COURT TERME	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	IROQUOIS
	EXPORT POINT/ POINT D'EXPOR		TOTAL		TOTAL		TOTAL	-1		TOTAL		TOTAL	FORD		TOTAL		TOTAL			TOTAL	NO		TOTAL			TOTAL
	ωĒ	ADEN		CARDSTON		CHIPPAWA		CORNWALL			⊕ 0UTTS		EAST HEREPORD			ELMORE		EMERSON			HUNTINGDON			IROQUOIS		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		TON	VOLUME		¥ > '	PRICE	ERAGE PRICE	VOLUME	LUME	5	AVERA	AVERAGE PRICE		
			LIOINS MIS)		(\$CDN/GJ)	GJ)		(MICLIC	(MILLIUNS MS)		PRIX (\$C	PRIX MOYEN (\$CDN/GJ)		
EXPORT POINT/ POINT D'EXPORTATION	NT/ ORTATION	2005-03	2006-03	%CHANGE VARIATION EN %	2005-03	2006-03	%CHANGE VARIATION EN%	2004-11-	2005-11-	%CHANGE VARIATION EN %	2004-11-	2005-11-	%CHANGE VARIATION EN %	
KINGSGATE	LONG-TERM/LONG TERME	107.0	103.3	-3.5	4.81	4.94	2.00	595.2	450.8	-24.3	5.19	6.07	17.1	
	SHORT-TERM/COURT TERME	1533.6	1409.8	1.0-	6.57	6.86	4.4	8567.4	6777.6	-20.9	6.78	9.42	39.0	
TOTAL	KINGSGATE	1640.7	1513.1	-7.8	6.46	6.73	4.2	9162.6	7228.4	-21.1	19.9	9.21	38.0	
MONCHY	LONG-TERMALONG TERME	132.6	132.6	0.0	6.25	7.29	16.7	646.0	646.0	0:0	6.94	9.05	30.4	
	SHORT-TERM/COURT TERME	1685.2	1620.3	-3.9	6.62	7.01	5.8	8296.2	7748.7	9.9-	7.14	9.94	39.2	
TOTAL	MONCHY	1817.9	1752.9	-3.6	6:59	7.03	9.9	8942.2	8394.7	-6.1	7.12	9.87	38.5	
NAPIERVILLE	LONG-TERM/LONG TERME	44.9	42.6	-5.2	5.76	5.39	-6.5	215.1	205.1	4.7	6.20	5.58	6.6-	
	SHORT-TERM/COURT TERME	3.3	6.3	93.8				12.9	26.2	103.3				
TOTAL	NAPIERVILLE	48.2	48.9	1.5				228.0	231.3	4.				
NIAGARA FALLS	LONG-TERM/LONG TERMIS	6.691	108.4	-36.2	7.42	7.88	6.2	743:8	527.8	-29.0	7.71	69.6	25.7	
7	SHORT-TERM/COURT TERME	543.7	705.4	29.7	77.7	7.90	1.7	2646.5	3376.5	27.6	8.19	10.56	29.0	
TOTAL	NIAGARA FALLS	713.6	813.8	14.0	7.69	7.90	2.7	3390.4	3904.4	15.2	8.08	10.44	29.2	
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.1	-89.3	3.12	6.15	97.4	3.2	2.7	-15.1	3.18	3.75	18.0	
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				1.5	0.1	-92.2				
TOTAL	NORTII PORTAL	1.0	0.1	-89.3				4.6	2.8	-39.5				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3,4	0.0	-100.0				
TOTAL	OJIBWAY (WINDSOR)							3,4	0.0	-100.0				
PHILIPSBURG	LONG-TERM/LONG TERME	16.0	17.8	11.4	7.55	7.96	5.4	84.4	73.3	-13.2	8,36	88.6	18.2	
	SHORT-TERM/COURT TERME	0.4	2.1	397.1				11.6	13.4	15.6				
TOTAL	PHILIPSBURG	16.4	6'61	21.1				95.9	86.6	-9.7				
REAGAN FIELD	SHORT-TERM/COURT TERME	1.6	2	-32.4				7.1	6.3	-11.7				
TOTAL	REAGAN FIELD	1.6	Ξ	-32.4				7.1	6.3	-11.7				
SIERRA	SHORT-TERM/COURT TERME	5.4	4.1	-23.6				32.1	22.1	-31.1				
TOTAL	SIERRA	5.4	4.1	-23.6				32.1	22.1	-31.1				
SPRAGUE	SHORT-TERM/COURT TERME	16.2	9.1	-43.6				82.9	47.4	-42.9				

NATURAL GAS EXPORTS BY EXPORT POINT *

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CIIANGE VARIATION EN %		,		35.5	42.4	41.7	38.3
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-				12.24	11.90	11.93	10.06
AVERAC PRIX (\$CI	2004-11-				9.03	8.35	8.42	7.27
	%CHANGE VARIATION EN %	-42.9	136.3	136.3	7.3	4.7	5.0	-10.0
VOLUME (MILLIONS M3)	2005-11-2006-03	47.4	169.6	169.6	140.1	1256.0	1396.1	42522.3
NOL (MILLI	2004-11-	82.9	71.8	71.8	130.7	1199.6	1330.2	47238.0
	%CHANGE VARIATION EN%				-25.1	6.1	2.8	4.3
PRICE YEN GJ)	2006-03				8.32	8.35	8.34	7.33
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-03					7.87	8.11	7.03
	%CHANGE VARIATION EN %	43.6	1703.2	1703.2	22.9	-23.7	-20.2	7.6-
VOLUME (MILLIONS M3)	2006-03	9.1	19,4	19.4	25.5	197.4	222.9	8670.6
(MIL	2005-03	16.2	7	-	20.7	258.6	279.4	9600.5
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME	TOTAL STCLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	TOTAL STSTEPHEN	
	EXPORT POINT/ POINT D'EXPOR'	TOTAL		TOTAL	7		TOTAL	TOTAL
	ធ ត្		STCLAIR		ST STEPHEN			

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

1000 M3

THE TOTAL													
FOINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
	25977.1	24462.6	23243.3	22737.0	25682.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122102.9
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33117 5
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1358645.9
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106448.2
	0.0	0.0	145.2	78.5	80.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512834.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6175999
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5168227.7
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2495714.4
IROQUOIS	800963.9	1.9886.1	830660.8.	805107:3.	892852.9	0.0.	0.0.	0.0.	0.0.	0.0.	0.0.	0.0	4239471 0
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7228426.2
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8394716.6
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231306.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3904368.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2791.2
PIIILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86617.6
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6281.0
	4886.9	4478.2	4711.5	3945.3	4112.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221348
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47353.8
STCLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169558.7
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1396111.6
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42522252.2

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03 TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS

	% CHANGE VARIATION EN %	8.0	-29.5	22.3	-1.7	-22.3	-10.0	-35.7	290.0	9.3	-7.6	5.2	-11.3	-100.0	-7.2	. 6.91	-14,4	-9.7
	% V 2005-03	40352.4	35819.4	18330.8	18554.3	12599.7	12453.1	15677.0	2385.3	8272.7	9895.2	9441.6	6410.7	8245.4	6863.7	4861.1	128745.8	338908.5
	2006-03	43566.5	25266.0	22414,6	18246.6	7.6876	11212.2	10087.3	9303.5	9039.7	9142.0	9930.9	5688.3	0.0	6371.4	5830.0	110190.7	306079.5
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	9.0	0.86	21.8	-7.5	-9.4	-3.9	-42.0	197.8	5.0	-15.4	6.51-	1.2	2,4	-8.1	10.7	-29.5	-10.0
Million Cubic Feet Millions de pieds c	2004-11	198725.1	66052.0	85713.5	90184.3	76577.6	58008.0	80888.0	14253.5	39365.7	47952.0	45627.2	31892.5	30928.0	34066.7	27756.5	739556.9	1667547.5
	2005-11	199989.3	130786.7	104386.0	83413.3	69381.2	55761.3	46897.0	42448.7	41330.1	40584.1	38389.9	32287.9	31660.1	31323.7	30737.4	521699.8	1501076.4
-	% CHANGE VARIATION EN %	8.0	-29.5	22.3	-1.7	-22.3	-10.0	-35.7	290.0	9.3	-7.6	5.2	-11.3	-100.0	-7.2	19.9	-14.4	1.6-
	2005-03	1143.1	1014.7	519.3	525.6	356.9	352.8	444.1	9.79	234,3	280.3	267.5	181.6	233.6	194,4	137.7	3647.1	9600.5
bés	2006-03	1234.1	715.7	635.0	516.9	277.3	317.6	285.8	263.5	256.1	259.0	281.3	161.1	0.0	180.5	165.2	3121.5	8670.6
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	9.0	0.86	21.8	-7.5	-9.4	-3.9	-42.0	8.761	5:0	-15.4	-15.9	1.2	2.4	-8.1	10.7	-29.5	-10.0
Millio	2004-11	5629.5	1871.1	2428.1	2554.7	2169.3	1643.2	2291.4	403.8	1115:1	1358.4	1292.5	903.4	876.1	0.596	786.3	20950.0	47238.0
	2005-11	5665.3	3704.9	2957.0	2362.9	1965.4	1579.6	1328.5	1202.5	1170.8	1149.7	1087.5	914.6	896.9	887.3	870.7	14778.6	42522.3
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORAL ENERGY	PACIFIC GAS & EL	CARGILL, INC.	CONOCOPHILLIPS	ENCANA CORPOR	CONSTELLATION	HUSKY	PROGAS	TCGS	PUGET SOUND	PACIFICORP ENER	BURLINGTON MA	SETC	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03 TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS

	Millions of	Million Cubic Metres Millions de mètres cubés	ę,	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ice (\$CDN (\$CAN/G	//GJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average P. Prix Moyo	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU)
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511 <u>0603</u>	0411	% CHANGE VARIATION EN %	0511	0411 0503	% CHANGE VARIATION EN %	0511 <u>0603</u>	0411	% CHANGE VARIATION EN %
**************************************	823.2	1291.0	-36.2	0.06	6.34	41.8	29061.3	45573.9	-36.2	14.8	5.63	49.3
ENCANA CORPOR	830.6	975.2	-14.8	9.02	6.57	37.3	29321.7	34426.6	-14.8	8.40	5.84	43.8
PROGAS	594.2	843.5	-29.6	10.18	7.47	36.3	20975.0	T.TTT92	-29.6	9.50	6.63	43.2
CARGILL GAS MK	182.9	471.6	-61.2	96.6	8.38	18.9	6454.9	16649.0	-61.2	9,30	7,45	24.8
DTE ENERGY TRA	132.1	267.7	-50.7	8.83	5.53	59.5	4662,4	9448.9	-50.7	8.19	4.92	66.5
SHELL CANADA	205.1	195:6	4.9 ·	5.58.	5:80	-3,7	7240.1	6903.2.	4,9	5.21	5.15	17
ATCOR	92.7	159.5	-41.9	11.51	6.93	66.0	3270.9	5632.1	-41.9	10.77	6.15	75.0
HUSKY	39.0	135.4	-71.2	4.55	4.97	-8.3	1377.3	4779.2	-71.2	4.25	4.42	-3.9
AMOCO/CON ED	0.0	130.9	-100.0	0.00	8.57	-100.0	0.0	4620.5	-100.0	00:00	7.61	-100.0
IMPERIAL/BOSTO	140.1	130.7	7.3	12.24	9.03	35.5	4947.1	4612.4	7.3	11.39	8.03	41.8
BROOKLYN NAVY	112.0	112.0	0.0	12.69	8.71	45.8	3953.2	3953.4	0.0	11.82	7.75	52.7
ENCO GAS	57.6	93.2	-38.2	5.03	4.68	7.6	2033.1	3290.0	-38.2	4.68	4.16	12.5
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	00.00	3.55	-100.0
AEC OIL & GAS	46.9	80.4	-41.7	11.82	6.95	70.1	1654.9	2839.0	-41.7	11.06	6.17	79.3
CHEVRON CAN.	17.1	76.6	0.7	3.42	5.08	-32.7	2723.0	2705.2	0.7	3.19	4.52	-29.4
OTHERS	253.3	412.6	-38.6	8.70	6.51	33.6	8940.8	14564.0	-38.6	8.12	5.79	40.2
TOTAL LONG-TERM	3586.7	5467.7	-34.4	9.14	6.76	35.2	126615.6	193014.6	-34.4	6.01	8.53	41.9

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03 TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS

(TU)	% CHANGE VARIATION EN %																		44.9
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411																		6.52
Average F Prix Moye	0511																		9.45
	% CHANGE VARIATION EN %		9.0	-100.0	-7.5	21.8	-9.4	0.86	-3.9	-62.2	-43.1	-35.5	-63.3	15.5	1.8-	1.2	2,4	0.8	-6.8
Million Cubic Feet Millions de pieds cubés	0411		198725.1	91329.7	90184.3	85713.5	76577.6	66052.0	58008.0	46461.4	42722.9	42307.9	36081.8	34586.6	34066.7	31892.5	30928.0	508894.8	1474532.9
Million Cubic Feet Millions de pieds c	0511 <u>0603</u>		199989.3	0.0	83413.3	104386.0	69381.2	130786.7	55761.3	17575.4	24320.0	27283.7	13238.5	39952.8	31323.7	32287.9	31660.1	513101.1	1374460.8
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	% CHANGE 0411 VARIATION EN %																		7.34 38.2
Average P Prix moye	0511 0603																		10.14
Ş	% CHANGE VARIATION EN %		9.0	-100.0	-7.5	21.8	-9,4	0.86	-3.9.	-62.2	-43.1	-35.5	-63.3	15.5	-8.1	1.2	2.4	0.8	8.9-
Million Cubic Metres Millions de mètres cubés	0411		5629.5	2587.2	2554.7	2428.1	2169.3	1871.1	1643.2	1316.1	1210.2	1198.5	1022.1	8.616	965.0	903.4	876.1	14415.9	41770.3
Million (0511		5665.3	0.0	2362.9	2957.0	1965.4	3704.9	1579.6	497.9	6.889	772.9	375.0	1131.8	887.3	914.6	896.9	14535.0	38935.5
	EXPORTER EXPORTATEUR	****** SHORT-TERM *********	BP CANADA	NEXEN CANADA	PACIFIC GAS & EL	CORAL ENERGY	CARGILL, INC.	NEXEN INC.	CONOCOPHILLIPS	ENCANA CORPOR	DUKE CANADA C	TENASKA MARKE	IGI RESOURCES	HUSKY	BURLINGTON MA	PUGET SOUND	PACIFICORP ENER	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VE	FII NTES - S	FIRM SALES VENTES - SERVICE GARANTI	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	S PTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	S
PERJOD/ PÉRIODE	VOLUME MULLIONS m3	Ž		AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÈES (\$CDNGI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G!)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(E!)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE! MOY. DES PRIX SELON LES RENTRÉJES (\$CDN/G1)
2005-11		5150.6 11.97	76:	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12		6511.1 11.2	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01		5495.6 10.91	16:	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2009-02		5069.5 8.37	37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006-03		6115.0 7.3	7.39	0.30	7.09	2555.6	7.18	0.32	98.9	9.0798	7.33	0.31	7.02
2005-11 2005-11		5150.6 11.	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	005-12 11661.8		11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	006-01 17157.4		11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02.	006-02. 22226.9		10.68	0.34.	10.34.	11624,8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005-11 2006-03	006-03 28341.9		76.6	0.30	29.67	14180.4	10.23	0.33	06.6	42522.3	10.06	0.34	9.72
NOTE: #1	TOTAL CANADA	AVERAGES AND FLOW	ARE THE 1	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES PRICE FOR ALLERITA GAS AND HADWARCK PRICES FOR B.C. AND N.W.	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER. PRICE FOR ALBERTA GAS AND FLOWBACK, PRICES FOR B.C., AND N.W. I. GAS FOR EXPORT OUT OF	A BORDER ORTOUTOF	NOTA	nota: * le total des moyennes au canada equivaut à la moyenne pondérée du prix à la prontière de la moyenta obtenu pour le GAZ, prounant de l'Alebre 10 et à la moyenne pondérée de	OYENNES AU CANA COBTENU POUR LE	DA EQUIVAUT	À LA MOYENNE NT DE L'ALBERT	PONDÍRÍE DU PRIX A JET À LA MOYENNI	À LA PONDÉRÉE DU

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

CANADA.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ÁRRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'AILANTIQUE

PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	AVG. ALTA BORDER PRICE MOY. DES PRIX À LA PRONTIÈRE (\$CDN/GJ)	11.54	11.20	10.42	7.97	7.02	11.54	11.35	11.05	10.33	.59'6	LES COÛTS DE	ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DISS COÜTS DE TRANSP. (\$CDN/GJ)	0.37	0.31	0.35	0.39	0.31	0.37	0.34	0.34	0.35	0.34	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.
TOTA) TOTAL D	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	11.91	11.51	10.78	8.35	7.33	11,91	11.69	11.39	10.68	10.00	FRONTIÈRE DI	ONDRE AU TO
	VOLUME PMILIONS	6435.9	8168.7	6992.0	6569.1	7256.6	6435.9	14604.6	21596.6	28165.7	35422.4	OYEN À LAI RTA.	AS CORRESPO
SPTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	11.63	11.95	10.56	7.88	6.87	11.63	11.80	11.39	10.60	. 16.6	NOTA: * IL S'AGIT DU PRIX MOYEI TRANSPORT HORS DE L'ALBERTA	S PEUVENT NE PA
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G!)	0.32	0.29	0.32	0.48	0.33	0.32	0.30	0.31	0.35	0.34	NOTA: * IL S TRANSPORT	LES CHIFFRE ARRONDIS.
INTERR NTES - SER	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.94	12.24	10.87	8.36	7.21	11.94	12.10	11.70	10.95	10.26		
VE	VOLUME MILLIONS m3	2431.6	2800.5	2539.2	2267.1	2274.2	2431.6	5232.1	7771.3	10038.4	12312,6		
IANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	11.49	10.82	10.35	8.01	7.08	11.49	11.10	10.86	10.18	9.52	K-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	0.39	0.32	0.38	0.34	0.30	0,39	0.35	0.36	0.35	0.34	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	NDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	11.88	11.14	10.72	8.35	7.38	11.88	11.46	11.22	10.54	98'6	TA BORDER P	DUE TO ROU
	VOLUME MILLIONS m3	4004.3	5368.2	4452.8	4302.0	4982.5	4004.3	9372.5	13825.3	18127.3	23109.8	GE ALBER	NOT TOTAL
	V PERIOD/ M PÉRIODE	2005-11	2005-12	2006-01	2006-02	2006-03	2005-11 2005-11	2005-11 2005-12	2005-11 2006-01	2005-11 2006-02	2005-11: 2006-03	NOTE: *AVERAGE ALBER' TRANSPORTATION COSTS	FIGURES MAY NOT TOTAL DUE TO ROUNDING.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	AVG. MOV. DES PRIX SELON LES RENTRÉFS (\$CDN(G))	11.43	11.19	10.62	7.70	6.91	11.43	11.30	11.10	10.48	9.74	IN CB. MAIS
TOTAL SALES TOTAL DES VENTES	AVG, TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN(GJ)	0.27	0.21	0.28	0.29	0.25	0.27	0.24	0.25	0.26	0.26	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
TOTA TOTAL I	AVG. EXP. PRICE/ MOY. DES PRIX Å L'EXP (\$CDN/GI)	11.70	11.40	10.90	7.99	7.16	11.70	11.54	11.35	10.74	10.00	S SANS LES CO
	VOLUME PMILLIONS	1275.2	1368.4	1117.8	823.7	1189.5	1275.2	2643.6	3761.4	4585,1	5774.6	LES RENTRÉES S DE COLLECT
ALES RRUPTIBLE	AVG. MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G3)	11.48	11.47	76.6	7.62	6.72	11.48	11.47	11.05	10,40	9.83	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.28	0.17	0.25	0.36	0.25	0.28	0.23	0.23	0.26	0.26	NOTA: * IL S'A POUVANT CON
INTE VENTES - S	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	11.76	11.64	10.22	7.98	6.97	11.76	11.70	11.29	10,66°	10.09	IERING
	VOLUME MILLIONS m3	433.9	415.4	327.8	276.9	263.1	433.9	849.3	1177.1	1454,0	1.717.1	CLUDE GATI
ARANTI	AVG. MOY. DES PRIX SELON J.ES RENTRÉES (\$CDN/GJ)	11.41	11.06	10.89	7.74	6.97	11.41	11.23	11.12.	10.52.	9.71	NOTE: *JT.OWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.26	0.23	0.29	0.25	0.25	0.26	0.24	0.26	0.26	0.25	NSPORTATION COST
VENT	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.67	11.29	11.18	7.99	7.21	11.67	11.47	11.38	10.78:	96.6	RE NET OF TRA
	VOLUMIS N MILLJONS m3	841.3	953.1	790.0	546.8	926.5	841.3	1794.3	2584.3	3131,1	4057.5	CK PRICES AI
	V PERIOD/ MI PËRIODE	2005-11	2005-12	2006-01	2006-02	2006-03	2005-11 2005-11	2005-11 2005-12	2005-11 2006-01	2005-11 2006-02.	2005-11 2006-03	NOTE: #J7.OWBACK FRIC AND PROCESSING COSTS

** N.W.T. INCLUDE YUKON PRODUCTION

LES CHITTRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. ** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

DOES NOT INCLUDE EAST COAST GAS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03 TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-03 COMPARISONS

	% CHANGE VARIATION EN %	-24.9	35.2	-1.1	6.7-	-36.3	-11.1	-44,9	-36.6	-2.7	20.6	6.1	-37.0	28.2	-7.2	-17.9	-8.4	-9.7
	0503	39562.6	19242.3	18583.5	17929.8	15846.9	11067.2	10262.9	9347.9	10780.4	6071.6	8855.0	7612.8	7002.1	6863.7	6937.2	142942.4	338908.5
eet ds Cubes	0903	29718.3	26009.8	18369.9	16507.0	10096.2	9833.8	5654:3	5924.9	10493.6	7319.5	9398.7	4797.0	8974.7	6371.4	5695.7	130917.7	306079.5
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-15.4	34.1	-7.0	-8.1	-41.7	-36,9	-44,9	-30.1	-2.7	4.8-	11.2	-63.3	12.6	-8.1	-8.0	-5.3	-10.0
	0411	175809.0	90457.2	90382.6	84634.3	81377.4	53908.1	53461.1	51337.5	51251.4	39349.7	37887.0	36081.8	35845.7	34066.7	33744.4	684930.8	1634524.7
	0511 0603	148817.4	121282,4	84087.0	77757.8	47449.4	34025.4	29460.1	35866.3	49881.1	36039.6	42133.4	13238.5	40362.1	31323.7	31034.9	648442.5	1471201.7
	% CHANGE VARIATION EN %	-24.9	35.2		-7.9	-36.3	-11.1	-44,9	-36.6	-2.7	20.6	6.1	-37.0	28.2	-7.2	-17.9	-8.4	7.6-
	0503	1120.7	545.1	526.4	507.9	448.9	313.5	290.7	264.8	305.4	172.0	250.8	215.7	198.4	194.4	196.5	4049.2	9600.5
Metres res cubés	0903	841.9	736.8	520.4	467.6	286.0	278.6	160.1	167.8	297.3	207.3	266.2	135.9	254.2	180.5	161.3	3708.6	8670.6
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-15.4	34.1	-7.0	-8.1	-41.7	-36.9	-44,9	-30.1	-2.7	4.8-	11.2	-63.3	12.6	-80.	-8.0	-5.3	-10.0
2 2	0411 1	4980.3	2562.5	2560.3	2397.5	2305.2	1527.1	1514,4	1454.3	1451.8	1114.7	1073.3	1022.1	1015.4	0.65.0	955.9	19402.6	46302.6
	0511	4215.7	3435.7	2382.0	2202.7	1344.1	963.9	834,5	0.9101	1413.0	1020.9	1193.5	375.0	1143.4	887.3	879.2	18369.0	41676.0
	PURCHASER ACHETEUR	NEXEN	CORAL ENERGY	PACIFIC GAS & E	CONOCO INC.	ENCANA ENERGY	ANE	DUKE ENERGY	TENASKA	BP CANADA ENER	SEMPRA ENERGY	PPM ENERGY	INTERMOUNTAIN	HUSKY GAS MRK	BURLINGTON RES	PUGET	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

	VOI (MILLI)	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE IOYEN V/GJ)		VOLUME (BCF)	Æ (AVERAG PRIX I	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01 2005-03		% CHANGE VARIATION EN %	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01	2006-01	% CHANGE VARIATION EN %
TERMITERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3231.7	2088.0	-35.4	6.83	8.1.8	19.8	114.1	73.7	-35.4	5.98	7.60	27.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	15038.5	14592.2	-3.0	7.12	8.94	25.7	530.9	515.1	-3.0	6.22	8.31	33.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9995.4	8029.6	-19.7	7.01	8.85	26.2	352.8	283.5	-19.7	6.13	8.22	34.1
TOTAL - TERM/TERME	28265.6	24709.7	-12.6	7.05	8.85	25.6	8.766	872.3	-12.6	91.9	8.22	33,4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3300.2	3037.8	-8.0	6.63	8.52	28.5	116.5	107.2	-8.0	5.80	7.92	36.4
MIDWEST/MIDWEST	12030.5	10902.2	-9:4.	6,98	8:71	24.8	424.7	384.9	-9:4	6.10	8:09	32.6
4OUNTAIN/ROCHEUSES	54.5	8.69	27.9	69.9	7.94	18.6	1.9	2.5	27.9	5.84	7.37	26.1
NORTHEAST/NORD-EST	9405.7	8305.5	-11.7	7.45	9.26	24.3	332.0	293.2	-11.7	6.51	8.60	32.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3474.8	2394.4	-31.1	6.62	8.53	29.0	122.7	84.5	-31.1	5.79	7.93	37.0
TOTAL - REGION/RÉGION	28265.6	24709.7	-12.6	8.85	7.05	25.6	8.766	872.3	-12.6	6.16	8.22	33.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3835.1	3179.1	-17.1	6.84	8.51	24.4	135.4	112.2	-17.1	5.99	7.90	32.0
TDC/SDL	5543.7	4112.9	-25.8	7.04	9.32	32.4	195.7	145.2	-25.8	91.9	8.66	40.6
MARKETING CO./DISTRIBUTEURS	18627.8	17069.1	-8.4	7.09	8.80	24.0	657.6	602.6	-8.4	6.20	8.17	31.7
PIPELINE/PIPELINES	259.0	348.5	34.5	6.79	9.10	34.0	9.1	12.3	34.5	5.93	8.45	42.4
TOTAL - CUSTOMER TYPE/CLIENT	28265.6	24709.7	-12.6	7.05	8.85	25.6	8.766	872.3	-12.6	6.16	8.22	33.4

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	TERM		MONTH; MOIS:	Mai	March 2006 Mars 2006					MONTH: MOIS:	Novem	November 2005 Novembre 2005	TO	March 2006 Mars 2006	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	OLUME VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	~ % OF % OF AUTH. RÉEL	ENERGY E ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
在在本本在在在在在在															
LONG TERM															
ANE & AEC	IROQUOIS	GL-105	12364.6	16523.0	74.8	465898.1	4434560	9.52	46880.5	80483.0	58.2	1766457.3	20887214	11.82	6)
ANE & ATCOR	IROQUOIS	GL-104	24492.1	32767.0	7.4.7	922862.3	8455053	9.16	92658.8	159607.0	58.1	3491383.6	40187820	11.51	
ANE & CARGILL GAS	IROQUOIS	GL-102	190932.9	232717.0	82.0	7194351.7	56042429	7.79	634218.3	1133557.0	55.9	23897345.7	247960992	10.38	~
ANE & PROGAS	IROQUOIS	GL-103	43114.1	57970.0	74.4	1624539.3	15348291	9.45	163723.7	282370.0	58.0	6169109.1	72518840	11.76	\C
BEAR PAW	NORTH PORTAL	GO-59-96	110.7	930.0	11.9	5822.8	35829	6.15	2677.2	4530.0	59.1	137436.3	515649	3.75	10
BROOKLYN NAVY	ROQUOIS	GL-232	22416.1	23250.0	96.4	835672.2	7421644	00 00 00	111984.4	113250.0	6.86	4178349.2	53043091	12.69	6
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6348200	7.66	106902,9	106938.2	100.0	4035584.5	41260523	10.22	2
		GL-163	8900.1	8773.0	101.4	335978.8	4473417	13.31	43327.7	42733.0	101.4	1635620.7	15933778	9.74	4
1	PHILIPSBURG	GL-172	9281.7	28086.0	33.0	349734.5	2603536	7.44	32623.7	136806.0	23.8	1229783.5	11549576	68.3	6
TOTAL CARGILL	CARGILL GAS MKT LTD		40136.0			1514484.3	13425153	8.86	182854.3			6900988.7	68743877	96'6	2
CHEVRON CAN.	KINGSGATE	GL-250	15968.0	18159.8	87.9	604388.8	2051763	3.39	77135.4	88455.8	87.2	2920387.1	9988163	3,42	2
DIRECT ENERGY	EAST HEREFORD	GL-188	4788.0	5301.0	90.3	187115.0	1757516	9:39	25479.0	25821.0	7.86	995396.1	11738215	11.79	6
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13154.0	70252.2	18.7	496432.0	2398270	4.83	132075.0	342196.2	38.6	4984510.7	43994562	8.83	3
ENCANA	KINGSGATE	GL-285	48537.4	84537.0	57.4	1837140.5	11305460	6.15	184641.3	411777.0	44.8	6990813.7	62189648	8.90	0
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	36205426	7.29	645978.0	645902.5	100.0	24373049.6	220576320	9.05	2
TOTAL ENCANA CORPORATION	CORPORATION		181155.4			6803684.7	47510886	86.9	830619.3			31363863.3	282765968	9.02	2
ENCO GAS	HUNTINGDON	GL-203	418.0	18640.3	2.2	15499.4	81444	5.25	57592.0	90796.3	63.4	2191939.7	11035691	5.03	8
FORTY MILE GAS	MONCHY	GO-21-98	1.0	0.0	0.0	37.0	206	5.56	5.7	0.0	0.0	207.0	1511	7.30	0
HUSKY ENERGY	EMERSON	GL-114	5259.1	17564.6	29.9	196953.3	783519	3.98	39016.6	85556.6	45.6	1462330.3	6659157	4.55	5
IMPERIAL/BOSTON ST STEPHEN GAS	V ST STEPHEN	GL-294	25465.9	37355.0	68.2	1033151.6	8600364	8.32	140141.3	181955.0	77.0	5693901.7	69680787	12.24	4
NEXEN/ROCK	PHILIPSBURG	GL-290	1520.5	1897.2	80.1	56714.6	482277	8.50	8467.8	9241.2	91.6	315965.2	3513172	11.12	2
PROGAS	EMERSON	GL-270	1897.5	6975.0	27.2	71497.8	379576	5.31	16724.0	33975.0	49.2	630160.3	5506835	8.74	4
		GL-271	1876.0	2077.0	90.3	7.0687.7	694503	9.82	8878.5	10117.0	87.8	334541.9	4078711	12.19	6
		GL-295	5569.2	5313.4	104.8	215361.0	1436559	6.67	27258.7	25881.4	105.3	1015767.7	9926317	71.6	7
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	12696698	7.53	217516.4	214420.0	101.4	8211244.1	82690397	10.07	7
		GL-109	22332.9	21954.2	101.7	843067.0	6348224	7.53	108774.2	106938.2	101.7	4106226.1	41347151	10.07	1

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

LONG TERM	ERM		MONTH: MOIS:	Marc	March 2006 Mars 2006					MONTH: MOIS:	Novem	November 2005 Novembre 2005	5×	March 2006 Mars 2006
EXPORTER EXPORTABLE	EXPORT POINT DEXFORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	2371464	5,96	51301.1	51324.9	100.0	1936616.5	11928291	6.16
TOTAL PROGAS			86874.3			3284364.3	23927024	7.29	430452.9			16234556.6	155477702	9.58
SARANAC/SHELL	NAPIERVILLE	GL-197	42603.6	44795.0	95.1	1606581.7	8657127	5.39	205096.9	218195.0	94.0	7734203.9	43174006	5.58
SELKIRK/IM.OIL	TROQUOIS	GL-193	8.5069	16684.2	41,4	258622.2	1860261	7.19	41971.5	81268.2	51.6	1573861.2	15315375	9.73
SELKIRK/PANCDN	TROQUOIS	GL-194	7340.0	16684.2	44.0	274883.0	1582039	5.76	53919.0	81268.2	66.3	2022135.5	14215509	7.03
SELKRK/PROMARK IROQUOIS	IROQUOIS	GL-192	9063.2	14849.0	0.19	339416.8	2282454	6.72	66578.0	72329.0	92.0	2496888.7	21976135	8.80
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	361525	4.08	11279.7	11279.7	100.0	431448.5	2091894	4.85
		GL-266	2203.4	2445.9	1.06	84280.1	343994	4.08	10732.7	11913.9	90.1	410525.8	1990456	4.85
TOTAL TALISMAN	7		4519.1			172855.6	705519	4.08	22012.4			841974.3	4082350	4.85
TRANSCANADA ENGY LTD	KINGSGATE	CIL-248	25723.6	26086.5	98.6	974924.5	3968132	4.07	125498.8	127066.5	98.8	4756404.7	20902204	4.39
		G1,-249	13041.7	13041.7	0.001	494280.4	2011821	4.07	63525.7	63525.7	100.0	2407624.1	10580845	4.30
167 L TRANSCANADA ENGY LTD	NADA ENGY LTD		38765.3			1469204.9	5979954	4.07	189024.5			7164028.8	31483049	4.39
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	262017.6	2232717	8.52	32162.2	34216.6	94.0	1200600.3	12057791	10.04
GTH	LONG TERM		784392.3			29625553.4	216056297	7.29	3586746.7			135737820.3	1241016627	9.14
SHORT TERM														
3095381 NOVA	MONCHY	GO-105-04	26802.9	0.0	0.0	1003768.6			190450.6	0.0	0.0	7200262.0		
ALCOA	CORNWALL	GO-51-04	5715.6	0.0	0.0	213191.9			28151.5	0.0	0.0	1051508.2	2	
ALLIANCE	ELMORE	GO-84-04	88187.8	0.0	0.0	4162464.2			422376.2	0.0	0.0	19726546.5	10	
ALTAGAS	CARDSTON	GO-100-04	740.3	0.0	0.0	26902.5			4170.9	0.0	0.0	150798.9	6	
ALTAGAS/PREMST ELMORE AR LP	r ELMORE	GO-69-04	1360.7	0.0	0.0	53067.3			6601.5	0.0	0.0	257458.5	VC.	
AMERICAN CRYSTAL	EMERSON	GO-110-05	6081.4	0.0	0.0	227442.5			34299.3	0.0	0.0	1283809.4	4	
ANADARKO CDA	ELMORE	GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4	V	
	EMERSON		0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0	0	
TOTAL ANADARKO CDA	KOCDA		0.0			0.0			99720.5	15		3780881.4	4	
ANE	CHIPPAWA	GO-20-05	7666.7	0.0	0.0	289571.3			26384.0	0.0	0.0	996523.7	7	
APACHE	ELMORE	GO-76-05	5590.0	0.0	0.0	209345.5			26833.7	0.0 7	0.0	1069138.6	9	
	KINGSGATE		10380.4	0.0	0.0	394766.6			49432.3	3 0.0	0.0	1870277.9	6	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

March 2006 Mars 2006	AVG. PRIX MOYEN																		,											
TO	EXP VALUE RECETTES																			16						6)	16	~	_	
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	5765784.3	8705200.8	374643.1	2227496.4	23703306.9	25930803.3	92203.2	3868715.4	6400501.9	10361420.5	5855.0	1765120.4	175859.3	235773.4	74072.7	13005144.7	30019305.5	37592605.3	21891247.6	6549623.3	84734607.8	106998.3	18965982.8	1999.6	1133251.2	319950.5	214630562.8	26550.1	C T V O 1 C C 2 1
Novem	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	00
M	VOLUME VOL	150606.5	226872.5	9898.1	58235.2	626057.9	684293.1	2426.4	101808.3	168434.3	272669.0	114.0	47300.9	3904.5	6332.9	1940.6	345182.1	751650.6	1007378.5	586843,5	172973.8	2247541.5	2866.3	503744.5	52.9	30293.1	8464.3	5665264.6	743.7	401379.9
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES											:																		
	ENERGY ÉNERGIE GJ	1256600.8	1860712.9	374643.1	345497.0	4375107.8	4720604.8	50528.6	764385.2	1207770.3	2022684.1	0.0	340520,3	34355,5	82787.1	0.0	2657286.9	6220802.8	8082400.7	5885878.0	1694491.4	18285936.6	12153.3	3787239.9	0.0	0.0	0.0	46708976.7	7236.4	22082014
March 2006 Mars 2006	% OF AUTH RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	00
Marc	AUTHORIZED VOLUME AUTHORISÉ	0.0		0:0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH:	1	31188.9	47159.3	9898.1	9032.6	115590.7	124623.3	1329.7	20115.4	31783.4	53228.5	0.0	9136.6	758.4	2277.5	0.0	70541.2	152732.7	216802.6	157883.0	44768.6	488276.0	326.0	100537.3	0.0	0.0	0.0	1234144.9	202.7	83722.7
	VOLUME LIC/ORD 1000 M3	GO-76-05		GO-14-06	GO-89-04			GO-90-05				GO-73-05	GO-65-04	GO-119-05	GO-91-05														GO-86-04	GO-90-04
TERM	EXPORT POINT D'EXPORTATION	MONCHY		KINGSGATE	HUNTINGDON	KINGSGATE	ORP	CARDSTON	HUNTINGDON	KINGSGATE	NERGY	NORTH PORTAL	SPRAGUE	ADEN	ADEN	CARDSTON	CHIPPAWA	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NAPIERVILLE	NIAGARA FALLS	SPRAGUE	ST CLAIR	ST STEPHEN	DA	MONCHY	ELMORE
SHORT TERM	EXPORTER EXPORTATEUR	APACHE	TOTAL APACHE	AVENIR TRADING	AVISTA CORP		TOTAL AVISTA CORP	AVISTA ENERGY			TOTAL AVISTA ENERGY	BEAR PAW	SE WHITE PAPER	BONAVISTA	BP CANADA													TOTAL BP CANADA	BREEZEAHARVEST MONCHY	RITREINGTON

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

INTOWAL CASE FAI ON 15 - DONGSHON TENT ELECTROPICATION (SECTION)

SHORT	SHORT TERM	MO	MONTH: MOIS:	Mar	March 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	. 0.4	March 2006 Mars 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXFORTATION	VOLUME VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
BURLINGTON	KINGSGATE	GO-90-04	37962.2	0:0	0.0	1509756.7			186098.2	8.2 0.0	0.0	7233102.0		
	MONCHY		47637.0	0.0	0.0	1894523.5			236305.0	5.0 0.0	0.0	9257014.3	~	
	NIAGARA FALLS		11166.4	0.0	0.0	444087.7			61552.0	0.0 0.2	0.0	2381605.4	-	
TOTAL BURLING	BURLINGTON MARKETING		180488.3			7246672.4			887334.0	1.0		35202768.9		
CALPINE CANADA KINGSGATE	KINGSGATE	GO-81-05	61259.8	0.0	0.0	2318683.3			344022.7	2.7 0.0	0.0	13022500.9	0	
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9			231305.0	5.0 0.0	0.0	8715572.5	2	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	2.0 0.0	0.0	1709617.0	0	
TOTAL CALPINE ENERGY	ENERGY		43419.0			1636027.9			276677.0	0.7		10425189.4	**	
CANADA IMP.OIL	ST STEPHEN	GO-34-04	21248.3	0.0	0.0	862043.5			129015.3	5.3 0.0	0.0	5242238.2	2	
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			64990.4	0.4 0.0	0.0	2420242.6	2	
2	IROQUOIS		80392.3	0.0	0.0	3029181.9			383666.4	6.4 0.0	0.0	14458589.0	0	
TOTAL CARGILL	CARGILL GAS MKT LTD		93734.7			3526052.9			448656.8	200		16878831.6	٧٣.	
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	7.3 0.0	0.0	49376.7	7	
	EAST HEREFORD		0.0	0.0	0.0	0.0			16218.5	8.5 0.0	0.0	611113.1		
	EMERSON		4427.5	0.0	0.0	164880.1			228938.3	8.3 0.0	0.0	8525645.8	~	
	HUNTINGDON		36489.3	0.0	0.0	1358861.6			159683.0	3.0 0.0	0.0	5946595.2	2	
	IROQUOIS		20269.8	0.0	0.0	763766.1			475222.0	2.0 0.0	0.0	17906365.1		
	KINGSGATE		20270.4	0.0	0.0	768248.2			129842.5	2.5 0.0	0.0	4921030.9		
	MONCHY		193054.5	0.0	0.0	7227960.2			930542.1	2.1 0.0	0.0	34839494.9	6	
	NIAGARA FALLS		2809.7	0.0	0.0	106066.2			23556.8	0.0 8.9	0.0	889269.2	2	
	STCLAIR		0.0	0.0	0.0	0.0			110.4	0.4 0.0	0.0	4111.3	2	
TOTAL CARGILL, INC.	, INC.		277321.2			10389782.4			1965420.9	6.0		73693002.3	~	
CHEHALIS POWER HUNTINGDON	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			105403.4	3.4 0.0	0.0	4022194.7	7	
CHEVRON CAN.	ELMORE	GO-122-05	33467.5	0.0	0.0	1402288.3			97998.0	0.0 0.8	0.0	4106116.3		
		GO-123-03	0.0	0.0	0.0	0.0			63047,9	0.0 0.0	0.0	2641707.1	_	
	MONCHY	GO-122-05	49329.1	0.0	0.0	1847374.8			134592.7	2.7 0.0	0.0	5047208.4	=	
		GO-123-03	0.0	0.0	0.0	0.0			87062.	2.5 0.0	0.0	3309347.5	15	
TOTAL CHEVRON CAN.	N CAN.		82796.6			3249663.1			382701.1	1.1		15104379.4		
CINERGY	EMERSON	GO-83-05	2548.0	0.0	0.0	94989.4			2548.0	0.0 0.8	0.0	94989.4	**	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

March 2006 Mars 2006	AVG. PRIX MOYEN																		,											
~	EXP VALUE RECETTES																													
, E.A	'	7.8	93	1.1	2.3	8.0	0.0	2.9	0.9	1.2	0.4	7.1.	1.1	2.8	6.8	0.0	00	5.7.5	8.0	9.1	1.7	8.9	5.7.5	8.8	96.4	95.4	92.6	54.1	02.4	27.6
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	71547.8	3759863.8	3926401.1	5254122.3	2675148.0	1399020.0	906422.9	6006436.0	3796231.2	20037380.4	345657.1	5976981.1	21442.8	29818718.9	1789330.0	3923158.8	1387.5	9825870.8	7648269.1	115517.7	59120676.8	7820097.5	2583298.8	10403396.4	10851395.4	2313592.6	1721164.1	12443502.4	77586
Nover	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	00
MONTH: MOIS:	RIZED IME ORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	00
)	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	1919.2	100060.3	104527.5	116646.7	L84899	36884.1	23925.5	158172.3	101260.0	503767.3	9121.3.	159686.3	571.2	796708.6	47814.3	104826.4	37.1	262522.2	204341.8	3088.3	1579596.2	193327.5	63864.0	257191.5	269265.4	61381.7	46057.3	316845.1	73000 3
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	71547.8	779641.6	946178.8	0.0	1143200.0	0.0	638747.7	0.0	1993461.4	3775409.0	0.0	1288546.0	0.0	6071699.5	368195.5	690306.8	1387.5	2017617.9	1441138.0	0.0	11878891.2	0.0	2160535.7	2160535.7	2249255.8	891328.7	194851.5	2952415.9	5001163
Aarch 2006 Mars 2006	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	00
March 2006 Mars 2006		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	00
	AUTHORIZED VOLUME AUTHORISÉ	1919.2	20818.2	25285.4	0.0	28580.0	0.0	16853.5	0.0	53144.8	98578.3	0.0	34453.1	0.0	162344.9	9844.8	18457.4	37.1	53947.0	38533.1	0.0	317617.4	0.0	53412.5	53412.5	55812.8	23661.5	5221.1	75048.7	2 0000
MONTH: MOIS:	VOLUME		20	25					-		86	.:+0			162	6	18		53	38		317	74		53			Ψ,	75	1.6
	VOLUME VOLUME LIC/ORD 1000 M3	GO-83-05			GO-1-04	GO-136-05	GO-1-04	GO-136-05	GO-1-04	GO-136-05		GO-54-04.	GO-49-04										GO-18-04	90-9-OD		GO-19-04	GO-71-05			
MONTH: Mars 2006 TERM MOIS: Mars 2006	EXPORT POINT DEXPORTATION	IROQUOIS	MONCHY		ELMORE		KINGSGATE		MONCHY			KINGSGATE.	CHIPPAWA	EAST HEREFORD	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST CLAIR	HILLIPS	ELMORE		HILLIPS CANAD	ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	THE PERSON
SHORT TERM	EXPORTER EXPORTATEUR	CINERGY		TOTAL CINERGY	CNR LTD.						TOTAL CNR LTD.	CONCORDA	Sdicilitating 2									TOTAL CONOCOPHILLIPS	CONOCOPHILLIPS ELMORE CANAD		TOTAL CONOCOPHILLIPS CANAD	CONOCOPHILLIPS ELMORE WSTRN	CONSTELLATION			

NATURAL GAS EAFORTS : LONG/SHOKT TERM LICENCES/ONDERS (STONITS / &CDN/G3)

	EXPORTA	EXPORTATIONS DE GAZ NATI	GAZNA	TURE	LICI	ENCES/O	UREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	CESÀL	ONG/CO	URT TER	M (UNI	rés si / \$C	(NA)	
SHORT	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Mar	Mars 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	March 2006 Mars 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. FRIX MOYEN	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGIE ÉNERGIE GJ	EXP VALUE RECETTES	Avg. PRIX MOYEN
CONSTELLATION	IROQUOIS	GO-71-05	14161.7	0.0	0.0	527948.2			79393.3	3 0.0	0.0	2962741.5	8	
	KINGSGATE		0.0	0.0	0.0	0.0			3229.7	7 0.0	0.0	122696.3	3	
	MONCHY		24972.7	0.0	0.0	936725.9			87148.2	2 0.0	0.0	3279569.0	0	
	NIAGARA FALLS		103784.7	0.0	0.0	3909569.5			529828.8	8 0.0	0.0	19978480.8	20	
	ST CLAIR		9.698	0.0	0.0	32540.4			4674.3	3 0.0	0.0	175184.0	0	
TOTAL CONSTELLATION	CLATION		263549.3			10035496.2			1202478.7	7		45755588.3	3	
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0			42880.0	0 0.0	0.0	1624978.1	_	
CORAL ENERGY	CHIPPAWA	GO-94-04	44667.4	0.0	0.0	1682620.9			190999,4	4 0.0	0.0	7200142.	∞	
	CORNWALL		904.2	0.0	0.0	34061.2			4401.8	8 0.0	0.0	165096.2	2	
	EAST HEREFORD		14599.9	0.0	0.0	544868.3			33246.8	8 0.0	0.0	1242388.4	4	
	ELMORE		310.9	0.0	0.0	12199.7			1537:2	2 0.0	0.0	59847.5	ic	
23	EMERSON		218303.6	0.0	0.0	8138357.9			1110135.8	8 0.0	0.0	41468477.6	9	
	HUNTINGDON		56.3	0.0	0.0	2154.0			19309.5	5 0.0	0.0	722617.0	0	
	IROQUOIS		94478.0	0.0	0.0	3522139.7			496563.5	5 0.0	0.0	18545813.1	-	
	MONCHY		76143.2	0.0	0.0	2851562.9			269919.7	7 0.0	0.0	10140861.0	0	
	NAPIERVILLE		122.8	0.0	0.0	4578.0			633.7	7 0.0	0.0	23670.0	0	
	NIAGARA FALLS		102699.5	0.0	0.0	3868690.0			389392.4	4 0.0	0.0	14678960.0	0	
	ST CLAIR		9925.1	0.0	0.0	371397.2			69662.7	7 0.0	0.0	2609479.5	1/2	
	ST STEPHEN		72745.3	0.0	0.0	2726493.8			371226.6	0.0	0.0	13902183.6	9	
TOTAL CORAL ENERGY	ENERGY		634956.2			23759123.7			2957029.1	_		110759536.5	2	
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14070.0	0.0	0.0	532549.5			64218.	8.	0.0	2431241.2	2	
DOMINION	ELMORE	GO-103-04	22661.1	0.0	0.0	880383.7			112884.5	5 0.0	0.0	4251804.6	9	
DTE ENERGY TRADING	IROQUOIS	GO-67-04	12999.0	0.0	0.0	490582.3			92047.0	0.0	0.0	3473853.9	6	
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	4 0.0	0.0	2776289.2	2	
	HUNTINGDON		0.0	0.0	0.0	0.0			1655.3	3 0.0	0.0	62486.8	00	
	IROQUOIS		6795.9	0.0	0.0	254167.0			40273.7	7 0.0	0.0	1515463.0	0	
	KINGSGATE		131834.5	0.0	0.0	4930611.2			578146.3	3 0.0	0.0	21881533.2	2	
TOTAL DUKE CANADA CORP	ANADA CORP		138630.4			5184778.3			688931.7	7		26235772.2	2	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT	SHORT TERM		MONTH:		March 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	, OT A	March 2006 Mars 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-78-04	15756.2	0.0	0.0	589281.5			109850.5	0.5 0.0	0.0	4290950.9	6	
DYNEGY	CHIPPAWA	GO-28-05	3113.4	0.0	0.0	115818.5			8492.4	2.4 0.0	0.0	315917.3	3	
	IROQUOIS		187.0	0.0	0.0	6956.4			2617.9	0.0 6.7	0.0	97385.9	6	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			35	351.7 0.0	0.0	13083.2	2	
TOTAL DYNEGY			3300.4			122774.9			11462.0	2.0		426386.4	4	
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	6.2 0.0	0.0	451879.2	2	
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39071.0	0.0	0.0	1469851.0			190743.0	3.0 0.0	0.0	7167151.1	1	
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	64711.7	0.0	0.0	2626647.9			450303.6	3.6 0.0	0.0	18290254.3	٣.	
ENBRIDGE GAS DIST	ELMORE	GO-61-04	53457.3	0.0	0.0	2132946.4			258057.8	7.8 0.0	0.0	10304604.8	∞.	
ENBRIDGE GAST	ELMORE	GO-69-02.	33779.1	0.0	0:0.	1371769.3			162596.5	.0.0.	.0.0	6604653.6	9:	
24	EMERSON		0.0	0:0	0.0	0.0			1967.9	0.0 6.7	0.0	73571.9	6	
TOTAL ENBRIDG	ENBRIDGE GAS SERVICE		33779.1			1371769.3			164564.4	4.4		6678225.5	₹.	
ENCANA	ADEN	GO-125-05	20275.2	0.0	0.0	734570.5			59283.8	3.8 0.0	0.0	2159292.	6	
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0 0.0	0.0	1568176.6	9.	
	ELMORE	GO-125-05	66367.5	0.0	0.0	2735668.4			194639.9	0.0 6.6	0.0	8026738.2	.2	
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0 9.97	0.0	5155190.5	رخ د	
	MONCHY	GO-125-05	17954.4	0.0	0.0	672392.3			52346.6	0.0 9.91	0.0	1962826.3	53	•
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	4.7 0.0	0.0	867090.4	4.	
TOTAL ENCANA CORPORATION	CORPORATION		104597.1			4142631.2			497871.8	1.8		19739314.9	6:	
ENCO GAS	HUNTINGDON	GO-81-04	17177.0	0.0	0.0	654100.2			34558.0	0.0 0.89	0.0	1315243.3	دز	
ENERGETIX, INC	CHIPPAWA	GO-109-05	14098.2	0.0	0.0	531079.9			63794.4	4.4 0.0	0.0	2404919.4	4.	
ESPRIT EXPLORATION	ADEN	GO-80-04	149.8	0.0	0.0	6077.4			99	649.7 0.0	0.0	26148.4	4.	
GIBSON ENERGY	EMERSON	GO-127-05	1885.4	0.0	0.0	70287.7			419	4191.1 0.0	0.0	156226.9	6:	
	MONCHY		874.3	0.0	0.0	32707.6			253	2532.9 0.0	0.0	94957.1	=:	
TOTAL GIBSON ENERGY	ENERGY		2759.7			102995.3			672	6724.0		251184.1	=	
GOLDENDALE	HUNTINGDON	GO-35-05	2525.1	0.0	0.0	96635.6			15634.7	14.7 0.0	0.0	598340.0	0.	
HUNT OIL	ELMORE	GO-18-05	6.8698	0.0	0.0	342562.7			41606.0	0.0 0.0	0.0	1638444.3	.3	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

10 10	1																												
March 2006 Mars 2006	AVG. PRIX MOYEN																												
0.4	EXP VALUE RECETTES																												
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	1914652.8	44 79012.1	3589940.3	163534.0	487456.3	30745851.4	1354377.5	42734824.5	5768604.8	4839056.8	8413378.6	323487.2	671226.3	14247148.9	1938390.8	441820.7	503134.4	936955.3	3161792.9	4601882.6	171738.2	1756875.3	64432.7	1821307.9	64356.9	68529.0	132885.9	146454.8
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0
∑ «	VOLUME VO	51088.7	115661.3	95812.3	4355.1	12868.6	815849.5	36139.7	1131775.2	141957.8	127343.6	221404,7	8544.3	17724.9	375017.5	51492.0	11659.2	13470.8	24579.1	83314.7	121364.6	4585.8	47177.1	1730.2	48907.3	1693.1	1917.6	3610.7	3910.9
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	388331.4	939104.4	758776.4	0.0	87354.0	6955697.2	310217.1	9439480.6	822934.0	4839056.8	0.0	323487.2	0.0	5162544.0	396208.6	101284.0	110739.0	252739.4	646106.4	1009584.8	38925.5	395596.8	3165.4	398762.2	0.0	15680.3	15680.3	71379.4
farch 2006 Mars 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0
Marc	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0:0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0
<u> </u>		10372.1	23853.3	20265.4	0.0	2307.9	185732.9	8283.5	250815.1	20284.3	127343.6	0.0	8544.3	0.0	135887.9	10571.2	2672.4	2964.9	6630.1	17025.2	26620.2	1039.4	10622.9	85.0	10707.9	0.0	439.1	439,1	1906.5
MONT! MOIS:	VOLUME LIC/ORD 1000 M3	GO-32-05								GO-10-05	GO-13-06	GO-133-03	GO-13-06	GO-133-03		GO-45-04	GO-4-05	GO-50-05				GO-107-04	GO-58-04			GO-56-05			GO-24-05
SHORT TERM	EXPORT POINT DEXPORTATION	CHIPPAWA	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	NERGY	ST STEPHEN	HUNTINGDON		KINGSGATE		URCES	NIAGARA FALLS	HUNTINGDON	EMERSON	HUNTINGDON	KINGSGATE	REYFUS	CORNWALL	IROQUOIS	ST STEPHEN	LYNH COM CDA	MONCHY	SIERRA	FON ENERGY	MONCHY
SHORT	EXPORTER EXPORTATEUR	HUSKY ENERGY							TOTAL HUSKY ENERGY	HYDRO-QUEBEC	IGI RESOURCES		25	5	TOTAL IGIRESOURCES	INDECK/YERKES	INTALCO	LOUIS DREYFUS			TOTAL LOUIS DREYFUS	MEAD CORPORATION	MERRILL LYNH COM CDA		TOTAL MERRILL LYNH COM CDA	MIDDLETON		TOTAL MIDDLETON ENERGY	MONTANA- DAKOTA

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

November 2005 TO March 2006 Novembre 2005 A Mars 2006	ENERGY EXP VALUE AVG. ENERGIE RECETTES PRIX GJ	104775.4	20805,1	2600348.9	2621154.0	391563.3	9784.9	30618320.0	32824995.2	2161384.4	2072960.4	1.557517.1	40139566.0	30543403.7	869855.6	141189350.6	2716949.0	2081500.3	549514.1	5347963.4	9829277.4	2144205.3	11973482.6	1759032.6	200191.1	849890.4	2809114.1	6922.1	
Novemb	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	
MONTH: MOIS:	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	2795.2 0.0	550.4 0.0	68792.3 0.0	69342.7	10400.3 0.0	262.4 0.0	765458.0 0.0	878712.9 0.0	56462.5 0.0	55602.8 0.0	41164.2. 0.0	1062034.2 0.0	811537.7 0.0	23268,4 0.0	3704903.4	72577.7 0.0	55619.1 0.0	14690.7 0.0	142887.5	256888.6 0.0	56012.7 0.0	312901.3	46990.3 0.0	5345.2 0.0	22709.7 0.0	75045.2	183.6 0.0	
	EXP VALUE AVG. RECETTES PRIX \$ MOYEN																												
	ENERGY ÉNERGIE GJ	0.0	0.0	403779.6	403779.6	3164.3	0.0	6326928.0	6111440.7	556549.1	407798.5	471009:2.	6950461.7	6326928.6	77433.2	27231713.2	774898.1	804799.4	243126.2	1822823.7	2004441.3	364086.7	2368528.0	374182.1	0.0	219876.4	594058.5	3768.5	
March 2006 Mars 2006	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	
Marc	AUTHORIZED VOLUME AUTHORISÉ	0:0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	
MONTH: MOIS:	VOLUME VI	0.0	0.0	10682.0	10682.0	84.0	0.0	158173.2	163933.5	14538.9	10938.8	12444.I.	185593.1	167956.7	2069.3	715731.6	20719.2	21518.7	6500.7	48738.6	5 52957.5	9619.2	62576.7	9991.5	0.0	5871.2	15862.7	100.0	
2 %	VOLUME LIC/ORD 1000 M3	GO-5-04	GO-11-05			GO-76-04											GO-24-04				GO-115-05			GO-57-04				GO-137-05	
MONTH: Mar	EXPORT POINT D'EXPORTATION	JEL CHIPPAWA	JEL CHIPPAWA	NIAGARA FALLS	TOTAL NATIONAL FUEL GAS	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	NEXEN INC.	IROQUOIS	NIAGARA FALLS	ST CLAIR	ENERGY	NW NATURAL GAS HUNTINGDON	KINGSGATE	NW NATURAL GAS	CHIPPAWA	IROQUOIS	NAPIERVILLE	EG	NYSEG SOLUTIONS CHIPPAWA	
SHS	EXPORTER EXPORTATEUR	NATIONAL FUEL	NATIONAL FUEL	200	TOTAL NATI	NEXEN INC.							26			TOTAL NEXE	NJR ENERGY			TOTAL NJR ENERGY	NW NATURAL		TOTAL NW P	NYSEG			TOTAL NYSEG	NYSEG SOLUT	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

Particular Par	SHOR	SHORT TERM	MO	MONTH: MOIS:	W	March 2006 Mars 2006				MO	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO-A	March 2006 Mars 2006
PATESTRANDA	XIORTISR XPORTATEUR	EXPORT POINT DEXPORTATION	VOI LIC/ORD 100	1	UTHORIZEL VOLUME .UTHORISÉ		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN			% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
Part	MIMEX CANADA		GO-106-05	551.5		0.0	24167.7			3216.4	0.0	0:0	140536.	1	
MONCIPY MONC	NEOK ENERGY	KINGSGATE	GO-68-05	0.0		0.0	0.0			424.9	0.0	0.0	16142.	0	
PAPECY INTERPRECY MACHINE MA		MONCHY		66575.4		0.0	2493248.8			308497.0	0.0	0.0	11744260	5	
NAMESTON INTENDICTOR CO-54-65 1988 CO CO CO CO CO CO CO	TAL ONEOKE	ENERGY		66575.4	**		2493248.8			308921.9			11760402.	4	
NAMORCHY AMORCHY South	KY ENERGY ANADA	HUNTINGDON	GO-54-05	13888.		0.0	531247.4			55404.0	0.0	0.0	2119203.	0	
NONCHINE FONCH ENGY CANADA 1888 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		KINGSGATE		0.0		0.0	0.0			21847.5	0.0	0.0	835666.	6	
Part Oxyoemegy Camba		MONCHY		0.0		0.0	0.0			8048.8	0.0	0.0	301427.	9	
Particora Finografie Fino	TAL OXY ENE	ERGY CANADA		13888.	on		531247.4			85300.3			3256297.	4	
HANDER CARDETON CO-7-04 0.0	ACIFIC GAS & LEC	KINGSGATE	GO-84-05	516886		0.0	19564141.9			2362918.2	0.0	0.0	89453833.	2	
Family Remarkson	ACIFICORP VERGY	CARDSTON	GO-7-04	0.4		0.0	0.0			136.8.	0.0	0.0	5273.	9	
He in the control of				0.0			0.0			626943.3	0.0	0.0	26355531.	1	
Here to the first state of the f		EMERSON		0.0		0.0	0.0			103.3	0.0	0.0	3915.	-	
Harmonia		KINGSGATE		0.0		0.0	0.0			269680.0	0.0	0.0	10211304.	7	
STCLAIR GO-126-03 0.0 <	TAL PACIFIC	ORP ENERGY		0.0	0		0.0			896863.4			36576024.	5	
ELMORE GO-111-05 94919-9 0.0 0.0 3798694.4 65772.0 0.0 0.0 456772.0 0.0 0.0 935511-9 0.0 121189.6 0.0 0.0 935511-9 0.0 0.0 2003893.4 0.0 0.0 900888.6 0.0 0.0 900888.6 0.0 0.0 93541.9 0.0 260848.6 0.0 0.0 9343890.2 0.0 0.0 418518.3 0.0 0.0 0.0 418518.3 0.0 0.0 0.0 83447.9 0.0 418518.3 0.0 0.0 93447.9 0.0 0.0 83447.9 0.0 0.0 83447.9 0.0 0.0 83447.9 0.0 0.0 0.0 83447.9 0.0 0.0 93262.5 0.0 0.0 93262.5 0.0 0.0 93480.0 0.0 93480.0 0.0 93480.0 0.0 93480.0 0.0 93480.0 0.0 93480.0 0.0 93480.0 0.0 0.0 93480.0 0.0 0	RC CANADA,	ST CLAIR	GO-126-03	0.			0.0			11198.1	0.0	0.0	428663.	3	
KINGSGATE 24716.3 0.0 0.0 93551.9 121189.6 0.0 0.0 MONCHY AMONCHY 35508.5 0.0 0.0 2003893.4 260848.6 0.0 0.0 ETRO-CANADA 173144.7 A 6738093.7 A 6738093.7 0.0 983810.2 0.0 0.0 CLMORE GO-71-04 86665.3 0.0 0.0 343283.9 418518.3 0.0 0.0 CLM KINGSGATE GO-9-05 22072.6 0.0 81767.0 0.0 62077.9 0.0 0.0 KINGSGATE GO-2-05 2137.7 0.0 0.0 81767.0 0.0 6207.9 0.0 0.0 WONCHY AMONCHY 9737.8 0.0 0.0 36480.6 0.0 74585.3 0.0 0.0 GY LIMORE 22257.6 22257.6 22257.6 22257.6 0.0 0.0 230190.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TRO-CANADA	ELMORE	GO-111-05	94919.			3798694.4			456772.0	0.0	0.0	18297757.	4	
FTRO-CAMADA 173144.7 6738093.4 6003893.4 6003803.4 0.0 0.0 260848.6 0.0 0.0 ETRO-CAMADA 173144.7 7 6738099.7 838810.2 0.0 0.0 3543283.9 0.0 0.0 418518.3 0.0 0.0 106717.6 0.0 0.0 0.0 418518.3 0.0 0.0 0.0 418518.3 0.0 0.0 0.0 418518.3 0.0 0.0 0.0 418518.3 0.0 0.0 0.0 83547.9 0.0 0.0 81767.0 0.0 6207.9 0.0 0.0 81767.0 0.0 0.0 81767.0 0.0 0.0 93296.2 900 0.0 900 <		KINGSGATE		24716			935511.9			121189.6	0.0	0.0	4588262.		
ETMO-CANADA (73144.7) (738099.7) (738099.7) (838810.2) (838910.2) (838910		MONCHY		53508.			2003893.4			260848.6	0.0	0.0	9836470.	7.	
CG.E. KINGSCATE GO-71-04 86605.3 0.0 0.0 354328.3 418518.3 0.0 0.0 O.G.E. KINGSCATE GO-93-05 22072.6 0.0 0.0 81767.0 0.0 6207.9 0.0 0.0 KINGSCATE LU382.1 0.0 0.0 392962.5 35386.7 0.0 0.0 OWEREX MONCHY 9737.8 0.0 0.0 364680.6 74585.3 0.0 0.0 GY ELMORE 60-11-06 163647.6 0.0 681592.8 16667.3 0.0 0.0 681592.8 0.0 0.0 681592.8 0.0 0.0 0.0 681592.8 0.0 0.0 0.0 681592.8 0.0	OTAL PETRO-C	SANADA		173144.	7		6738099.7			838810.2			32722490.	.2	
O.G.E. KINGSCATE GO-93-05 22072.6 0.0 0.0 835447.9 106717.6 0.0 0.0 835447.9 0.0 0.0 6207.9 0.0 0.0 0.0 9177.7 0.0 0.0 81767.0 0.0 0.0 0.0 92962.5 0.0 0.0 0.0 92962.5 0.0 0.0 0.0 92962.5 0.0 0.0 0.0 344680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364680.6 0.0 0.0 0.0 364690.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <	ONEER	ELMORE	GO-71-04	86605			3543283.9			418518.3	0.0	0.0	17001866.	9:	
HUNTINGDON GO-2-05 2137.7 0.0 0.0 81767.0 6207.9 0.0 0.0 KINGSGATE HONCHY 9737.8 0.0 0.0 364680.6 74585.3 0.0 0.0 OWEREX 22257.6 3 3 3839410.1 116179.9 3 0.0 0.0 FININGSGATE GO-11-06 163647.6 0.0 0.0 6815922.8 163647.6 0.0 0.0 PM ENERGY CANADA 240314.9 3 917013.4 9171013.4 9171013.4 240314.9 0.0 0.0	ORTLAND G.E.	KINGSGATE	GO-93-05	22072.			835447.9			106717.6	0.0	0.0	4041157.	.2	
KINGSGATE 10382.1 0.0 0.0 392962.5 35386.7 0.0 0.0 MONCHY 9737.8 0.0 0.0 364680.6 74585.3 0.0 0.0 FERX 22257.6 3 389410.1 116179.9 0.0 0.0 ELMORE GO-11-06 163647.6 0.0 6815922.8 163647.6 0.0 0.0 KINGSCATE 76667.3 0.0 0.0 2901090.6 76667.3 0.0 0.0 ENERGY CANADA 240314.9 3717013.4 9717013.4 9717013.4 0.0 0.0	OWEREX	HUNTINGDON	GO-2-05	2137.			81767.0			6207.9	0.0	0.0	237388.	0:	
MONCHY 9737.8 0.0 0.0 364680.6 74585.3 0.0 0.0 FEREX 22257.6 22257.6 839410.1 116179.9 60 0.0 0.0 6815922.8 163647.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 2901090.6 0.0		KINGSGATE		10382.			392962.5			35386.7	0.0	0.0	1339512.	v.	
FEREX 22257.6 839410.1 116179.9 0.0 6815922.8 163647.6 0.0 0.0 KINGSGATE 76667.3 0.0 0.0 2901090.6 76667.3 0.0 0.0 ENERGY CANADA 240314.9 9717013.4 9717013.4 0.0 0.0		MONCHY		9737.			364680.6			74585.3	0.0	0.0	2795990.	ware	
ELMORE GO-II-06 I63647.6 0.0 0.0 68I5922.8 163647.6 0.0 0.0 KINGSGATE 76667.3 0.0 0.0 2901090.6 76667.3 0.0 0.0 ENERGY CANADA 240314.9 9717013.4 9717013.4 240314.9	OTAL POWERE	XE		22257.	9		839410.1			116179.9			4372890.	9	
76667.3 0.0 0.0 2901090.6 76667.3 0.0 0.0 240314.9 9717013.4 240314.9	PM ENERGY	ELMORE	GO-11-06	163647.			6815922.8			163647.6	0.0	0.0	6815922.	00	
240314.9 9717013.4 240314.9		KINGSGATE		76667.			2901090,6			76667.3	0.0	0.0	2901090.	9	
	DTAL PPM EN	ERGY CANADA		240314.	6		9717013.4			240314.9			9717013.	4	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT	MONTH: MOIS:	MONTH: MOIS:	TH;	2	farch 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Å	March 2006 Mars 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	AUTHORIZED JME VOLUME JM3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY E	EXP VALUE RECETTES	AVG. FRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PRAIRIE	ADEN	GO-64-05	1815.1	0:0	0.0	67249.5			7251.1	0.0	0.0	268328.8	200	
PROGAS	ELMORE	GO-16-05	76357.7	0.0	0.0	2913809.8			368542.8	0.0	0.0	14063935.5	5	
	EMERSON		11010.6	0.0	0.0	414770.2			45540.9	0.0	0.0	1714625.1		
	NIAGARA FALLS		41616.0	0.0	0.0	1571004.0			141399.5	0.0	0.0	5337831.1		
TOTAL PROGAS			128984.3			4899584.1			555483.2			21116391.8	00	
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5	5	
		90-6-05	101414.6	0.0	0.0	3879108.5			101414.6	0.0	0.0	3879108.5	2	
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9	6	
		90-6-05	59723.6	0.0	0.0	2260538.2			59723.6	0.0	0.0	2260538.2	2	
TOTAL PUGET SOUND	QNNC		161138.2			6139646.6			914646.4			34862612.0	0	
REGENT NSOURCES	REAGAN FIELD	GO-79-04	518.7	0.0	0.0	18154.5			3064.6	0.0	0.0	107975.3	83	
RELIANT ENERGY INC.	RELIANT ENERGY NIAGARA FALLS INC.	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	8682.4	0.0	0.0	327066.0			25204.1	0.0	0.0	949551.7	7	
TOTAL RELIANT ENERGY INC.	ENERGY INC.		8682.4			327066.0			48884.9			1840862.8	∞	
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1539.2	0.0	0.0	57412.2			7612.9	0.0	0.0	284336.9	6.	
RG&E	CHIPPAWA	GO-100-05	60925.7	0.0	0.0	2301163.7			241846.9	0.0	0.0	9134557.5	ζ.	
SDG&E	KINGSGATE	GO-66-04	43328.7	0.0	0.0	1642157.8			175211.8	0.0	0.0	6634786.5	νį	Þ
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	854.1	0.0	0.0	32703.5			3994.2	0.0	0.0	152937.9	6;	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5	.5	
		GO-129-05	14232.3	0.0	0.0	532999.6			49906.1	0.0	0.0	1871720.6	9:	
TOTAL SELKIRK			14232.3			532999.6			76232.3			2858953.1		
SEMINOLE	ADEN	GO-26-05	261.6	0.0	0.0	9388.8			1203.8	0.0	0.0	43608.2	.2	
	ELMORE		429.4	0.0	0.0	17334.9			2150.6	0.0	0.0	87055.8	89,	
TOTAL SEMINOLE	a a		691.0			26723.7			3354.4			130664.0	0.	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0	0.	
		GO-85-05	3116.0	0.0	0.0	117379.7			12161.0	0.0	0.0	458364.1	-	
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	5.	
		GO.85.05	210450	0.0	0.0	818109.6			101467.0	0.0	0.0	3786224.8	8	

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GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERN	
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EXPORTATIONS DE GAZ N	

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SHORT	SHORT TERM	MONTH: MOIS:	ZTH:	Marc	March 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	7°	March 2006 Mars 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		NE RISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$ M	AVG. PRIX MOYEN	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-112-03	0.0	0:0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	12638.0	0.0	0.0	472661.2			84486.0	0.0	0.0	3163918.3		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-88-05	0.11988	0.0	0.0	3303418.0			330828.0	0.0	0.0	12345421.6		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	18709.0	0.0	0.0	999116.6			63739.0	0.0	0.0	2388559.8		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	17556.0	0.0	0.0	661334.5			74822.0	0.0	0.0	2820109.6		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	2576.0	0.0	0.0	104559.8			26249.0	0.0	0.0	1067.564.3		
TOTAL SETC			165151.0			6177179.4			870724.0	0		32698062.5		
REERRA CODUCTION	SIERRA	GO-98-04	3673.8	0.0	0.0	130787.3			20217.2	0.0	0.0	722122.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	24000.2	0.0	0.0	906487.6			35695.2	0.0	0.0	1348207.7		
TOTAL SITHE/INDEPEND	IDEPEND		24000.2			906487.6			87679.3	~		3311647.2		
SMUD	KINGSGATE	GO-36-04	28225.5	0.0	0.0	1060996.5			138217.2	0.0	0.0	5183052.6		
SPRAGUE ENERGY CHIPPAWA	Y CHIPPAWA	GO-56-04	0.6289	0.0	0.0	259131.9			32071.0	0.0	0.0	1208755.6		
	CORNWALL		611.0	0.0	0.0	22790.3			2973.0	0.0	0.0	110953.7		
	IROQUOIS		2970.0	0.0	0.0	110721.6			0.8669	0.0	0.0	260936.4		
	NIAGARA FALLS		595.0	0.0	0.0	22413.6			5759.0	0.0	0.0	216742.5		
TOTAL SPRAGUI	SPRAGUE ENERGY		11055.0			415057.5			47801.0	0		1797388.2		
ST.LAWRENCE	CORNWALL	GO-68-04	11743.7	0.0	0.0	438509.8			58723.2	0.0	0.0	2195167.9		
	IROQUOIS		1170.8	0.0	0.0	43670.8			5099.0	0.0	0:0	190052.6		
TOTAL ST.LAWRENCE	RENCE		12914.5			482180.6			63822.2	2		2385220.5		
SUMMIT	ELMORE	GO-102-04	16749.9	0.0	0.0	0.966699			80338.9	0.0	0:0	3226793.1		
SUNCOR ENERGY	ELMORE	GO-19-05	11419.1	0.0	0.0	455507.9			55036.5	0.0	0.0	2192447.1		
	KINGSGATE		14138.3	0.0	0.0	535133.1			79257.2	0.0	0.0	3005047.6		
TOTAL SUNCOR	SUNCOR ENERGY		25557.4			990641.0			134293.7	7		5197494.7		
SWORD ENERGY	COUTTS	GO-135-05	80.5	0.0	0.0	2898.8			304.2	0.0	0.0	11060.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

March 2006 Mars 2006	AVG. FRIX MOYEN																		t											
TO Å	EXP VALUE RECETTES										,	und-	wet-	8	~		2	10	~	4	0	00	60	,		4	6	4	9	3
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	6115358.3	9125196.4	30561.4	940834.2	1031761.4	4548873.0	5074398.0	474982.2	11380430.3	5076580.6	680191.4	29238612.4	474.3	690450.8	363990.0	376124.5	740114.5	160698.3	66657.4	1472407.0	1699762.8	31373.3	122254.6	429481.2	1738539.4	153543.9	591072.4	242123.6	967480.3
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONT! MOIS:	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	142996.5	244533.7	856,9	24442.8	27619.3	121771.9	132664.0	12747.4	300612.0	134134.5	18039.6	772888.4	12,4	18051.0	9706.4	10019.3	19725.7	4242.3	1759.7	38870.3	44872.3	831.3	3245.3	11380.0	46157.7	3961.4	15568.4	6386.8	25618.1
	AVG. FRIX MOYEN																													
	EXP VALUE RECETTES		•																											
	ENERGY ÉNERGIE GJ	1275550.0	1924531.5	5185.8	87130.0	167272.0	719086.4	887296.7	8805.5	1654801.9	979847.1	208872.6	4718298.1	0.0	0.0	0.0	0.0	0.0	62664.9	0.0	244583.6	307248.5	0.0	28799.1	0.0	445812.3	0.0	150561.4	0.0	245476.0
March 2006 Mars 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marc	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
¥		29629.5	51623.7	145.3	2279.1	4482.1	19288.8	23197.3	236.2	43720.0	26143.2	55:44.8	125036.8	0.0	0.0	0.0	0.0	0.0	1654.3	0.0	6456.8	8111.1	0.0	769.0	0.0	11904.2	0.0	3981.0	0.0	6563.5
MOIS:	VOLUME LIC/ORD 1000 M3	GO-34-05	GO-96-05	GO-77-05						,			2	GO-66-05	GO-30-05	GO-115-03	GO-130-05		GO-75-05				GO-116-03	GO-131-05	GO-116-03	GO-131-05	GO-116-03	GO-131-05	GO-116-03	GO-131-05
TERM	EXPORT POINT DEXPORTATION	ELMORE	EMERSON	ADEN	CARDSTON	EAST HEREFORD	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCIIY	NIAGARA FALLS	MARKETING	HUNTINGDON	HUNTINGDON	NIAGARA FALLS		TRANSCANADA ENGY LTD	CHIPPAWA	IROQUOIS	NIAGARA FALLS	RGY	CHIPPAWA		EMERSON		HUNTINGDON		KINGSGATE	
SHORT TERM	EXPORTER EXPORTATEUR	TALISMAN	TCPL	TENASKA									ETAL TENASKA MARKETING	TERASEN GAS	TRANSALTA	TRANSCANADA ENGY LTD		TOTAL TRANSCA	TXU ENERGY			TOTAL TXU ENERGY	U.S. GYPSUM							

INATORAL GAS EATORIS : LONGISHONI TENIN LACENCES/ONDERS (STONIES) (CURIOS)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	TERM	MONT: MOIS:	MONTH: MOIS:	Marc	March 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	March 2006 Mars 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7302.6	0.0	0.0	273482.4			28415.1	.1 0.0	0.0	1070268.2		
TOTAL U.S. GYPSUM	MO		30520.3			1144131.2			148452.7	L:		5606112.6		
UBS AG, LONDON HUNTINGDON BRANC	HUNTINGDON	GO-20-04	3874.0	0.0	0.0	148180.5			21131.0	0.0	0.0	808260.8		
	IROQUOIS		19179.6	0.0	0.0	715015.5			71954.6	0.0 9.	0.0	2684867.1		
TOTAL UBS AG, LONDON BRANC	ONDON BRANC		23053.6			863196.0			93085.6	9:		3493127.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93	93.4 0.0	0.0	3499.7		
		GO-121-05	2062.1	0.0	0.0	76916.3			13270.5	0.0	0.0	495017.0		
TOTAL VERMONT GAS	T GAS		2062.1			76916.3			13363.9	6.		498516.7		
WASATCH	HUNTINGDON	GO-23-04	18419.6	0.0	0.0	696628.9			66852.3	3 0.0	0.0	2528026.2		
WASATCH-	HUNTINGDON	GO-120-05	4128:7	0.0	0.0	. 156146,7			17017.5	.5. 0.0	0.0	638580.0		
	KINGSGATE		53.1	0.0	0.0	1985.6			53	53.1 0.0	0.0	1985.6		
TOTAL WASATCH CANADA	HCANADA		4181.8			158132.2			17070,6	9'1		640565.5		
WEYERHAEUSER	HUNTINGDON	GO-4-06	25399.2	0.0	0.0	969487.4			126553.4	.4 0.0	0.0	4830543.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20726.1	0.0	0.0	775156.2			105382.1	1.1 0.0	0.0	3944224.6		
	MONCHY		6735.8	0.0	0.0	252255.7			32303.3	6.3 0.0	0.0	1217807.3		
	STCLAIR		0.0	0.0	0.0	0.0			12572.7	0.0 7.3	0:0	471385.5		
TOTAL WPS ENER	WPS ENERGY CANADA CO		27461.9			1027411.9			150258.1			5633417.4		
*TOTAL LENGTH SHORT TERM	SHORT TERM		7886179.1			301567738.3	2211472622	7.33	38935505.8	80		1491119154.1	15118727225	10.14
*TOTAL		~	8670571.4			331193291.8	2427528919	7.33	42522252.5	5:		1626856974.4	16359743852	10.06

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM	2	MONTH: MOIS:	Marc	March 2006 Mars 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	March 2006 Mars 2006
IMPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION		VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. FRIX MOYEN	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	ENERGY % OF AUTH ÉNERGIE RÉEL GI	ENERGY ÉNERGIE GI	IMP. VALUE RECETTES	AVG. PRIX MOYEN
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SHORT TERM *******														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1096.8	0.0	0.0	41042.3			5385.3	0.0	0.0	203084.5		
BP CANADA	COURTRIGHT	GO-92-05	35947.7	0.0	0.0	1365653.2			134684.1	0.0	0.0	5118142.7		
	LOOMIS		2254.7	0.0	0.0	85227.7			10677.3	0.0	0.0	401788.6		
	OJIBWAY (WINDSOR)		2442.3	0.0	0.0	92318.9			2442.3	0.0	0.0	92318,9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			1767.2	0.0	0.0	65886.8		
	STCLAIR		173956.5	0.0	0.0	6509451.9			232479.5	0.0	0.0	8701740.3		
TOTAL BP CANADA	DA		214601.2			8052651.7			382050.4			14379877.4		
CARGILL, INC.	STCLAIR	GO-45-05	0.0	0.0	0.0	0.0			99165.8	0.0	0.0	3692934.6		
CONCORD	HUNTINGDON	GO-55:04.	0.0	0.0	0.0	.0.0			1123.7	0.0	0.0	43150.1		
Salilihaooonoo	S COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS		1468.3	0.0	0.0	54914,4			7971.2	0.0	0.0	298374.1		
	STCLAIR		1128.4	0.0	0.0	42202.2			7437.5	0.0	0.0	279045.8		
TOTAL CONOCOPHILLIPS	PHILLIPS		2596.7			97116.6			15584.9			584013.3		
CONSTELLATION	STCLAIR	GO-72-05	1832.7	0.0	0.0	68579.6			3445.9	0.0	0.0	128991.6	,,	
CORAL ENERGY	STCLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	80960.0	0.0	0.0	3055430.5			391532.0	0.0	0.0	14776418.3	~	2
	ST CLAIR		21946.0	0.0	0.0	828242.1			82428.0	0.0	0.0	3110832.9	0	
TOTAL DIE ENERGY TRADING	RGY TRADING		102906.0			3883672.6			473960.0			17887251.2	2	
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6399.0	0.0	0.0	242202.1			25359.1	0.0	0.0	959129.3		
	COURTRIGIIT		207116.8	0.0	0.0	7868367.6			1142544.2	0.0	0.0	43609719.7	7	
	SAULT STE MARIE		0:0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7	7	
TOTAL ENBRIDGE GAS DIST	E GAS DIST		213515.8			8110569.7			1173703.0			44787323.6	9	
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	92138,1	0.0	0.0	3500326.6			392338.6	0.0	0.0	14946211.2	2	
	STCLAIR		0.0	0.0	0.0	0.0			327.0	0.0	0.0	12268.5	v	
TOTAL ENBRIDGE GAS SERVICE	E GAS SERVICE		92138.1			3500326.6			392665.6	15		14958479.8	∞	
MICHEON	COMPTDICHT	GO-16.04	10728.8	0.0	00	A07604 A			63640	0	0.0	0 2428778 2	2.	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS INTO ON 15 - LONGSTONT TENNT DICENTES OF CITES (SECTION)

SHORT	SHORT TERM		MONTH: MOIS:	Marc	Mars 2006 Mars 2006			MC	MONTH: MOIS:	Nover	November 2005 Novembre 2005	01~	March 2006 Mars 2006
IMPORTIZE IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLTH	AUTHORIZED VOLUME % AUTHORISÉ	ENERGY % OF AUTH ÉNERGIE RÉEL GJ	1	IMP. VALUE RECETTES	AVG. PRIX MOYEN
NEXEN INC.	COURTRIGHT	GO-77-04	81131.2	0.0	0.0	3082985.6		242928.4	0.0	0.0	9245347.8		
	LOOMIS		23472.2	0.0	0.0	879738.0		107338.2	0.0	0.0	4061045.5		
	SARNIA		33127.0	0.0	0.0	1239612.3		321028.8	0.0	0.0	12005545.0		
	SAULT STE MARIE		18367.0	0.0	0.0	684721.7		92096.8	0.0	0.0	3435113,4		
TOTAL NEXEN INC	Ü		156097.4			5887057.7		763392.2			28747051.7		
NJR ENERGY	ST CLAIR	GO-25-04	8172.4	0.0	0.0	305647.8		12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	622.9	0.0	0.0	24924.2		2046.8	0.0	0.0	77938.5		
ONEOK ENERGY	COURTRIGHT	GO-114-05	30044.2	0.0	0.0	1141679.6		135428.6	0.0	0.0	5150486.0		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0		174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0		2612.0	0.0	0.0	100227.0		
33		GO-16-06	12910.7	0.0	0.0	490606.6		12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.	ADA, INC.		12910.7			490606.6		15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	450.1	0.0	0.0	16842.7		2521.1	0.0	0.0	94331.3		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0		19915.0	0.0	0.0	762346.2		
		GO-86-05	50090.0	0.0	0.0	1902919.2		118900.0	0.0	0.0	4519146.3		
TOTAL SETC			50090.0			1902919.2		138815.0			5281492.4		
TENASKA MARKETING	COURTRIGHT	GO-78-05	21239.1	0.0	0.0	806873.4		21588.9	0.0	0.0	820351.2		
	HUNTINGDON		1238.4	0.0	0.0	47368.8		2893.4	0.0	0.0	110672.6		
	LOOMIS		18086.2	0.0	0.0	668465.9		97855.8	0.0	0.0	3616696.2		
	SARNIA		0.0	0.0	0.0	0.0		5607.7	0.0	0.0	209952.3		
	ST CLAIR		23685.2	0.0	0.0	887958.2		87098.4	0.0	0.0	3265319.2		
TOTAL TENASKA MARKETING	MARKETING		64248.9			2410666.4		215044.2			8022991.4		
TERASEN GAS	HUNTINGDON	GO-67-05	3,3	0.0	0.0	126.2		24440.1	0.0	0.0	934833.8		
UNION GAS	COURTRIGHT	GO-38-05	41485,4	0.0	0.0	1567733.3		212463.6	0.0	0.0	8028999.6		
	OJIBWAY (WINDSOR)	•	21346,4	0.0	0.0	806680.5		104333.3	0.0	0.0	3942733.9		
TOTAL UNION GAS	VS.	•	62831.8			2374413.8		316796.9			11971733.5		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0		1217.4	0.0	0.0	45542.9		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	21523.3	0.0	0.0	817670.2		61703.1	0.0	0.0	2347474.5		

Mars 2006	AVG. PRIX MOYEN			10.08	10.08
70. 	IMP. VALUE RECETTES \$			1666237278	1666237278
November 2005 Novembre 2005	D ENERGY % OF AUTH ÉNERGIE 5 RÉEL GJ	0.0 469577.6	2817052.1	165327141.1	165327141.1
1	ED % OF AU' SÉ RÉEL	0.0			
MONTH: MOIS:	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	12348.2	74051.3	5.69.5	69.5
	VOLUME 1000 M3	123	740	7.57 4366669.5	7.57 4366669.5
	E AVG. S PRIX MOYEN				
	IMP. VALUE RECETTES \$			300130873	300130873
	ENERGY ÉNERGIE GJ	99279.3	916949.5	39633487.1	39633487.1
March 2006 Mars 2006	% OF AUTH RÉEL	0.0			
M	THORIZEI VOLUME UTHORISÉ	0.0			
MONTH: MOIS:	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	2613.3	24136.6	1049057.4	1049057.4
Ž.	LICIORD	GO-15-05			
SHORT TERM	IMPORT POINT DIMPORTATION	COURTRIGHT	TOTAL WPS ENERGY SERVICES	*TOTAL LENGTH SHORT TERM	
OHS	— IMPORTER IMPORTATEUR	WPS ENERGY SERVICES	TOTAL WPS EN	*TOTAL LENGTE	*TOTAL



Office national de l'énergie



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2006

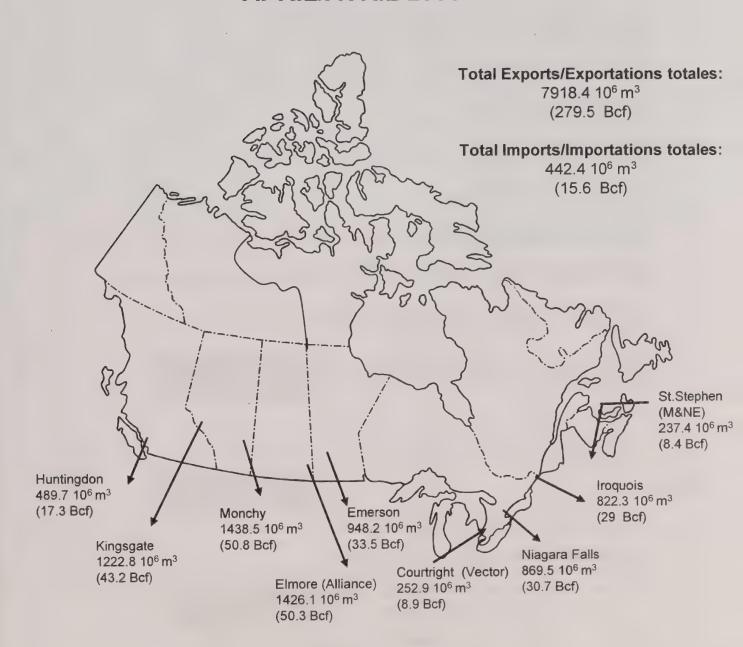


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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

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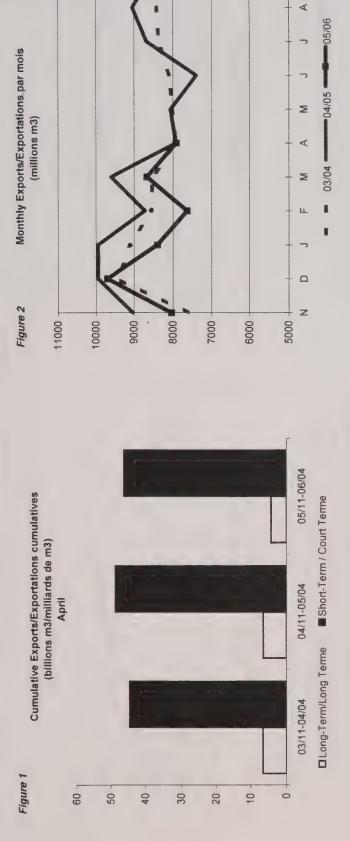
04/02

03/04

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel April 2006/avril 2006

SI Units & \$Cdn./Unité SI \$Cdn.



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Monthly Revenue/Recettes par mois (millions \$Cdn/millions de \$Cdn)

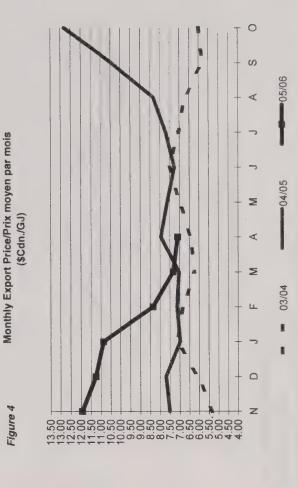
Figure 3

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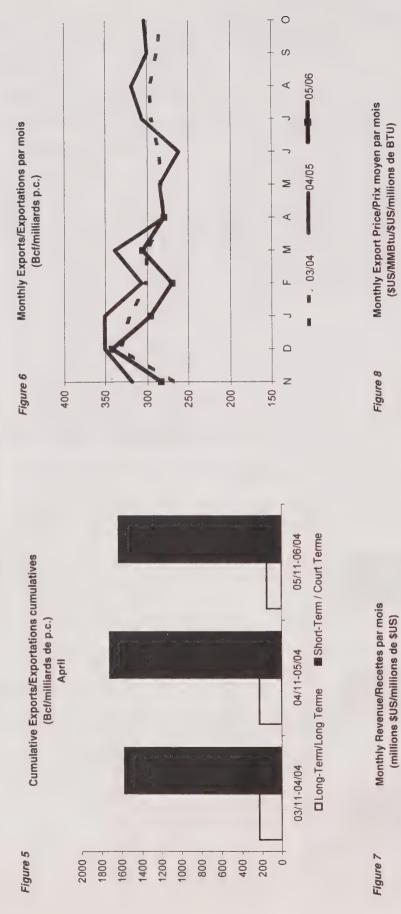
3500 3000

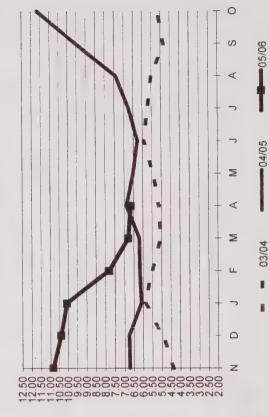
4500

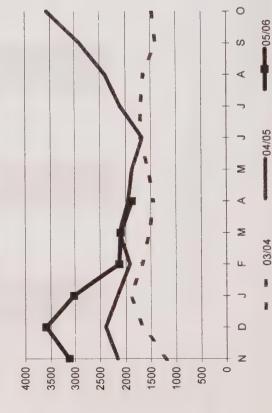
2500 2000 1500 1000 500



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unites impériales \$US April 2006/avril 2006







NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	SI	Variation	Cumulative to date	to date	Variation
		2005-04	2006-04	% Change	2004-11-2005-04	2005-11-2006-04	% Change
Volume (Millions M3)	Long-term / Long terme	1025.4	739.4	-27.9%	6493.1	4326.2	-33.4%
	Short-term / Court terme	9.9689	7179.0	4.1%	48666.9	46114.5	-5.2%
	Total	7922.0	7918.4	0.0%	55160.0	50440.7	-8.6%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	297.9	206.6	-30.6%	1692.4	1447.7	-14.5%
	Short-term / Court terme	2,113.4	1938.1	-8.3%	13835.7	17056.8	23.3%
	Total	2411.3	2144.7	-11.1%	15528.1	18504.5	19.2%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.70	7.41	-3.8%	6.91	8.85	28.1%
	Short-term / Court terme	7.97	7.06	-11.5%	7.43	99.66	30.0%
	Total	7.94	7.09	-10.7%	7.37	9.59	30.2%
Volume (BCF)	Long-term / Long terme	36.2	26.1	-27.9%	229.2	152.7	-33.4%
	Short-term / Court terme	243.5	253.4	4.1%	1718.0	1627.9	. 2 . 2%
	Total	279.7	279.5	0.0%	1947.2	1780.6	-8.6%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	241.0	180.7	-25.1%	1384.7	1249.3	-9.8%
	Short-term / Court terme	1709.8	1694.5	-0.9%	11328.1	14701.1	29.8%
	Total	1950.9	1875.1	0 0, 0,	12712.9	15950.3	25.5%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	69.9	6.95	w. 0. 0. %	. 6.06	8.19	35. 7%
	Short-term / Court terme	6.92	6.62	-4.4%	6.53	8.93	36.9%
	Total	6.89	6.65	-3.5%	6.47	8.87	37.0%

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	ME S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN (GJ)		VOLUME (MILLIONS M3)	JME NS M3)		AVERA PRIX (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	<i>(</i> 2)
	2005-04	2006-04	% CHANGE VARIATION EN %	2005-04 2006-04		% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2004-11 2005-11 2005-04	i	% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	1025.4	739.4	-27.9	7.70	7.41	-3.8	6493.1	4326.2	-33.4	6.91	%. %.	28.0
SHORT-TERM (HRM)/COURT TERME (GARANTI)	4441.7	4564.4	2.8	8.04	7.09	-11.8	29312.5	29319.6	0.0	7.45	9.62	29.2
SHORT-TERMICOURT TERME (INTERRUPTIBLE)	2454.9	2614.6	6.5	7.86	66.9	-11.0	19354.5	16794.9	-13.2	7.40	9.73	31.4
TOTAL - TERM/TERME	7922.0	7918.4	0.0	7.94	7.09	-10.8	55160.0	50440.7	-8.6	7.37	9.59	30.1
PEGIONRÉGION												
CALIFORNIA/CALIFORNIE	986.4	885.8	-10.2	7.41	6.53	-11.9	6929.6	6387.6	-7.8	6.91	9.18	32.8
MIDWEST/MIDWEST	3251.2	3410.0	4.9	7.82	06.90	-11.7	23297.7	21610.8	-7.2	7.38	9.58	29.7
MOUNTAIN/ROCHEUSES	11.8	57.8	391.7	7.15	99.7	7.1	113.8	190.6	67.4	98.9	8.79	28.1
NORTHEAST/NORD-EST	2636.2	2745.7	4.2	8.47	7.55	-10.8	17870.0	16977.8	-5.0	7.72	68.6	28.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1036.5	819.1	-21.0	7.52	68.9	-8.4	6948.8	5274.0	-24.1	06.90	9.23	33.8
TOTAL - REGION/RÉGION	7922.0	7918.4	0.0	7.94	7.09	-10.8	55160.0	50440.7	-8.6	7.37	9.59	30.1
CUSTOMER TYPE/CLIENT										:	1	6
END-USER/UTILISATEURS ULTIMES	1248.3	1076.7	-13.7	7.93	7.24	-8.7	7132.8	6653.3	-6.7	7.19	9.35	30.0
LDC/SDL	1591.3	929.7	-41.6	7.96	7.50	-5.7	10983.9	8025.6	-26.9	7.26	10.03	38.2
MARKETING CO./COMMERCIALISATEURS	4941.9	5799.6	17.4	7.98	66.9	-12.4	36436.6	35018.4	-3,9	7.44	9.53	28.1
PIPELJNE/PIPELJNES	140.5	112.5	-20.0	6:39	6.93	8.5	8.909	743.4	22.5	7.05	08.6	39.1
TOTAL - CUSTOMER TYPE/CLIENT	7922.0	7918.4	0.0	7.94	7.09	-10.75	55160.0	50440.7	9.8-	7.37	9.59	30.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOL (BC	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN IBTU)		VOLUME (BCF)	UME (F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE IOYEN MBTU)	
	2005-04	2006-04	% CHANGE VARIATION EN %	2005-04 2006-04		% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2005-04 2006-04	2005-11	% CHANGE VARIATION EN %
<u>TERM/TERME</u> LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.2	26.1	-27.9	69.9	6.95	3	229.2	152.7	£. 4.6.	6.07	0	35.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	156.8	161.1	2.8	6.98	6.65	4.7	1034.8	1035.0	0:0	6.54	8.90	36.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.7	92.3	6.5	6.82	6.56	-3.9	683.2	. 592.9	-13.2	6.50	8.99	38.2
TOTAL - TERM/TERME	279.7	. 279.5	0.0	6.89	6.65	-3.6	1947.2	1780.6	-8.6	6.47	8.87	37.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.8	31.3	-10.2	6.43	6.12	4.7	244.6	225.5	-7.8	90.9	8.49	39.7
MIDWEST/MIDWEST	114.8	120.4	4.9	6.78	6.47	4.6	822.4	762.9	-7.2	6.49	8.85	36.5
MOUNTAIN/ROCHEUSES	0.4	2.0	391.7	6.21	7.18	15.7	4.0	6.7	. 67.4	6.04	8.13	34.7
NORTHEAST/NORD-EST	93.1	6'96	4.2	7.35	7.08	-3.6	630.8	599.3	-5.0	6.78	9.15	35.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.6	28.9	-21.0	6.53	6.47	-1.0	245.3	186.2	-24.1	90.9	8.53	40.8
TOTAL - REGION/RÉGION	279.7	279.5	0.0	6.89	6.65	-3.6	1947.2	1780.6	9.8-	6.47	8.87	37.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	44.1	38.0	-13.7	6.89	6.79	-1.34	251.8	234.9	-6.7	6.31	8.65	37.0
LDC/SDL	56.2	32.8	41.6	6.91	7.04	1.91	387.7	283.3	-26.9	6.38	9.28	45.5
MARKETING CO./COMMERCIALISATEURS	174.5	204.7	17.4	6.93	95.9	-5.28	1286.2	1236.2	-3.9	6.54	8.82	34.8
PIPELINE/PIPELINES	5.0	4.0	-20.0	5.54	6.50	17.30	21.4	26.2	22.5	6.19	9.07	46.5
TOTAL - CUSTOMER TYPE/CLIENT	279.7	279.5	0.0	6.89	6.65	-3.6	1947.2	1780.6	9.6-	6.47	8.87	37.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					30.3	30.3	0.001-	30.8	30.6			6.89			29.2	29.2	5.6	26.8	26.9	31.3	32.7	34.5	36.2	18.8	28.5
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-					10.42	10.42	0.00	12.56	12.56			9.12			9.78	9.78	6.94	9.45	9.40	4.92	9.38	9.26	10.22	10.70	10.56
AVERAC PRIX 1 (\$CL	2005-04					8:00	8.00	11.15	09.6	9.62			5.40			7.57	7.57	6.57	7.45	7.41	3.75	7.07	6.88	7.51	9.01	8.22
	%CHANGE VARIATION EN %	6-	-9.3	33.2	33.2	-1.7	-1.7	-100.0	-13.6	-14.6	0.0	0.0	-50.9	-10.6	-28.4	2.2	2.2	-71.4	-21.0	-23.6	-63.3	-22.5	-24.9	-41.4	54.2	4.1
VOLUME (MILLIONS M3)	2005-11-	146.5	146.5	38.5	38.5	1558.4	1558.4	0.0	120.7	120.7	0.4	0.4	192.2	441.4	633.6	8421.8	8421.8	120.2	5996.3	6116.5	84.4	2901.0	2985.4	1494.1	3567.7	5061.8
VOLUME (MILLIONS)	2004-11-	. 161	9.191	28.9	28.9	1585.0	1585.0	1.5	139.8	141.3	0.0	0.0	391.2	494.0	885.2	8237.2	8237.2	419.8	7588.4	8008.2	230.2	3743.8	3974.0	2.548.4	2313.2	4861.6
	%CHANGE VARIATION EN%					-11.2	-11.2	0.0	-7.8	-7.8			-4.1			-14.4	-14.4	-25.9	-13.7	-13.0	6.0	-10.9	-9.0	-7.4	-10.9	-6.7
PRICE YEN GJ)	2006-04					8.07	8.07	00:00	8.04	8.04			8.22			7.12	7.12	4.86	6.84	6.78	3.95	6.65	6.62	8.34	8.03	8.14
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-04					60.6	60'6	00:00	8.72	8.72			8.57			8.32	8.32	6.56	7.92	7.79	3.92	7.47	7.28	9.01	9.01	9.01
	%CHANGE VARIATION EN %	-74	-7.4	451.0	451.0	23.4	23.4	0.0	-19.6	-19.6	0.0	0.0	552.7	36.4	76.3	7.1	7.1	-70.6	1.4	-5.5	-86.2	-21.4	-24.9	-30.4	64.7	12.1
VOLUME (MILLIONS M3)	2006-04	24.4	24.4	5.4	5.4	199.7	199.7	0.0	14.2	14.2	0.1	0.1	34.6	86.1	120.7	1426.1	1426.1	28.3	6'616	948.2	8.4	484.9	489.7	282.2	540.1	822.3
(MIL)	2005-04	26.3	26.3	1.0	1.0	161.8	161.8	0.0	17.7	17.7	0.0	0.0	5.3	63.2	68.5	1332.1	1332.1	96.4	0.706	1003.3	34.9	617.3	652.1	405.3	328.0	733.4
		SHORT-TERM/COURT TERME	ADEN	SHORT-TERM/COURT TERME	CARDSTON	SHORT-TERM/COURT TERME	CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	CORNWALL	SHORT-TERM/COURT TERME	COUTI'S	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EAST HEREFORD	SHORT-TERM/COURT TERME	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	IROQUOIS
	EXPORT POINT/ POINT D'EXPORTATION	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA	TOTAL	CORNWALL		TOTAL	COUTTS	TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HUNTINGDON		TOTAL	IROQUOIS		TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	2	14.3	30.4	, ,,	1.62	31.1	8.6-			21.5	21.6	22.2	19.8					12.9							
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-	6	±0.0	8.80	0	0.00	9.42	19:5			9.37	10.08	66.6	3.89					9.47							
AVERA PRIX (\$C	2004-11-	70.5	77.5	6.75	100	7.00	7.18	6.22			7.72	8.29	8.17	3.25					8.39							
	%CHANGE VARIATION EN %	7,47	102-	-20.1	Ċ.	0.0	4.4	4.4	94.8	0.5	-29.0	26.3	14.5	-28.5	126.8	12.9	-100.0	-100.0	-7.3	29.6	-3.3	-15.9	-15.9	-37.7	-37.7	-40.3
VOLUME (MILLIONS M3)	2005-11-	6303	0.020	8451.2	6 7 1	0058.0	9833.2	244.7	26.3	271.0	632.7	4141.2	4773.9	2.9	3.3	6.2	0.0	0.0	9.88	15.0	103.6	7.3	7.3	23.0	23.0	55.6
VOLUME (MILLIONS!	2004-11-	0.002	0066 0	10577.7		9 203 6	10281.9	256.0	13.5	269.5	891.5	3278.4	4169.9	4.0	1.5	5.5	3.4	3.4	92.6	11.6	107.1	8.7	8.7	36.9	36.9	93.1
	%CHANGE VARIATION EN%		1.70	-11.6	0	10.0	-10.7	-9.3			0.5	-8.9	-7.2	68.1					-12.5							
RICE (EN	2006-04	000	6.44	6.40	107	6.76	6.77	5.75			7.76	7.95	7.93	5.88					7.54							
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-04	09 9	2.00	7.25	7 43	7.50	7.58	6.34			7.73	8.73	8.54	3.49					8.62							
	%CHANGE VARIATION EN %	36.3	0.00-	-13.6	ć	S &	7.4	-3.2	-82.8	4.4	-29.0	21.0	11.5	7.77-	0.0	294.4	0.0		36.9	0.0	51.3	-34.6	-34.6	-81.8	-001.00	-19.8
VOLUME (MILLIONS M3)	2006-04	> 27 6	1145.3	1222.8	1702	1310.1	1438.5	39.6	0.1	39.7	104.9	764.6	869.5	0.2	3.2	3,4	0:0		15.3	1.6	16.9	1.1	1.1	6.0	0.0	8.2
VO (MILL	2005-04	125.6	12804	1415.0	178.3	1211.4	1339.8	40.9	9.0	41.5	147.7	631.9	779.6	6.0	0.0	6.0	0.0		11.2	0.0	11.2	1.6	1.6	4.8	4,	10.2
		ONO TERMA ONG TERME	SHORT, TERMICOLIRT TERME	KINGSGATE	SONO HERMA	SHORT-TERM/COURT TERME	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NORTH PORTAL	SHORT-TERM/COURT TERME	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	PHILIPSBURG	SHORT-TERM/COURT TERME	REAGAN FIELD	SHORT-TERM/COURT TERME	SIERRA	SHORT-TERM/COURT TERME
	EXPORT POINT/ POINT D'EXPORTATION	KINGSGATE		TOTAL	A HONON		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SIERRA	TOTAL	SPRAGUE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			28. 28. 28. 68. 62. 62. 63. 63. 63. 63. 63. 63. 63. 63. 63. 63	33.7	30.2
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-11-			11.67	11.36	65'6
AVERAC PRIX N (\$CD	2004-11-			9.05	8.50	7.37
	%CHANGE VARIATION EN %	-40.3	175.7	2.7	- T-	9.8-
VOLUME (MILLIONS M3)	2005-11-	55.6	198.9	163.9	1633.5	50440.7
VOLUME (MILLIONS I	2004-11-	93.1	72.2	159.6	1651.1	55160.0
	%CHANGE VARIATION EN%			80; G	-10.0	-10.7
PRICE YEN GJ)	2006-04			8.26	7.93	7.09
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005-04			9.15	8.81	7.94
	%CHANGE VARIATION EN %	-19.8	7409.6	-17.8	-26.8	0.0
VOLUME (MILLIONS M3)	2006-04	8.2	29.4	23.8	213.6	7918.4
V(MIL	2005-04	10.2	0.4	28.9	320.8	7922.0
	EXPORT POINT/ POINT DEXPORTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME TOTAL ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME TOTAL ST STEPHEN	
	EXPORT POINT/ POINT D'EXPORT	TOTAL	ST CLAIR TOTAL	ST STEPHEN	TOTAL	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977 1	24462.6	23243.3	22737.0	25682.9	24393.1	0.0	0.0	0.0	0.0	0.0	0.0	1464960
CARDSTON	13785.3	8876.2	3008.3	30986	4349.1	5350.7	0.0	0.0	0.0	0.0	0.0	0.0	38468.2
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	0.0	0.0	0.0	0.0	00	0.0	1558352 4
CORNWALL	16916.1	221240	23054.2	22800.8	21553.1	14235.8	0.0	0.0	0.0	0.0	0.0	00	1206840
COUTTS	0.0	0 0	145.2	78.5	80.5	75.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	0.0	0.0	0.0	0.0	0.0	0.0	633570.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	0.0	0.0	0.0	0.0	0.0	0.0	84217796
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	0.0	0.0	0.0	0.0	0.0	0.0	6116475.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	0.0	0.0	0.0	0.0	0.0	0.0	2985432.9
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	0.0	0.0	0.0	0.0	0.0	00	5061755.9
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293 5	1513106.3	1222760.1	0.0	0.0	0.0	0.0	0.0	0.0	8451186.3
MONCHY	14101571	19555263	1779523 8	14966116	1752897.9	1438462.9	0.0	0.0	0.0	0.0	0.0	00	9833179 5
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	0.0	0.0	0.0	0.0	0.0	0.0	270993.4
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	0.202698	0.0	0.0	0.0	0.0	0.0	00	4773873.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	0.0	0.0	0.0	0.0	0.0	0.0	61774
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888 9	16934.8	0.0	0.0	0.0	0.0	0.0	00	103552.4
REAGAN FIELD	1553 0	14546	1169.6	1033.2	1070.6	1056.3	0.0	0.0	0.0	0.0	0.0	00	7337.3
SIERRA	4886.9	4478 2	4711.5	3945.3	4112.9	875.1	0.0	0.0	00	0.0	0.0	00	23009.9
SPRAGUE	8526.1	11097 2	93151	9278.8	9136.6	8202.6	0.0	0.0	0.0	0.0	0.0	00	55556 4
STCLAIR	60767.7	265863	50004.6	12835.4	. 19364.7	29355.1	0.0	0.0	0.0	0.0	0.0	00	1989138
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	0.0	0.0	0.0	0.0	0.0	0.0	16335106
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7918432.5	0.0	0.0	0.0	0.0	0.0	00	504406847

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04 TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS

	% CHANGE VARIATION EN %	15.3	30.6	31.6	5.3	25.6	8.3	-40.3	0.6	-10.7	33.5	-2.6	61.7	-19.0	-19.2	3.3	-12.2	0.0
	% CF VARI	30249.8	17179.2	12492.0	16960.2	11828.2	8723.1	15315.2	7023.7	9400.3	4541.6	5.0866	4323.1	7140.0	5066.5	5692.3	113738.9	279654.7
	2006-04	34882.6	22429.6	16444.4	17864.0	14861.6	9443.5	9147.2	7654.1	8393.2	6063.1	9720.7	6991.7	5785.3	4092.4	5879.0	632866	279528.3
Feet ieds cubés	% CHANGE VARIATION EN %	2.6	84.1	23.0	-5.5	-4.7	-2.3	-41.7	5.6	-14.6	158.1	-13.5	17.6	6.6-	-1.6	5.3	-27.2	-8.6
Million Cubic Feet Millions de pieds cubés	2004-11	228974.9	83231.2	98205.5	107144.6	88405.8	66731.1	96203.2	46389.4	57352.3	18795.1	55607.7	32079.7	41206.6	36959.0	33709.7	856206.4	1947202.2
	2005-11 2006-04	234871.9	153216.3	120830.4	101277.3	84242.9	65204.7	56044.3	48984.1	48977.3	48511.8	48110.6	37729.1	37109.0	36380.3	35489.8	623625.0	1780604.7
	% CHANGE VARIATION EN %	15.3	30.6	31.6	5.3	25.6	8.3	-40.3	0.6	-10.7	33.5	-2.6	61.7	-19.0	-19.2	3.3	-12.2	0.0
	2005-04	856.9	486.7	353.9	480.4	335.1	247.1	433.8	199.0	266.3	128.7	282.7	122.5	202.3	143.5	161.3	3222.0	7922.0
és	2006-04	988.1	635.4	465.8	506.0	421.0	267.5	259.1	216.8	237.8	171.8	275.4	198.1	163.9	115.9	166.5	2829.3	7918.4
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	2.6	84.1	23.0	-5.5	-4.7	-2.3	-41.7	5.6	-14.6	158.1	-13.5	17.6	6.6-	-1.6	5.3	-27.2	9.8-
Million	2004-11	6486.4	2357.8	2782.0	3035.2	2504.3	1890.3	2725.2	1314.1	1624.7	532.4	1575.2	208.7	1167.3	1047.0	954.9	24254.5	55160.0
	2005-11	6653.4	4340.3	3422.9	2869.0	2386.4	1847.1	1587.6	1387.6	1387.4	1374.2	1362.9	1068.8	1051.2	1030.6	1005.3	17665.9	50440.7
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORAL ENERGY	PACIFIC GAS & EL	CARGILL, INC.	CONOCOPHILLIPS	ENCANA CORPOR	HUSKY	PROGAS	CONSTELLATION	TCGS	SETC	BURLINGTON MA	PUGET SOUND	PETRO-CANADA	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04 TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS

Table 5

	Million C	Million Cubic Metres Millions de mètres cubés	ę	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ice (\$CDN (\$CAN/G.	/GJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pri Prix Moyen	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	(UL)
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511 <u>0604</u>	0411	% CHANGE VARIATION EN %	0511	0411 0504	% CHANGE VARIATION EN %	0511 <u>0604</u>	0411	% CHANGE VARIATION EN %
LONG TERM **************** TCGS	. 1048.5	1572.3	-33.3	8.71	6.61	31.6	37012.3	55505.0	-33.3	8.16	5.86	39.3
ENCANA CORPOR	995.4	1176.3	-15.4	8.61	89.9	28.9	35137.2	41525.6	-15.4	8.04	5.93	35.6
PROGAS	710.3	1020.1	-30.4	9.83	7.64	28.6	25072.5	36010.5	-30.4	9.19	6.77	35.8
CARGILL GAS MK	219.7	563.7	-61.0	99.6	8.44	14.5	7755.6	19899.6	-61.0	9.03	7.49	20.7
DTE ENERGY TRA	161.5	267.7	-39.6	8.73	5.53	57.7	5702.6	9448.9	-39.6	8.13	4.92	65.2
SHELL CANADA	244.7	233.2	4.9	5.61	5.82	-3.6	8637.4	8230.7	4.9	5.25	5.16	1.7
ATCOR	109.5	191.2	-42.8	11.32	7.36	53.8	3864.7	6751.1	-42.8	10.61	6.51	62.9
IMPERIAL/BOSTO	163.9	159.6	2.7	11.67	9.05	28.8	5786.4	5633.1	2.7	10.88	8.03	35.5
HUSKY	9.99	158.7	-64.7	4.51	5.09	-11.3	1977.4	5602.9	-64.7	4.23	4.51	-6.3
AMOCO/CON ED	0.0	157.0	-100.0	0.00	8.06	-100.0	0.0	5540.7	-100.0	0.00	7.14	-100.0
BROOKLYN NAVY	134.4	134.4	0.0	11.97	8.75	36.8	4744.7	4743.6	0.0	11.18	77.7	43.9
ENCO GAS	58.0	111.8	-48.1	5.03	4.72	9.9	2047.8	3948.1	-48.1	4.68	4.18	11.8
AEC OIL & GAS	55.3	96.4	-42.6	11.57	7.41	56.2	1953.8	3403.0	-42.6	10.84	95.9	65.4
CHEVRON CAN.	80.8	92.0	-12.2	3.47	4.78	-27.4	2851.0	3246.8	-12.2	3.24	4.24	-23.7
ANDROSCOGGIN	0:0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
OTHERS	288.2	466.9	-38.3	8.44	6.53	29.2	10174.8	16483.2	-38.3	7.88	5.80	35.9
TOTAL LONG-TERM	4326.2	6493.1	-33,4	8.85	6.91	28.0	152718.2	229212.3	-33,4	6.13	8.27	35.0

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04 TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS

Table 5

ŢŢ	% CHANGE VARIATION EN %																		36.9
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411																		6.59
Average F Prix Moyo	0511																		9.02
	% CHANGE VARIATION EN %		2.6	. 5.5-	23.0	-100.0	-4.7	84.1	-2.3	-61.8	-50.7	-29.4	-58.5	6.6-	15.3	-18.3	-1.6	3.1	-5.2
Million Cubic Feet Millions de pieds cubés	0411 0504		228974.9	107144.6	98205.5	91329.7	88405.8	83231.2	66731.1	54677.6	50460.0	47344.5	43280.0	41206.6	40786.5	38754.3	36959.0	600498.5	1717989.9
Million Cubic Feet Millions de pieds c	0511 0604		234871.9	101277.3	120830.4	0.0	84242.9	153216.3	65204.7	20907.0	24873.4	33426.7	17972.4	37109.0	47006.8	31660.1	36380.3	618907.3	1627886.5
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	% CHANGE 0411 VARIATION 0504 EN %																		7.43 30.0
Aver	0511 0604																		99.6
S	% CHANGE VARIATION EN %		2.6	-5.5	23.0	-100.0	-4.7	84.1	-2.3	-61.8	-50.7	-29.4	-58.5	6.6-	15.3	-18.3	-1.6	3.1	-5.2
Million Cubic Metres Millions de mètres cubés	0411		6486.4	3035.2	2782.0	2587.2	2504.3	2357.8	1890.3	1548.9	1429.4	1341.2	1226.0	1167.3	1155.4	1097.8	1047.0	17010.8	48666.9
Millions of	0511		6653.4	2869.0	3422.9	0.0	2386.4	4340.3	1847.1	592.3	704.6	946.9	509.1	1051.2	1331.6	6.968	1030.6	17532.3	46114.5
	EXPORTER EXPORTATEUR	**************************************	BP CANADA	PACIFIC GAS & EL	CORAL ENERGY	NEXEN CANADA	CARGILL, INC.	NEXEN INC.	CONOCOPHILLIPS	ENCANA CORPOR	DUKE CANADA C	TENASKA MARKE	IGI RESOURCES	BURLINGTON MA	HUSKY	PACIFICORP ENER	PUGET SOUND	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	ANTI	VEN	INTERRU TES - SERV	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TO	TOTAL SALES TOTAL DES VENTES	ES
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÙTS DE TRANSP. (\$CDN(GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/G1)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005-11	5150.6	6 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	.1 11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	16.01 9.	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	98.01	0.35	10.51
2006-02	5069.5	.5 8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006-03	6115.0	.0 7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	, 7.33	0.31	7.02
2006-04	5303.8	.8 7.13	0.32	6.81	2614.6	66.9	0.28	6.71	7918.4	1.09	0.31	6.78
2005-11 2005-11	11 5150.6	.6 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	12 11661.8	.8 11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	01 17157.4	.4 11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02	02 22226.9	99.01 6.	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005-11 2006-03	03 28341.9	6.97	0.30	79.67	14180.4	10.23	0.33	06.6	42522.3	10.06	. 0.34	9.72
2005-11 2006-04	04 33645.7	.7 9.52	0.32	9.20	16794.9	9.73	0.32	9.40	50440.7	65.6	0.33	9.26
NOTE: * TOTA PRICE FOR ALI CANADA.	L CANADA A BERTA GAS A	VERAGES ARE TH ND FLOWBACK P	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGI PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.: CANADA.	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORTOUT OF CANADA.	A BORDER ORT OUT OF	NOTA: FRONT	: * LE TOTAL DES M TIÈRE DE L'ALBERT, ELON LES RENTRÉ!	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIYAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	DA EQUIVAUT BAZ PROVENA GAZ DE LA C	TÀ LA MOYENNE INT DE L'ALBERT B. ET DES T.NO.	PONDÉRÉE DU PRIX A ET À LA MOYENN DESTINÉ À L'EXPOR	í À LA E PONDÉRÉE DU TATION.
FIGURES MAY	NOT TOTAL I	FIGURES MAY NOT TOTAL DUE TO ROUNDING	₹G.			LES CF	HIFFRES PEUVENT N	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	RE AU TOTAL	PARCE QUILS O	NT ÉTÉ ARRONDIS.	

LES DONNÉES COMPRENNEÑT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

TABLE 7 AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

									_			
		VENTES	FIRM SALES VENTES - SERVICE GARANTI	ITNAS	VE	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	STIBLE		TOTAL D	TOTAL SALES TOTAL DES VENTES	
VOL. PERIOD/ MILL PÉRIODE n	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. ÉEXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006-02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006-03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006-04	4271.0	7.13	0.32	6.81	2215.0	7.03	0.29	6.75	6486.0	7.10	0.31	6.79
2005-11 2005-11	4004.3	3 11.88	0,39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	5 11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	3 11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005-11 2006-02	18127.3	3 10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005-11 2006-03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9,65
2005-11 2006-04	27380.8	3 9.43	0.34	60.6	14527.5	77.6	0.34	9.43	41908.4	9.55	0.34	9.21
NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS	E ALBE	RTA BORDER	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	:X-ALBERTA			NOTA: * IL S TRANSPORT	NOTA: * IL S'AGIT DU PRIX MOYEI TRANSPORT HORS DE L'ALBERTA	AOYEN À LA ERTA.	FRONTIÈRE D	E L'ALBERTA SA	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.
RES MAY NO	OT TOTA	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	UNDING.				LES CHIFFRE ARRONDIS.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	PAS CORRESI	PONDRE AU TO	OTAL PARCE QU'I	LS ONT ÉTÉ

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

SASK. ET DES T.N.-0.*

TABLE 8

		VENT	FIRM SALES VENTES - SERVICE GARA	ARANTI		INTE VENTES - S	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES RRUPTIBLE		TOTAL D	TOTAL SALES TOTAL DES VENTES	
PERIOD/ N	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. H_OWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	MILLIONS VOLUME 1	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/G!)	AVG. MOY. DES PRIX SELON LES RENTRÉES (\$CDN(G))
2005-11	841.3	3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	1-1.43
2005-12	953.1	1 11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006-01	790.0	0 11.18	0.29	10.89	327.8	10.22	0.25	76.6	1117.8	10.90	0.28	10.62
2006-02	546.8	8 7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006-03	926.5	5 7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006-04	827.7	7 6.95	0.27	69.9	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2005-11 2005-11	841.3	.3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-11 2005-12	1794.3	1.3 11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005-11 2006-01	2584.3	11.38	0.26	11.12	1177.1	11.29	. 0.23	11.05	3761.4	11.35	0.25	11.10
2005-11 2006-02	3131.1	1.1 10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005-11 2006-03	4057.5	96.6 5.7	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005-11 2006-04	4885.2	5,2 9,45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
NOTE: *FLOWBACK PRICAND PROCESSING COSTS.	ACK PRICE.	S ARE NET OF TRA	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B AND PROCESSING COSTS.	S IN B.C. AND MAY INCLUDE GATHERING	NCLUDE GAT	HERING	NOTA: * IL S', POUVANT COI	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	N LES RENTRÉE S DE COLLECT	ES SANS LES COU	JTS DE TRANSPORT MENT.	EN CB. MAIS
FIGURES MAY N	TOT TOTAL	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	₽Ğ.				LES CHIFFRES	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	DRRESPONDRE	AU TOTAL PARC	CE QU'ILS ONT ÉTÉ	ARRONDIS.
** N.W.T. INCLUDE YUKON PRODUCTION	DE YUKON	PRODUCTION					** LES DONÉ!	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	SNNENT LE GA	Z NATUREL PRO	VENANT DU YUKON	

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

DOES NOT INCLUDE EAST COAST GAS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04 TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-04 COMPARISONS

Table 9

	% CHANGE VARIATION EN %	28.4	-97.5	33.0	12.3	-38.7	-17.2	-82.6	3.1	24.9	-4.9	51.6	-34.2	13.8	-19.0	-32.9	16.3	0.0
	0504	21683.9	17065.1	14298.0	12908.8	15370.9	10710.2	9479.6	8087.9	6596.6	8554.9	6571.5	7198.2	6200.0	7140.0	6146.6	121642.7	279654.7
eet Is Cubes	0604	27849.9	421.7	19011.0	14497.6	9415.2	8872.3	1651.2	8339.3	8239.1	8131.6	9964.1	4733.9	7054.0	5785.3	4121.5	141440.6	279528.3
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-10.5	21.3	33.9	-5.4	-41.2	-33.6	-50.6	-1.9	-23.9	8.2	0.2	-58.5	12.8	6'6-	6.5	9.0-	-7.9
	0411	197492.9	107447.7	104755.2	97543.1	96748.3	64618.4	62940.7	59339.3	57934.1	46441.9	45921.1	43280.0	42045.7	41206.6	39891.0	798601.8	1906207.7
	0511	176667.3	84508.7	140293.5	92255.4	56864.6	42897.7	31111.3	58220.4	44105.4	50265.0	46003.7	17972.4	47416.1	37109,0	35156.5	793847.8	1754694.6
	% CHANGE VARIATION EN %	28.4	-97.5	33.0	12.3	-38.7	-17.2	-82.6	3.1	24.9	-4.9	51.6	-34.2	13.0	-19.0	-32.9	16.3	0.0
	. 0504	614.3	483.4	405.0	365.7	435.4	303.4	268.5	229.1	186.9	242.3	186.2	203.9	175.6	202.3	174.1	3445.9	7922.0
Metres tres cubés	7090	788.9	11.9	538.5	410.7	266.7	251.3	46.8	236.2	233.4	230,4	282.3	134.1	199.8	163.9	116.8	4006.7	7918.4
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-10.5	-21.3	33.9	-5.4	-41.2	-33.6	-50.6	-1.9	-23.9	% 2;	0.2	-58.5	12.8	6.6-	-11.9	9.0-	-7.9
22	0411 V	5594.5	3043.8	2967.5	2763.2	2740.7	1830.5	1783.0	1681.0	1641.1	1315.6	1300.8	1226.0	1191.1	1167.3	1130.0	22622.7	53998.7
	0511	5004.6	2393.9	3974.2	2613,4	1610.9	1215.2	881.3	1649.3	1249,4	1423.9	1303.2	509.1	1343.2	1051.2	6.366	22488.0	49706.7
	PURCHASER ACHETEUR	NEXEN	PACIFIC GAS & E	CORAL ENERGY	CONOCO INC.	ENCANA ENERGY	ANE	DUKE ENERGY	BP CANADA ENER	TENASKA	PPM ENERGY	SEMPRA ENERGY	INTERMOUNTAIN	HUSKY GAS MRK	BURLINGTON RES	PUGET	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

	NOT (MITFIC	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE IOYEN V/GJ)		VOLUME (BCF)	Æ		AVERA PRIX (\$US/I	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01 2006-01 2005-04		% CHANGE VARIATION EN %	2005-01	2006-04	% CHANGE VARIATION EN %		2005-01 2006-01	% CHANGE VARIATION EN %
TERMTERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4257.1	2827.4	-33.6	7.04	7.98	13.3	150.3	8.66	-33.6	6.15	7.43	20.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19480.2	19156.6	-1.7	7.33	8.50	16.0	7.789	676.2	-1.7	6.40	7.91	23.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	12450.3	10644.2	-14.5	7.18	8.39	16.9	439.5	375.7	-14.5	6.27	7.81	24.6
TOTAL - TERM/TERME	36187.6	32628.1	8.6-	7.24	8.42	16.3	1277.5	1151.8	8.6-	6.32	7.84	24.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4286.6	3923.6	-8.5	6.81	8.07	18.5	151.3	138.5	-8.5	5.95	7.51	26.3
MIDWEST/MIDWEST	15281.7	14312.2	-6.3	7.16	8.28	15.7	539.5	505.2	-6.3	6.25	7.70	23.3
MOUNTAIN/ROCHEUSES	6.3	127.6	92.5	6.78	7.81	15.3	2.3	4.5	92.5	5.91	7.28	23.3
NORTHEAST/NORD-EST	12041.8	11051.2	-8.2	79.7	8.83	15.2	425.1	390.1	-8.2	6.70	8.22	22.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4511.2	3213.6	-28.8	6.82	8.12	18.9	159.3	113.4	-28.8	5.96	7.55	26.8
TOTAL - REGION/RÉGION	36187.6	32628.1	8.6-	8.42	7.24	16.3	1277.5	1151.8	8.6-	6.32	7.84	24.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5083.4	4255.8	-16.3	7.11	8.19	15.2	179.4	150.2	-16.3	6.21	7.62	22.8
LDC/SDL	7135.0	5042.6	-29.3	7.25	8.99	24.0	251.9	178.0	-29.3	6.33	8.36	32.2
MARKETING CO./DISTRIBUTEURS	23569.6	22868.7	-3.0	7.28	8.34	14.5	832.0	807.3	-3.0	6.36	7.76	22.1
PIPELINE/PIPELINES	399.6	461.0	15.4	6.65	8.57	28.9	14.1	16.3	15.4	5.80	7.98	37.6
TOTAL - CUSTOMER TYPE/CLIENT	36187.6	32628.1	8.6-	7.24	8.42	16.3	1277.5	1151.8	8.6-	6.32	7.84	24.0

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	EAFORIATIONS DE GAZ NATURES MONTH: ADIS MONTH: ADIS MONTH: MONTH	II CNOII.	MONTH:	AP	April 2006	O CESTONIA			2006 MONTH: November MOIS:	MONTH: MOIS:	Nove	2005	O_A	April 2006
LUNG LEKM	IEKM	AT .		Av	Avril 2006						Nover	Novembre 2005		AVIII 2000
EXPORTER EXPORTATEUR	 EXPORT POINT D'EXPORTATION	VC LIC/ORD 10	VOLUME VOLUME AUT	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRUX MOYEN

LONG TERM														
在在在在在在在在在在在在在														:
ANE & AEC	IROQUOIS	GL-105	8467.2	15990.0	53.0	319044.1	3251452	10.19	55347.7	96473.0	57.4	2085501.4	24138667	11.57
ANE & ATCOR	IROQUOIS	GL-104	16821.1	31710.0	53.0	633819.1	0598059	10.27	109479.9	191317.0	57.2	4125202.7	46696470	11.32
ANE & CARGILL GAS	IROQUOIS	GL-102	187781.1	225210.0	83.4	7075591.9	56328764	7.96	821999.4	1358767.0	60.5	30972937.6	304289756	9.82
ANE & PROGAS	IROQUOIS	GL-103	29746.1	56100.0	53.0	1120833.1	11565231	10.32	193469.8	338470.0	57.2	7289942.1	84084071	11.53
BEAR PAW	NORTH PORTAL	96-65-05	191.9	0.006	21.3	9560.5	56172	5.88	2869.1	5430.0	52.8	146996.8	571822	3.89
BROOKLYN NAVY IROQUOIS	IROQUOIS	GL-232	22422.3	22500.0	7.66	835679.1	6995307	8.37	134406.7	135750.0	0.66	5014028.3	60038398	11.97
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6342563	7.91	128148.9	128184.2	100.0	4837621.0	47603086	9.84
		GL-163	8613.0	8490.0	101.4	325140.8	3094815	9.52	51940.7	51223.0	101.4	1960761.4	19028593	9.70
	PHILIPSBURG	GL-172	6986.2	27180.0	25.7	263240.0	1896388	7.20	39609.9	163986.0	24.2	1493023.6	13445964	10'6
TOTAL CARGILL	CARGILL GAS MKT LTD		36845.2			1390417.3	11333766	8.15	219699.5			8291406.0	80077643	99.6
CHEVRON CAN.	KINGSGATE	GL-250	3626.2	17574.0	20.6	137251.7	612515	4.46	80761.6	106029.8	76.2	3057638.8	10600678	3.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192118.5	1490475	7.76	30609.0	30951.0	6.86	1187514.6	13228690	11.14
DTE ENERGY TRADING	EAST HEREFORD	GL-276	29468.0	67986.0	43.3	1112122.4	9225308	8.30	161543.0	410182.2	39.4	6096633.1	53219870	8.73
ENCANA	KINGSGATE	GL-285	36402.7	81810.0	44.5	1377842.1	7861386	5.71	221044.0	493587.0	44.8	8368655.8	70051034	8.37
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	32728393	6.81	774318.0	774227.5	100.0	29179382.7	253304713	8.68
TOTAL ENCANA CORPORATION	CORPORATION		164742.7			6184175.2	40589779	6.56	995362.0			37548038.5	323355747	8.61
ENCO GAS	HUNTINGDON	GL-203	419.0	18039.0	2.3	15955.5	80621	5.05	58011.0	108835.3	53.3	2207895.2	11116312	5.03
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	10.9	84	7.76	0.9	0.0	0.0	217.9	1595	7.32
HUSKY ENERGY	EMERSON	GL-114	16998.0	16998.0	100.0	636405.1	2806317	4.41	56014.6	102554.6	54.6	2098735.4	1 9465474	4.51
IMPERIAL/BOSTON ST STEPHEN	N ST STEPHEN	GL-294	23774.5	36150.0	65.8	954308.4	7881128	8.26	163915.8	218105.0	75.2	6648210.1	17561915	11.67
NEXEN/ROCK	PHILIPSBURG	GL-290	1461.4	1836.0	9.62	54437.2	427511	7.85	9929.2	11077.2	89.6	370402.4	3940683	10.64
PROGAS	EMERSON	GL-270	1058.6	6750.0	15.7	39888.0	324542	8.14	17782.6	40725.0	43.7	670048.4	1 5831377	8.70
		GL-271	1876.0	2010.0	93.3	7.0687.7	746521	10.56	10754.5	12127.0	88.7	405229.6	5 4825232	11.91
		GL-295	8378.3	5142.0	162.9	307232.2	1287524	4.19	35637.0	31023.4	114.9	1322999.9) 11213841	8.48
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	12685417	7.77	260742.3	257020.0	101.4	9843021.8	95375814	69'6
												100,000	35500756	0.50

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	MONTH: MOIS:		April Avri	April 2006 Avril 2006	1	 	 	1	1	Noven	November 2005 Novembre 2005	T0 1	April 2006 Avril 2006
LIC/ORI	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GL-178		10180.5	10197.0	8.66	384313.9	2269658	5.91	61481.6	61521.9	6'66	2320930.4	14197949	6.12
	ω	86327.5			3249609.1	23656246	7.28	516780.4			19484165.7	179133948	9.19
GL-197		39580.6	43350.0	91.3	1492584.4	8581466	. 5.75	244677.5	261545.0	93.6	9226788.3	51755472	5.61
GL-193	93	1.6565	16146.0	36.9	223168.3	1445312	6.48	47930.6	974142	49.2	1797029.5	16760687	9.33
GL-194	94	4903.6	16146.0	30.4	183639.8	1021725	5.56	58822.6	97414.2	60.4	2205775.4	15237233	16.91
GL:192	92	6054.8	14370.0	42.1	226752.3	1476777	6.51	72632.8	86699.0	83.8	2723640.9	23452912	8.61
GL-265	55	2241.0	2241.0	100.0	85718.3	329944	3.85.	13520.7	13520.7	100.0	517166.8	2421838	4.68
GL-266	9	2137.8	2367.0	90.3	81770.9	314745	3.85	12870.5	14280.9	90.1	492296.6	2305201	4.68
		4378.8			167489.1	644689	3,85	26391.2			1009463.4	4727039	4.68
GL-248		24833.6	25245.0	98.4	941193.5	5737062	6.10	150332.4	152311.5	98.7	5697598.2	26639266	4.68
GL-249		12621.0	12621.0	100.0	478335.9	2915703	6.10	76146.7	76146.7	100.0	2885960.0	13496548	4.68
		37454.6			1419529.4	8652765	6.10	226479.1			8583558.2	40135814	4.68
GL-289		6876.5	0.8629	101.2	256149.6	2002620	7.82	39038.7	41014.6	95.2	1456749.9	14060411	9.65
	7	739430.5			27890651.8	206634680	7.41	4326177.2			163628472.1	1447651307	8.85
GO-105-04		25793.1	0.0	0.0	965951.6			216243.7	0.0	0.0	8166213.6	S	
GO-51-04	94	5574.2	0.0	0.0	207694.7			33725.7	0.0	0.0	1259202.8	20	
GO-84-04		89363.4	0.0	0.0	4186675.2			511739.6	0.0	0.0	23913221.7	7	
GO-100-04	-04	793.3	0.0	0.0	28812.7			4964.2	0.0	0.0	179611.6	9	
GO-69-04	40	1296.3	0.0	0.0	50555.7			7897.8	0.0	0.0	308014.2	2	
GO-110-05	-05	4057.3	0.0	0.0	151782.5			38356.6	0.0	0.0	1435591.9	6	
GO-29-06		46418.6	0:0	0.0	1809861.3			46418.6	0.0	0.0	1809861.3	~	
GO-4-04	.04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4	4	
GO-29-06	90-6	62963.1	0.0	0.0	2347264.3			62963.1	0.0	0.0	2347264.3	6	
GO-4-04	5 0	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0	0	
GO-29-06	90-6	72150.6	0.0	0.0	2730900.1			72150.6	0.0	0.0	2730900.	gama	
		181532.3			6888025.7			281252.8			10668907.	-	

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. 31809.3 0.0 0.0 1271546.0 59447.2 0.0 0.0 2245035.4
69099.4 0.0 0.0 2643052.1 720910.5 0.0 0.0 27293310.4 790009.9 29936362.5 5120.7 0.0 0.0 194586.6
0.0 0.0 2729 0.0 0.0 27293 0.0 0.0 19 0.0 0.0 437 0.0 0.0 779
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
0.0 0.0 2729 0.0 0.0 1993 0.0 0.0 19 1236 0.0 0.0 7799 0.0 0.0 207 0.0 0.0 31 0.0 0.0 3483 0.0 0.0 3588
0.0 0.0 2729 0.0 0.0 2729 0.0 0.0 19 0.0 0.0 437 0.0 0.0 0.0 779 0.0 0.0 0.0 207 0.0 0.0 0.0 1499 0.0 0.0 0.0 2629 0.0 0.0 0.0 2629

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SHORT TERM	TERM	MONT! MOIS:	MONTH: MOIS:	Apr	April 2006 Avril 2006				MONTH: MOIS:	Ë.,	Nover	November 2005 Novembre 2005	, OÁ	April 2006 Avril 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	ZED ZED ISÉ ISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A RECETTES PI	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL BP CANADA)A		988148.4			37448927.5			6653413.0			252079490.3		
BREEZE/HARVEST MONCHY	MONCHY	GO-86-04	194.5	0.0	0.0	6943.7			938.2	0.0	0.0	33493.7	_	
BURLINGTON	ELMORE	GO-90-04	80071.6	0.0	0.0	3240497.7			483450.4	0.0	0.0	19571544.9		
	KINGSGATE		27232.9	0.0	0.0	1083869,4			213331.1	0.0	0.0	8316971.4		
	MONCHY		44627.7	0.0	0.0	1776182.4			280932.7	0.0	0.0	11033196.8		
	NIAGARA FALLS		11952.7	0.0	0.0	475717.5			73504.7	0.0	0.0	2857322.8		
TOTAL BURLING	BURLINGTON MARKETING		163884.9			6576267.0			1051218.9			41779036.0		
CALPINE CANADA KINGSGATE	KINGSGATE	GO-81-05	5588.5	0.0	0.0	211524.7			349611.2	0.0	0.0	13234025.6		
CALPINE ENERGY EAST HEREFORD	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			272147.0	0.0	0.0	10254499.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY	ENERGY		40842.0			1538926.6			317519.0			11964116.0		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	17495.2	0.0	0.0	702257.3			146510.5	0.0	0.0	5944495.6		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12912.0	0.0	0.0	480842.9			77902.4	0.0	0.0	2901085.5	15	
	IROQUOIS		0.66777	0.0	0.0	2931466.3			461465.4	0.0	0.0	17390055.3		
TOTAL CARGILL	CARGILL GAS MKT LTD		90711.0			3412309.2			539367.8			20291140.9		
CARGILL, INC.	CHIPPAWA	GO-44-05	283.3	0.0	0.0	10550.1			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		283,3	0.0	0.0	10550.1			16501.8	0.0	0.0	621663.2		
	EMERSON		61880.8	0.0	0.0	2304441.1			290819.1	0.0	0.0	10830086.9		
	HUNTINGDON		18984.5	0.0	0.0	706982.8			178667.5	0.0	0.0	6653578.0		
	IROQUOIS		70491.4	0.0	0.0	2.656050.9			545713.4	0.0	0.0	20562416.0		
	KINGSGATE		18135.8	0.0	0.0	687346.8			147978.3	0.0	0.0	5608377.8	~	
	MONCHY		228711.9	0.0	0.0	8562973.2			1159254.0	0.0	0.0	43402468.2		
	NIAGARA FALLS		22226.8	0.0	0.0	839061.7			45783.6	0.0	0.0	1728330.9		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.	INC.		420997.8			15777956.8			2386418.7			89470959.0		
CHEHALIS POWER HUNTINGDON	HUNTINGDON	GO-05-05	13.2	0.0	0.0	503.7			105416.6	0.0	0.0	4022698.4		
CHEVRON CAN.	ELMORE	GO-122-05	32054.1	0.0	0.0	1343066.8			130052.1	0.0	0.0	5449183.2	61	
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	5059.5	0.0	0.0	189478.3			139652.2	0.0	0.0	5236686.7	,	

APPENDIX A

SHORT TERM		MONTH: A MOIS:	MONTH: MOIS:	Apri	April 2006 Avril 2006				MONTH: MOIS:	Ħ	Novem	Novembre 2005 Novembre 2005	Ť	April 2006 Avril 2006
— — — EXPORTER EXPORTATEUR D	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CHEVRON CAN.	MONCHY	GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.	CAN.		37113.6			1532545.1			419814.7			16636924.5	16	
CINERGY	EMERSON	GO-83-05	23535.2	0.0	0.0	877329.2			26083.2	0.0	0.0	972318.6	2	
	IROQUOIS		8407.7	0.0	0.0	313355.0			10326.9	0.0	0.0	384902.8	200	
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		20883.8	0.0	0.0	781054.2			20883.8	0.0	0.0	781054.2	2	
	ST CLAIR		1692.6	0.0	0.0	63083,2			1692.6	0.0	0.0	63083.2	7	
TOTAL CINERGY			54519.3			2034821.5			159046.8			5961222.5	2	
CAR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3	3	
		GO-136-05	38126.7	0.0	0.0	1562813.5			105005.4	0.0	0.0	4237961.5	5	
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0	0	
		GO-136-05	17871.3	0.0	0.0	675535.1			41796.8	0.0	0.0	1581958.0	0	
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0	0	
		GO-136-05	48087.9	0.0	0.0	1804258.0			149347.9	0.0	0.0	5600489.3	3	
TOTAL CNR LTD.			104085.9			4042606.7			607853.2			24079987.0	0	
CONCORD	HUNTINGDON	GO-54-04	1684.2	0.0	0.0	64673.3			1684.2	0.0	0.0	64673.3	6	
ENERGY	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1	.1	
TOTAL CONCORD ENERGY	ENERGY		1684.2			64673.3			10805.5			410330.4	4.	•
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	21847.2	0.0	0.0	817303.7			181533.5	0.0	0.0	6794284.9	6:	
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8	0 0	
	EMERSON		72631.3	0.0	0.0	2717136.9			869339,9	0.0	0.0	32535855.8	∞;	
	HUNTINGDON		10988.6	0.0	0.0	411083.5			58802.9	0.0	0.0	2200413.5	5	
	IROOUOIS		67729.7	0.0	0.0	2533768.1			172556.1	0.0	0.0	6456926.9	6'	
	KINGSGATE		0.0	0.0	0.0	0.0	`		37.1	0.0	0.0	1387.5	.5	
	MONCHY		51224.2	0.0	0.0	1916297.3		•	313746.4	0.0	0.0	11742168.1	7	
	NIAGARA FALLS		43092.1	0.0	0.0	1612075.5	16		247433.9	0.0	0.0	9260344.6	9''	
	ST CLAIR		0.0	0.0	0.0	0.0			3088.3	0.0	0.0		T.1	
TOTAL CONOCOPHILLIPS	HILLIPS		267513.1			10007665.0			1847109.3			69128341.8	∞ <u>.</u>	
			00	00	00	0.0			193327.5	0.0	0.0	7820097.5	7.5	

APPENDIX A

COUTINE COUT	PATCHE P	SHORT TERM	ΣΣ	MONTH: MOIS:	Ap	April 2006 Avril 2006				MONTH: MOIS:	#	Novem	Novembre 2005 Novembre 2005	TO	April 2006 Avril 2006
COO-6-06 598864 00 00 20569324 1147004 0.0 0.0 0.0	COC-16-66 508564 DO DO COC-15-04 DO DO DO DO DO DO DO D	EXPORT POINT D'EXPORTATION	VC LIC/ORD 10	1	THORIZED OLUME THORISÉ	~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	1	VG.		1	~ 0F % OF NUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CO CO CO CO CO CO CO CO	CO-10-04	ELMORE	90-9-05		0.0	0.0	2056332.4			114700.4	0.0	0.0	4639631.3		
CO-19-04 O.	CO-19-04 CO-19-04 CO-19-04 CO-19-04 CO-19-04 CO-19-04 CO-19-04 CO-19-04 CO-19-04 CO-10-06 Si31-07 CO-19-04 CO-10-06 Si31-07 CO-19-04	HILLIPS CANAD		50836.4			2056332.4			308027.9			12459728.8	œ	
CO-7-06 53130.7 0.0 0.0 411167.2 332396.1 0.0 0.0 614942.0 0.0 0.0 614942.0 0.0 0.0 614942.0 0.0 0.0 0.0 623991.5 0.0 0.0 0.0 623991.5 0.0 0.0 0.0 281468.3 388057.7 0.0 0.0 0.0 0.0 0.0 281468.3 388057.7 0.0 0.0 0.0 0.0 10.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 10.0	CO-7-06 53130.7 CO-106 53130.7 CO-106 53130.7 CO-106 CO-106 CO-1105 CO	ELMORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4	***	
1411672 1411	1441672 1441		90-L-05	53130.7	0.0	0.0	2141167.2			53130.7	0.0	0.0	2141167.2	2	
WAA CO-71-05 164423 O.O 6149420 T778240 O.O O.O EBEEDORD 16891.7 O.O C.0.2890.13 C.0.2490 O.O	WAA QO 100 164423 0.0 6149420 778240 0.0 0.0 EREPORD 168917 0.0 0.0 6239415 629460 0.0 1.0 1.0 0.0	ILLIPS WSTRN		53130.7			2141167.2			322396.1			12992562.6	\ C	
EEPECPORD 16891.7 0.0 0.0 629891.5 62949.0 0.0 0.0 2816458.3 388057.7 0.0 0.0 2816458.3 388057.7 0.0 0.0 172126 0.0 0.0 2816458.3 388057.7 0.0 0.0 19645.0 17447.3 0.0 0.0 19645.0 17447.3 0.0 0.0 19645.0 17447.3 0.0 0.0 17506.0 0.0 17606.0 0.0 0.0 17447.3 0.0 0.0 0.0 17447.3 0.0 0.0 17606.0 0.0 0.0 17447.3 0.0 0.0 17447.3 0.0 0.0 17447.3 0.0 0.0 17447.3 0.0 0.0 17447.3 0.0 0.0 17447.3 0.0 0.0 17447.0 0.0 0.0 17447.2 0.0 0.0 17447.2 0.0 0.0 17447.2 0.0 0.0 17447.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	EE 16891.7 0.0 0.0 62949.0 62949.0 0.0 0.0 281648.3 388057.7 0.0 0.0 17121.6 0.0 0.0 19645.0 388057.7 0.0 0.0 19645.0 7447.3 0.0 0.0 19645.0 7447.3 0.0 0.0 19645.0 7447.3 0.0 0.0 19645.0 7447.3 0.0 0.0 19645.0 0.0 19645.0 0.0 19645.0 0.0 0.0 19645.0 0.0 0.0 19645.0 0.0 0.0 19645.0 0.0 19645.0 0.0 0.0 19645.0 0.0 19645.0 0.0 0.0 19645.0 0.0 0.0 19645.0 0.0 0.0 19645.0 0.0 0.0 19646.0 0.0 19646.0 0.0 19644.0 0.0 0.0 19644.0 0.0 0.0 19644.0 0.0 0.0 19644.0 0.0 0.0 19644.0 0.0 0.0 19644.0 0.0 0.0 0.0	CHIPPAWA	GO-71-05	16442.3		0.0	614942.0			77824.0	0.0	0.0	2928534.6	2	
EE 71212.6 0.0 2816458.3 3886577 0.0 0.0 2816458.0 0.0 0.0 2816458.0 0.0 0.0 0.0 744473 0.0 0.0 293800.8 87330.0 0.0 0.0 293800.8 87330.0 0.0 0.0 0.0 293800.8 87330.0 0.0 0.0 0.0 0.0 3446.9 0.0	EE 712126 0.0 2816458.3 3880577 0.0 0.0 ON 527.1 0.0 0.0 19645.0 74473 0.0 0.0 OIS 527.1 0.0 0.0 19645.0 87380.0 9.0 0.0 0.0 295800.8 87380.0 0.0 0.0 0.0 3546.9 0.0 0.0 0.0 3546.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 3546.9 0.0 <td>AST HEREFORD</td> <td></td> <td>16891.7</td> <td>0.0</td> <td>0.0</td> <td>629891.5</td> <td></td> <td></td> <td>62949.0</td> <td>0.0</td> <td>0.0</td> <td>2351055.6</td> <td>22</td> <td></td>	AST HEREFORD		16891.7	0.0	0.0	629891.5			62949.0	0.0	0.0	2351055.6	22	
ON 527.1 0.0 0.0 19645.0 74447.3 0.0 0.0 OIS 7936.7 0.0 0.0 2938008 87330.0 0.0 0.0 AATE 317.2 0.0 0.0 12006.0 3346.9 0.0 0.0 0.0 3346.9 0.0 0.0 0.0 3446.9 0.0 0.0 0.0 0.0 3446.9 0.0	ON 527.1 0.0 19645.0 74447.3 0.0 0.0 295800.8 0.0 19645.0 0.0 19645.0 0.0 0.0 295800.8 87330.0 0.0 0.0 0.0 295800.8 87330.0 0.0 0.0 0.0 3445.9 0.0 0.0 0.0 3446.9 0.0 0.0 0.0 3446.9 0.0	LMORE		71212.6		0.0	2816458.3			388057.7	0.0	0.0	15259960.6	22	
OHS TY936.7 OR C0958008 87330.0 OR OR OR ATTE HA 131.2 OR OR 12006.0 3346.9 OR	OIS 7936.7 0 0.0 2958008 87330.0 0 0 0 7346.9 0 0 7346.9 0 0 7347E 7478 7448 7448 7448	MERSON		527.1	0.0	0.0	19645.0			74447.3	0.0	0.0	2778302.6	\$	
TATE 3172 0.0 0.0 120060 35469 0.0 0.0 TAY 888.2 0.0 0.0 3325.3 880364 0.0 0.0 RA FALLS 888.2 0.0 0.0 2148716.1 880364 0.0 0.0 2248716.1 0.0 0.0 2148716.1 880364 0.0 0.0 2248716.1 0.0 0.0 224871.1 0.0 0.0 224806 0.0 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240606 0.0 2240603 0.0 0.0 2240603 0.0 0.0 2240603 0.0 0.0 2240603 0.0 0.0 2240603 0.0 0.0 2240603	TATE 317.2 0.0 12006.0 3546.9 0.0 0.0 4.4 FALLS 888.2 0.0 0.0 2148716.1 88036.4 0.0 0.0 2148716.1 0.0 0.0 2148716.1 0.0 0.0 0.0 2148716.1 0.0 0.0 0.0 2148716.1 0.0 0.0 0.0 2148716.1 0.0 0.0 0.0 2148716.1 0.0 0.0 0.0 21446.1 0.0 0.0 21446.2 0.0 0.0 21444.2 0.0 0.0 44642.6 0.0 0.0 44642.6 0.0 0.0 44642.6 0.0 0.0 44642.6 0.0 0.0 44642.6 0.0 0.0 44642.6 0.0 0.0 44642.6 0.0 0.0 44644.6 0.0 0.0 44644.6 0.0 0.0 44681.6 0.0 0.0 44681.6 0.0 0.0 44681.6 0.0 0.0 44681.6 0.0 0.0 44681.6 0.0 0.0 <td>ROQUOIS</td> <td></td> <td>7936.7</td> <td>0.0</td> <td>0.0</td> <td>295800.8</td> <td></td> <td></td> <td>87330.0</td> <td>0.0</td> <td>0.0</td> <td>3258542.3</td> <td>3</td> <td></td>	ROQUOIS		7936.7	0.0	0.0	295800.8			87330.0	0.0	0.0	3258542.3	3	
HV 888.2 0.0 33325.3 88036.4 0.0 0.0 RA FALLS 57452.3 0.0 0.0 2148716.1 58078.1 0.0 0.0 IR 86.7 0.0 0.0 2148716.1 574060.6 4761.0 0.0 0.0 GATE 6.0 0.0 3275.5 4761.0 0.0 0.0 AME 171754.8 6574060.6 1374233.5 0.0 0.0 WA GO-74-05 11017.0 0.0 41644.5 53897.0 0.0 0.0 47633.3 0.0 0.0 67579.1 0.0 0.0 47681.5 0.0 0.0 0.0 47681.5 0.0 0.0 0.0 47681.5 0.0 0.0 0.0 47881.5 0.0 0.0 0.0 47881.5 0.0 0.0 0.0 47881.5 0.0 0.0 0.0 47881.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0<	HV 888.2 0.0 33325.3 880364 0.0 0.0 RA FALLS 57452.3 0.0 0.148716.1 88737.3 0.0 0.0 31457.3 0.0 0.0 3275.3 0.0 0.0 3275.3 0.0 0.0 3275.3 0.0 0.0 3275.3 0.0 0.0 3275.3 0.0 0.0 0.0 4761.0 0.0 0.0 4764.0 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 0.0 238273.7 28828.8 0.0	INGSGATE		317.2	0.0	0.0	12006.0			3546.9	0.0	0.0	134702.3	3	
RA FALLS 57452.3 0.0 0.148716.1 587281.1 0.0 0.0 IR 86.7 0.0 0.0 3275.5 4761.0 0.0 0.0 GATE 674060.6 3275.5 4761.0 0.0 0.0 41544.2 0.0 0.0 41542.3 0.0 0.0 41544.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.2 0.0 0.0 41644.3 0.0 0.0 41649.3 0.0 0.0 41890.0 0.0 0.0 41890.0 0.0 0.0 41890.0 0.0 0.0 0.0 41890.0 0.0 0.0 41890.0 0.0 0.0 41890.0 0.0 0.0 41890.0 0.0 0.0 0.0 41890.0 0.0 0.0	RA FALLS 57452.3 0.0 2148716.1 587281.1 0.0 0.0 2148716.1 0.0 0.0 2148716.1 0.0 0.0 0.0 4761.0 0.0 0.0 0.0 0.0 0.0 4761.0 0.0 0.0 0.0 0.0 1314233.5 . 5 0.0 0.0 416442.6 1374233.5 . 5 0.0 0.0 416442.6 1374233.5 . . 5 0.0 0.0 416442.6 23897.0 0.0 0.0 416442.6 23897.0 0.0 0.0 416442.6 23897.0 0.0 0.0 416442.6 23897.0 0.0 0.0 416442.6 23897.0 0.0 0.0 416442.6 0.0 23897.0 0.0 0.0 41681.6 0.0 0.0 41681.6 0.0 0.0 41889.0 0.0 0.0 41889.0 0.0 0.0 41889.0 0.0 0.0 41889.0 0.0 0.0 41889.0 0.0 0.0 0.0 <th< td=""><td>IONCHY</td><td></td><td>888.2</td><td>0.0</td><td>0.0</td><td>33325.3</td><td></td><td></td><td>88036.4</td><td>0.0</td><td>0.0</td><td>3312894.3</td><td>3</td><td></td></th<>	IONCHY		888.2	0.0	0.0	33325.3			88036.4	0.0	0.0	3312894.3	3	
IRA 86.7 0.0 0.0 3275.5 4761.0 0.0 0.0 GATE G5740606 137423.3 . 5540606 . . 5540606 . . 5540606 . . . 5540606 .<	HR 86.7 0.0 3275.5 4761.0 0.0 0.0 AATE 171754.8 2 6574060.6 1374233.5 . 5 AATE GO-34-04 11017.0 0.0 41644.2 55379.1 0.0 0.0 WAL GO-94-04 14975.7 0.0 55759.1 0.0 5589.7 0.0 0.0 WALL 879.0 0.0 32760.3 0.0 55897.1 0.0 0.0 WALL 879.0 0.0 32760.3 0.0 56380.8 0.0 0.0 REREPORD 14434.8 0.0 0.0 33276.3 0.0 0.0 33276.3 0.0 0.0 33276.3 0.0 0.0 0.0 11899.0 0.0 0.0 11899.0 0.0	IAGARA FALLS		57452.3	0.0	0.0	2148716.1			587281.1	0.0	0.0	22127196.9	6	
SATE GO-74-05 110754.8 6574060.6 1374233.5 . 55897.0 . . 55897.0 . . . 55887.0 .	ANTE GO-74-05 11017.0 0.0 0.0 416442.6 53897.0 0.0 0.0 416442.6 0.0 53897.0 0.0 0.0 416442.6 0.0 53897.0 0.0 0.0 416442.6 0.0 0.0 541642.6 0.0 528973.1 0.0 0.0 0.0 416442.6 0.0 528073.1 0.0 0.0 0.0 44184.8 0.0 0.0 0.0 32766.3 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.6 0.0 0.0 47681.8 47681.8 0.0 0.0 47681.9 0.0 0.0 47681.9 0.0 0.0 47681.8 47681.8 0.0 0.0 47681.8 47681.8 0.0 0.0 47681.8 47681.8 0.0 0.0 476748.3 0.0 476748.3 47674.8 0.0 0.0 476748.3 47674.8 0.0 0.0 476748.3 47676.2 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.3 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 476748.3 47676.2 0.0 0.0 0.0 0.0 476748.3 47676.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	r CLAIR		86.7	0.0	0.0	3275.5			4761.0	0.0	0.0	178459.5	5	
GO-74-05 I1017.0 0.0 0.0 416442.6 53897.0 0.0 0.0 54759.1 0.0 0.0 567579.1 0.0 0.0 0.0 567579.1 0.0 0.0 0.0 5780.8 0.0 0.0 0.0 587579.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	SCATE GO-74-05 I1017.0 0.0 416442.6 0.0 416442.6 0.0 42642.6 0.0 567579.1 0.0 505757.1 0.0 0.0 60.0 400.0 0.0 567579.1 0.0 0.0 5280.8 0.0 0.0 0.0 32760.3 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 47681.6 0.0 0.0 0.0 43669.7 0.0 0.0 43669.3 0.0 0	NOL		171754.8			6574060.6			1374233.5	٠		52329648.9	0	
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ORD 14434.8 0.0 0.0 538273.7 47681.6 0.0 0.0 301.8 0.0 0.0 11906.0 1839.0 0.0 0.0 487 0.0 0.0 487 IN 24360.8 0.0 0.0 931800.6 43670.3 0.0 0.0 16 487 0.0 0.0 16 1	HEREFORD 14434.8 0.0 0.0 538273.7 47681.6 0.0 0.0 RE 301.8 0.0 0.0 11906.0 1839.0 0.0 0.0 SSONA 196261.8 0.0 0.0 7316639.7 1306397.6 0.0 0.0 488 TINGDON 24360.8 0.0 0.0 931800.6 43670.3 0.0 0.0 160	ORNWALL		879.0		0.0	32760.3			5280.8	0.0	0.0	197856.5	50	
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HAN 24360.8 0.0 0.0 931800.6 43670.3 0.0 0.0 16 487 1316639.7 1306397.6 0.0 0.0 16 487 131639.7 1306397.6 0.0 0.0 16 487 131639.7 1316397.6 0.0 0.0 16 1402164.5 134185.3 0.0 0.0 0.0 199 10834.4 0.0 0.0 0.0 495748.3 280754.1 0.0 0.0 105 105 105 106.2 0.0 0.0 0.0 1394341.9 1304341.9 1304341.9 10.0 0.0 22686.8 100 0.0 22686.8 100 0.0 2795542.3 0.0 0.0 167 167 167 167 167 167 167 167 167 167	ISON 196261.8 0.0 0.0 7316639.7 1306397.6 0.0 0.0 486797.6 0.0 0.0 1166397.6 0.0 0.0 1166397.6 0.0 0.0 1166397.6 0.0 0.0 1166397.6 0.0 0.0 1166397.6 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0 0.0 1166397.8 0.0	LMORE		301.8		0.0	11906.0			1839.0	0.0	0.0	71753.5	2	
HA 3456.8 0.0 0.0 931800.6 43670.3 0.0 0.0 1402164.5 534185.3 0.0 0.0 199 1800.6 534185.3 0.0 0.0 199 1800.6 534185.3 0.0 0.0 199 18034.4 0.0 0.0 405748.3 280754.1 0.0 0.0 105 180 180 180 180 180 180 180 180 180 180	TNGDON 24360.8 0.0 0.0 931800.6 43670.3 0.0 0.0 1402164.5 0.0 1402164.5 0.0 1402164.5 0.0 1402164.5 0.0 1402164.5 0.0 0.0 1402164.3 0.0 0.0 1402164.3 0.0 0.0 1402164.3 0.0 0.0 1402164.3 0.0 0.0 1402164.3 0.0 0.0 1402164.3 0.0 0.0 140216.3 0.0 0.0 180216.3 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 0.0 17427399.1 0.0 <td>MERSON</td> <td></td> <td>196261.8</td> <td>0.0</td> <td>0.0</td> <td>7316639.7</td> <td></td> <td></td> <td>1306397.6</td> <td>0.0</td> <td>0.0</td> <td>48785117.2</td> <td>2</td> <td></td>	MERSON		196261.8	0.0	0.0	7316639.7			1306397.6	0.0	0.0	48785117.2	2	
Holoroftes (a) 1402164.5 (b) 1402164.5 (c) 1	UOIS 37621.8 0.0 0.0 1402164.5 534185.3 0.0 0.0 10834.4 0.0 405748.3 0.0 405748.3 0.0 105 ERVILLE 106.2 0.0 3956.0 739.9 0.0 0.0 105 ARA FALLS 0.0 0.0 3394341.9 480150.2 0.0 0.0 180 AIR 606.6 0.0 0.0 22686.8 70269.3 0.0 0.0 245920.9 0.0 0.0 2686.8 0.0 0.0 167 0.0 0.0 2799542.3 0.0 0.0 0.0 0.0 167 0.0 0.0 17427399.1 3422864.1 0.0 0.0 17427399.1 17427399.1 3422864.1 1742739.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 17427399.1 1744	HUNTINGDON		24360.8		0.0	931800.6			43670.3	0.0	0.0	1654417.6	2	
E	CHY 0.0 0.0 405748.3 280754.1 0.0 0.0 106.2 0.0 3956.0 0.0 739.9 0.0 0.0 180.0 0.0 3394341.9 0.0 0.0 22686.8 480150.2 0.0 0.0 180 AIR 606.6 0.0 0.0 22686.8 70269.3 0.0 0.0 26 26 167 167 167 167 180 167 180 167 180 167 180 167 180 167 180 167 180 167 180 168 180 167 180 167 180 167 180 167 180 167 180 167 180 167 180 168 180 168	ROQUOIS		37621.8	0.0	0.0	1402164.5			534185.3	0.0	0.0	19947977.6	9	
LLS 106.2 0.0 0.0 3394341.9 480150.2 0.0 0.0 180 180 180 180 180 180 180 180 180 18	ERVILLE 106.2 0.0 0.0 3956.0 739.9 0.0 0.0 180 ARA FALLS 90757.8 0.0 0.0 3394341.9 480150.2 0.0 0.0 180 AIR 606.6 0.0 0.0 22686.8 70269.3 0.0 0.0 26 EPHEN 74694.3 0.0 0.0 2799542.3 445920.9 0.0 0.0 167 465835.0 17427399.1 3422864.1 1281 1281	MONCHY		10834.4		0.0	405748.3			280754,1	0.0	0.0	10546609.2	7	
LLS 90757.8 0.0 0.0 3394341.9 480150.2 0.0 0.0 0.0 22686.8 70269.3 0.0 0.0 0.0 2799542.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	ARA FALLS 0.0 0.0 0.0 22686.8 480150.2 0.0 0.0 0.0 22686.8 70269.3 0.0 0.0 0.0 EPHEN 0.0 0.0 0.0 2799542.3 445920.9 0.0 0.0 455835.0 17427399.1 3422864.1 11	VAPIERVILLE		106.2		0.0	3956.0			739.9	0.0	0.0	27625.9	6	
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74694.3 0.0 0.0 2799542.3 445920.9 0.0 0.0	EPHEN 74694.3 0.0 0.0 2799542.3 445920.9 0.0 0.0 465835.0 17427399.1 3422864.1 1	TCLAIR		9.909		0.0	22686.8			70269.3	0.0	0.0	2632166.3		
	465835.0 17427399.1 3422864.1	ST STEPHEN		74694.3	0.0	0.0	2799542.3			445920.9	0.0	0.0	16701725.9	6	

APPENDIX A

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VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A' RECETTES PI \$	AVG. VC PRIX VC MOYEN I	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
14025.0	0:0	0.0	530846.2			78243.8	0:0	0.0	2962087.4	4	
5874.3	0.0	0.0	230272.6			5874.3	0.0	0.0	230272.6	9	
21494.0	0.0	0.0	837836.1			134378.5	0.0	0.0	5089640.7	7	
0.0	0.0	0.0	0.0			92047.0	0.0	0:0	3473853.9	6	
0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2	2	
4427.8	0.0	0.0	165644.7			6083.1	0.0	0.0	228131.6	9	
2120.8	0.0	0.0	79340.2			42394.5	0.0	0.0	1594803.2	2	
9129.0	0.0	0.0	341515.1			587275.3	0.0	0.0	22223048.	.3	
15677.6			586500.1			704609.3			26822272.3	53	
28895.2	0.0	0.0	1080968.3			138745.7	0.0	0.0	5371919.2	2	
3477.4	0.0	0.0	129359.3			11969.8	0.0	0.0	445276.6	9.	
574.3	0.0	0.0	21364.0			3192.2	0.0	0.0	118749.8	οο <u>΄</u>	
0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2	5	
4051.7			150723.2			15513.7			577109.7	7.	
0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.	5	
38084.0	0.0	0.0	1424341.7			228827.0	0.0	0.0		<i>L</i> :	
71469.4	0.0	0.0	. 2872355.1			521773.0	0.0	0.0		હ	
51152.0	0.0	0.0	2042499.4			309209.8	0.0	0:0	-	? !	
32151.5	0.0	0.0	1305350.9			194748.0	0,0		62	4.	
382.2	0.0	0.0	14244.6			2350.1	0.0	0.0		Ç.	
32533.7			1319595.4			197098.1				6.0	
GO-125-05 19463.8	0.0	0.0	707898.4	,		78747.6	0.0	0.0	2867191.3	£.	
0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6	5.6	
GO-125-05 63429.0	0.0	0.0	2617714.9			258068.9	0.0	0.0	_	3.1	
GO-128-03 0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5	5.0	
GO-125-05 242.0	0.0	0.0	9019.3	3.		242.0	0.0	0.0	9019.3	9.3	

APPENDIX A

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SHOR	SHORT TERM	MONTI MOIS:	MONTH: MOIS:	Api	April 2006 Avril 2006			MON	MONTH: MOIS:	Nover	Novembre 2005 Novembre 2005	TO A	April 2006 Avril 2006
EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENCANA	MONCHY	GO-125-05	11244.2	0.0	0.0	421095.3		63590.8	0:0	0.0	2383921.6	9	
		GO-128-03	0.0	0.0	0.0	0.0		22954.7	0.0	0.0	867090.4	4	
ENCANA	TOTAL ENCANA CORPORATION		94379.0			3755727.9		592250.8			23495042.8	00	
ENCO GAS	HUNTINGDON	GO-81-04	17399.0	0.0	0.0	662554.0		51957.0	0.0	0.0	1977797.2	2	
ENERGETIX, INC	CHIPPAWA	GO-109-05	10506.7	0.0	0.0	393477.0		74301.1	0.0	0.0	2798396.4	4	
ESPRIT EXPLORATION	ADEN	GO-80-04	152.9	0.0	0.0	5950.9		802.6	0.0	0.0	32099.2	2	
GIBSON ENERGY	EMERSON	GO-127-05	1722.7	0.0	0.0	64220.9		5913.8	0.0	0.0	220447.8	00	
	MONCHY		846.1	0.0	0.0	31652.6		3379.0	0.0	0.0	126609.7	7	
TOTAL GIBSON ENERGY	ENERGY		2568.8			95873.5		9292.8			347057.6	9	
GOLDENDALE	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0		15634.7	0.0	0.0	598340.0	0	
HUNT OIL	ELMORE	GO-18-05	8368.1	0.0	0.0	329535.8		49974.1	0.0	0.0	1967980.1	1	
HUSKY ENERGY	CHIPPAWA	GO-32-05	433.2	0.0	0.0	16223.3		51521.9	0.0	0.0	1930876.2	2	
	EAST HEREFORD		212.1	0.0	0.0	7943.1		212.1	0.0	0.0	7943.1	-	
	ELMORE		23271.6	0.0	0.0	914341.2		138932.9	0.0	0.0	5393353.3	~	
	EMERSON		21091.9	0.0	0.0	789719.9		116904.2	0.0	0.0	4379660.2	2	
	IROQUOIS		4225.9	0.0	0.0	158217.7		8581.0	0.0	0.0	321751.7	7	
	KINGSGATE		2967.3	0.0	0.0	112312.3		15835.9	0.0	0.0	599768.6	9	
	MONCHY		146443.6	0.0	0.0	5484312.9		962293.1	0.0	0.0	36230164.4	4	
	NIAGARA FALLS		756.6	0.0	0.0	28334.7		36896.3	0.0	0.0	1382712.2	2	
	ST CLAIR		422.6	0.0	0.0	15826.4		422.6	0.0	0.0	15826.4	4	
TOTAL HUSKY ENERGY	ENERGY		199824.8			7527231.5		1331600.0			50262056.0	0	
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	15367.6	0.0	0.0	616855.5		157325.4	0.0	0.0	6385460.3	3	
IGI RESOURCES	HUNTINGDON	GO-13-06	134101.0	0.0	0.0	5095838.0		261444.6	0.0	0.0	9934894.8	00	
		GO-133-03	0.0	0.0	0.0	0.0		221404.7	0.0	0.0	8413378.6	9	
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0		8544.3	0.0	0.0	323487.2	2	
		GO-133-03	0.0	0.0	0.0	0.0		17724.9	0.0	0.0	671226.3	3	
TOTAL IGIRESOURCES	OURCES		134101.0			5095838.0		509118.5			19342986.9	6	
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.2	0.0	0.0	383427.9		61722.2	0.0	0.0	2321818.6	9	
INTALCO	HUNTINGDON	GO-4-05	2075.2	0.0	0.0	78442.6		13734.4	0.0	0.0	520263.2	2	

APPENDIX A

MONTH: April 2006 MOIS: Novembre 2005 A AUTHORIZED A. OF ENERGY FXP.
AUTHORIZED % OF VOLUME VOLUME AUTH LIC/ORD 1000 M3 AUTHORISE REEL
GO-50-05 5678.6 0.0
5119.6 0.0
1275.5 0.0
12073.7
GO-107-04 574.5 0.0
GO-58-04 17721.9 0.0
849.8 0.0
18571.7
GO-56-05 0.0 0.0
875.1 0.0
875.1
GO-24-05 8565.0 0.0 0.0
GO-34-06 7001.2 0.0 0.0
0.0 0.0 0.0
GO-34-06 29391.2 0.0 0.0
36392,4
GO-11-05 0.0 0.0 0.0
18580.8 0.0 0.0
18580.8
GO-76-04 3.6 0.0 0.0
0.0 0.0 0.0
152018.6 0.0 0.0
120973.6 0.0 0.0
7366.0 0.0 0.0
12493.8 0.0 0.0
12444.1 0.0 0.0
156094.9 0.0 0.0

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EXPORTATIONS DE GAZ NATUREL -

HORT	SHORT TERM	Σ×	MONTH: MOIS:	< <	April 2006 Avril 2006			MONTH: MOIS:	ATH: S:	Noven	November 2005 Novembre 2005	O'A	April 2006 Avril 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
	ST CLAIR	GO-76-04	16673.3	0.0	0.0	623581.4		39941.7	0.0	0.0	1493437.0		
TOTAL NEXEN INC.	.c.		635382.6			24162614.0		4340286.0			165351964.6		
	IROQUOIS	GO-24-04	11368.3	0.0	0.0	425288.1		83946.0	0.0	0.0	3142237.1		
	MAGARA FALLS		47487.9	0.0	0.0	1776522.3		103107.0	0.0	0.0	3858022.7	4	
	ST CLAIR		8034.1	0.0	0.0	300555.7		22724.8	0.0	0.0	850069.8	~	
NJR ENERGY	GY		66890.3			2502366.1		209777.8			7850329.5	10	
GAS	NW NATURAL GAS HUNTINGDON	GO-115-05	76074.2	0.0	0.0	2880169.3		332962.8	0.0	0.0	12709446.6		
	KINGSGATE		4071.7	0.0	0.0	154154.6		60084.4	0.0	0.0	2298359.8	~~	
VATT	NW NATURAL GAS		80145.9			3034323.8		393047.2			15007806.5	10	
	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0		46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0		5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0		22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0		75045.2			2809114.1		
ION	NYSEG SOLUTIONS CHIPPAWA	GO-137-05	54.1	0.0	0.0	2025.3		237.7	0.0	0.0	8947.4		
		GO-3-04	0.0	0.0	0.0	0:0		238.7	0.0	0.0	8992.9		
G SC	NYSEG SOLUTIONS		54.1			2025.3		476.3			17940.3	-	
ADA	OMIMEX CANADA REAGAN FIELD	GO-106-05	535.7	0.0	0.0	20978.0		3752.1	0.0	0.0	161514.1		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0		424.9	0.0	0.0	16142.0		
	MONCHY		13641.7	0.0	0.0	510881.7		322138.7	0.0	0.0	12255142.1		
OK E	TOTAL ONEOK ENERGY		13641.7			510881.7		322563.6			12271284.1		
	HUNTINGDON	GO-54-05	13849.8	0.0	0.0	529754.9		69253.8	0.0	0.0	2648957.9		
	KINGSGATE		0.0	0.0	0.0	0.0		21847.5	0.0	0.0	835666.9		
	MONCHY		17249.9	0.0	0.0	659808.7		25298.7	0.0	0.0	961236.2		
ENE	TOTAL OXY ENERGY CANADA		31099.7			1189563.5		116400.0			4445861.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	506049.7	0.0	0.0	19153980.4		2868967.9	0.0	0.0	108607813.5		
	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0		136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0		626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0		103.3	0.0	0.0	3915.1		

APPENDIX A

SHORT	SHORT TERM		MONTH: MOIS:	Apri	April 2006 Avril 2006					MONTH: MOIS:	N N	November 2005 Novembre 2005	TO Å	April 2006 Avril 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PACIFICORP ENERGY	KINGSGATE	. GO-7-04	0.0	0.0	0.0	0.0			269680.0	0.0 0.0	0.0	0 10211304.7	7	
TOTAL PACIFICORP ENERGY	ORP ENERGY		0.0			0.0			896863.4	1.4		36576024.5	5	
PERC CANADA, INC.	NIAGARA FALLS	GO-15-06	14852.5	0.0	0.0	553255.6			14852.	5	0.0	553255.6	9	
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	3.1 0.0	0.0	0 428663.3	60	
TOTAL PERCCA	PERC CANADA, INC.		14852.5			553255.6			26050.6	9.6		981918.9	6:	
PETRO-CANADA	ELMORE	GO-111-05	90759.3	0.0	0.0	3621296.2			547531.3	0.0	0.0	0 21919053.6	9.	
	KINGSGATE		23919.0	0.0	0.0	905334.1			145108.	0.0 9.8	0.0	0 5493596.2	.2	
	MONCHY		51860.7	0.0	0.0	1942183.3			312709.3	9.3 0.0		0.0 11778654.0	0.	
TOTAL PETRO-CANADA	ANADA		166539.0			6468813.6			1005349.2	9.2		39191303.7	7.	
PIONEER	ELMORE	GO-71-04	82941.0	0.0	0.0	3408691.2			501459.3	9.3 0.0		0.0 20410557.8	∞;	
PORTLAND G.E.	KINGSGATE	GO-93-05	2940.7	0.0	0.0	111334.9			109658.3	3.3 0.0		0.0 4152492.1	<u>-</u>	
POWEREX	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			6207.9	0.0 6.7		0.0 237388.0	0.	
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	6.7 0.0		0.0 1339512.5	5.	
	MONCHY		0.0	0.0	0.0	0.0			74585.3	5.3 0.0		0.0 2795990.1	end	
TOTAL POWEREX	×		0.0			0.0			116179.9	6.6		4372890.6	9.1	
PPM ENERGY	ELMORE	GO-11-06	156163.2	0.0	0.0	6522936.9			319810.8	0.0 8.0		0.0 13338859.7	<i>C</i> :	
	KINGSGATE		67597.3	0.0	0.0	2558557.7			144264.6	4.6 0.0		0.0 5459648.3	13	,
TOTAL PPM ENERGY CANADA	SRGY CANADA		223760.5		•	9081494.6	٠		464075.4	5.4		18798508.1		
PRAIRIE SCHOONER	ADEN	GO-64-05	1454.0	0.0	0.0	53812.5			8705.1	5.1 0.0		0.0 322141.3	£:-	
PROGAS	ELMORE	GO-16-05	73121.4	0.0	0.0	2790312.6			441664.2	4.2 0.0		0.0 16854248.2	3.2	
	EMERSON		8474.7	0.0	0.0	318573.8			54015.6	5.6 0.0		0.0 2033198.8	8.8	
	NIAGARA FALLS		40091.7	0.0	0.0	1513461.7			181491.2	1.2 0.0		0.0 6851292.8	80.2	
TOTAL PROGAS			121687.8			4622348.0			677171.0	1.0		25738739.8	8.0	
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	1.7 0.0		0.0 19190472.5	2.5	
		90-6-05	60602.3	0.0	0.0	2318038.0			162016.9	0.0 6.9		0.0 6197146.4	5.4	
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	6.5 0.0		0.0 9532492.9	5.9	
		90-6-05	55325.4	0.0	0.0	2094066.3			115049.0	0.0 0.6		0.0 4354604.5	4.5	
TOTAL DITCET S	OFMID		1150277			44121043	ı		1030574.1	4.1		39274716.3	5.3	

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Apy	April 2006 Avril 2006				2 ~	MONTH: MOIS:	Nover	Novembre 2005 Novembre 2005	TO A	April 2006 Avril 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	1		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
REGENT	REAGAN HELD	GO-79-04	520.6	0.0	0.0	18221.0			3585.2	0.0	0.0	126196.3	3	
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7	7	
TOTAL RELIANT ENERGY INC.	FENERGY INC.		0.0			0.0			48884.9			1840862.8	on	
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1406.7	0.0	0.0	52413.6			9019.6	0.0	0.0	336750.5	5	
RG&E	CHIPPAWA	GO-100-05	32917.7	0.0	0.0	1243301.5			274764.6	0.0	0.0	10377859.1	_	
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0			175211.8	0.0	0.0	6634786.5	9	
SELECT ENERGY NEW YK.	CHIPPAWA	GO-72-04	826.5	0.0	0.0	31646.7			4820.7	0.0	0.0	184584.6	2	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5	10	
		GO-129-05	10876.1	0.0	0.0	407310.0			60782.2	0.0	0.0	2279030.6	2	
TOTAL SELKIRK	v		10876.1			407310.0			87108.4			3266263.1		
SEMINOLE	ADEN	GO-26-05	261.9	0.0	0.0	9564.6			1465.7	0.0	0.0	53172.8	90	
	ELMORE		392.1	0.0	0.0	15887.9			2542.7	0.0	0.0	102943.7	7	
TOTAL SEMINOLE	LE		654.0			25452.5			4008.4			156116.5	IC.	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0	0	
		GO-85-05	11120.0	0.0	0.0	415888.0			23281.0	0.0	0.0	874252.1		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	50	
		GO-85-05	13219.0	0.0	0.0	492804.3			114686.0	0.0	0.0	4279029.1	1	
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7	7	
		GO-85-05	23845.0	0.0	0.0	892041.4			108331.0	0.0	0.0	4055959.8	go.	
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3	3	
		GO-85-05	75023.0	0.0	0.0	2796107.2			405851.0	0.0	0.0	15141528.9	6	
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3	8	
		GO-85-05	27630.0	0.0	0.0	1033638.3			91369.0	0.0	0.0	3422198.1	_	
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3	3	
		GO-85-05	42370.0	0.0	0.0	1584638.1			117192.0	0.0	0.0	4404747.6	9	
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0	0	
		GO-85-05	4853.0	0.0	0.0	194993.5			31102.0	0.0	0.0	1262557.9	6	

APPENDIX A

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er 2005 TO April 2006 e 2005 À Avril 2006	ENERGY EXP VALUE AVG. ÉNERGIE RECETTES PRIX GJ \$ \$ MOYEN	40108173.5	722122.7	1963439.5	1867783.2	3831222.7	6206818.8	1343013.9	132974,4	330370.4	414551.1	2220909.7	2389307.4	190052.6	2579360.0	3868029.1	2617395.2	4108007.0	6725402.2	13772.2	7328990.8	10994057.6	35222.5	1004142.4	1534203.2	5934141.9	5826186.5	474982.2	E 0000
November 2005 Novembre 2005	~		0.0	0.0	0.0		0.0	0.0	0.0 0	0.0 0	0.0 0		0.0 0	0.0 0		0.0	0.0	0.0		0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	
MONTH: MOIS:	VOLUME VOLUME 1000 M3 AUTHORISÉ	1068784.0	20217.2 · 0.0	51984.1 0.0	49451.5 0.0	101435.6	165532.2 0.0	35656.0 0.0	3564.0 0.0	8861.0 0.0	11048.0 0.0	59129.0	63933.6 0.0	5099.0 0.0	69032.6	96369.8 0.0	65689.5 0.0	108333.5 0.0	174023.0	379.2 0.	171352,4 0.	294664.1 0.	.0 5.786	26123.4 0.	41093.2 0.	158930.4 0	152318.6 0	12747.4 0	
MONTH: April 2006 MOIS: November 2005 TC MOIS: November 2005 A	EXP VALUE AVG. RECETTES PRIX \$ MOYEN																												
	ENERGY ÉNERGIE GJ	7410110.9	0.0	0.0	519575.5	519575.5	1023766.2	134258.3	22020.7	69434.0	197808.6	423521.5	194139.5	0.0	194139.5	641236.0	424948.2	1102959.4	1527907.5	2712.0	1213632.5	1868861.3	4661.1	63308.2	502441.7	1385268.8	751788.5	0.0	
April 2006 Avril 2006	% OF AUTH RÉEL		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Apr	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MONTH: MOIS:		198060.0	0.0	0.0	13756.3	13756.3	27315.0	3585.0	591.0	1863.0	5289.0	11328.0	5210.4	0.0	5210.4	16030.9	10653.0	29076.3	39729.3	5 75.0	28355.9	50130.4	130.6	1680.6	13473.9	37158.5	19654.6	0:0	
M	VOLUME LIC/ORD 1000 M3		GO-98-04	GO-2-04	GO-3-06		GO-36-04	GO-56-04					GO-68-04			GO-102-04	GO-19-05			GO-135-05	GO-34-05	GO-96-05	GO-77-05						
SHORT TERM	EXPORT POINT D'EXPORTATION		SIERRA	CHIPPAWA		SITHE/INDEPEND	KINGSGATE	SPRAGUE ENERGY CHIPPAWA	CORNWALL	IROQUOIS	NIAGARA FALLS	SPRAGUE ENERGY	CORNWALL	IROOUOIS	ST.LAWRENCE	ELMORE			R ENERGY	Y COUTTS		EMERSON	ADEN	CARDSTON	EAST HEREFORD	EMERSON	HUNTINGDON	IROQUOIS	
SHOR	— — EXPORTER EXPORTATEUR	TOTAL SETC	SIERRA	SITHE/INDEPEND		TOTAL SITHE/IN		GUE ENERG				TOTAL SPRAGE	ST.LAWRENCE		TOTAL ST.LAW		SUNCOR ENERGY		TOTAL SUNCOR ENERGY	SWORD ENERGY	TALISMAN	TCPL	TENASKA						

APPENDIX A

EXPORTER EXPORTER TENASKA MARKETING TOTAL TENASKA TERASEN GAS TRANSALTA											2000	INOVELLIDIE 2003	:	Avril 2006
TENASKA MARKETING TOTAL TENASKA TERASEN GAS TRANSALTA	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	J.	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL TENASKA TERASEN GAS TRANSALTA	NIAGARA FALLS	GO-77-05	19078.2	0.0	0.0	713524.7			37117.8	0.0	0.0	1393716.1		
ENASKA SAS	NORTH PORTAL		3194.3	0.0	0.0	130998.2			3194.3	0.0	0.0	130998.2		
SAS	TOTAL TENASKA MARKETING		174018.7			6548328.4			946907.1			35786940.9		
4	HUNTINGDON	GO-99-OD	2.8	0.0	0.0	107.1			15.2	0.0	0.0	581.4		
	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
ANSCA	TOTAL TRANSCANADA ENGY LTD		0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	2218.3	0.0	0.0	84029.2			6460.6	0.0	0.0	244727.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		11094.9	0.0	0.0	420274.8			49965.2	0.0	0.0	1892681.8		
TXU ENERGY	ADI		13313.2			504304.0			58185.5			2204066.8		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	742.3	0.0	0.0	27799.1			3987.6	0.0	0.0	150053.8		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11655.5	0.0	0.0	436498.5			57813.2	0.0	0.0	2175037.9		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			. 3961.4	0.0	0.0	153543.9		
		GO-131-05	3900.4	0.0	0.0	149190.3			19468.8	0.0	0.0	740262.7		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6621.6	0.0	0.0	250627.5			32239.7	0.0	0.0	1218107.8		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7064.9	0.0	0.0	264580.5			35480.0	0.0	0.0	1334848.7		
U.S. GYPSUM	UM		29984.7			1128696.0			178437.4			6734808.5		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2896.5	0.0	0.0	110791.1			24027.5	0.0	0.0	919051.9		
	IROQUOIS		16944.2	0.0	0.0	631510.3			8000000	0.0	0.0	3316377.4		
S AG, L	UBS AG, LONDON BRANC		19840.7			742301.5			112926.3			4235429.3		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	1610.7	0.0	0.0	9.86665			14881.2	0.0	0.0	555015.6		
VERMONT GAS	r GAS		1610.7			59998.6			14974.6			558515.3		

APPENDIX A

Particular Par	SHORT	SHORT TERM	MO	MONTH: MOIS:	Apı	April 2006 Avril 2006				M	MONTH: MOIS:	Nove	November 2005 Novembre 2005	O'A	April 2006 Avril 2006
HUNTINGDON GO-20-06 143003 0.0 0.0 \$46985.3 0.0 0.0 66852.3 0.0 0.0 5258026.2 MASAICH WASAICH HUNTINGDON GO-23-04 100.0 0.0 0.0 15528.6 0.0 0.0 0.0 2528026.2 MASAICH GO-120-05 353.7 0.0 0.0 15528.6 MISSAICH CANADA ACUSER HUNTINGDON GO-40-6 18644.5 0.0 0.0 1265780.1 139181.3 0.0 0.0 0.0 524203.6 MISSAICH CANADA MONCHY MONCHY STCLAIR WAS ENERGY CANADA CO STORE GO 0.0 0.0 1265780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1265780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1265780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1265780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 0.0 1265780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 1285780.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 128578.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 128578.1 1330838.2 MISSAICH CANADA CO STORE GO 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI			~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		ORIZED UME IORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
WASATCH GO0-23-04 OD OD OD OD A5898.3 OD C6852.3 OD C528026.2 H HUNTINGDON GO-120-05 353.7 OD 1352.8 C1731.2 C0 OD C5200.3 MASATCH CANADA GO-120-05 353.7 OD C3304.3 C1756.3 C0 C0 C3204.3 C1756.3 C0 C0 C5200.3 C5200.3 <t< td=""><td>WASATCH</td><td>HUNTINGDON</td><td>GO-20-06</td><td>14300.3</td><td>0.0</td><td>0.0</td><td>546985.3</td><td>,</td><td></td><td>14300.3</td><td>0.0</td><td>0.0</td><td>546985</td><td>33</td><td></td></t<>	WASATCH	HUNTINGDON	GO-20-06	14300.3	0.0	0.0	546985.3	,		14300.3	0.0	0.0	546985	33	
MASATCH Hontingon GO-120-05 353.7 0.0 0.13528.6 17371.2 0.0 0.0 652108.6 3075011.6 MASATCH ANDA GO-120-05 353.7 0.0 13528.6 0.0 17371.2 0.0 0.0 550.0 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 7289.9 0.0 0.0 7289.9 0.0			GO-23-04	0:0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.	2	
KINGGOH GO-120-05 353.7 0.0 6304.3 17371.2 0.0 0.0 71371.2 0.0 7289.9 7289.3 7289.9	TAL WASATC	H		14300.3			546985.3			81152.5			3075011.	9	
493.8 140.1 0.0 6.0 17564.5 71883.2 0.0 17564.5 71883.2 0.0 17564.5 71883.2 0.0 0.0 17564.5 71883.2 0.0 0.0 145197.9 0.0 0.0 5542203.6 0.0 5542203.6 0.0 0.0 5542203.6 0.0 0.0 5210004.7 0.0 0.0 1265780.1 0.0 0.0 0.0 126578.1 0.0 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 1282865.5 0.0 0.0 0.0 1282865.5 0.0 <td< td=""><td>ASATCH NADA</td><td>HUNTINGDON</td><td>GO-120-05</td><td>353.7</td><td>0.0</td><td>0.0</td><td>13528.6</td><td></td><td></td><td>17371.2</td><td>0.0</td><td>0.0</td><td>652108.</td><td>y</td><td></td></td<>	ASATCH NADA	HUNTINGDON	GO-120-05	353.7	0.0	0.0	13528.6			17371.2	0.0	0.0	652108.	y	
GO-4-06 1864.5 0.0 0.0 17564.5 0.0 0.0 554203.6 GO-83-04 33799.2 0.0 0.0 145197.9 0.0 0.0 5542203.6 GO-83-04 33799.2 0.0 0.0 1265780.1 139181.3 0.0 0.0 5210004.7 1737.2 0.0 0.0 65058.1 34040.5 0.0 0.0 1282865.5 0.0 0.0 0.0 0.0 0.0 12572.7 0.0 0.0 471385.5 1779002.0 1779002.0 174743703.6 198104680 7.05 46114507.8 1765862887.7 1765862887.7 1765862887.2		KINGSGATE		140.1	0.0	0.0	5304.3			193.2	0.0	0.0	7289.	6	
GO-406 18644.5 0.0 0.11660.5 145197.9 0.0 0.0 5542203.6 GO-83-04 33799.2 0.0 0.1265780.1 139181.3 0.0 0.0 5210004.7 1737.2 0.0 0.0 65058.1 34040.5 0.0 0.0 1282865.5 0.0 0.0 0.0 12572.7 0.0 0.0 471385.5 1779002.0 1779002.0 274743703.6 1938104680 7.05 46114507.8 1765862857.7 17056831905 7018432.5 3523432.5 302634355.4 2144739360 7.09 50440685.0 1929491329.9 18504483212	TAL WASATC	H CANADA		493.8			18832.9			17564.5			659398.	5	
GO-83-04 33799.2 0.0 0.0 65058.1 34040.5 0.0 0.0 0.0 1282865.5 1737.2 0.0 0.0 65058.1 34040.5 0.0 0.0 1282865.5 0.0 0.0 0.0 471385.5 274743703.6 1330838.2 46114507.8 16584255.6 26964255.6 7179002.0 274743703.6 1244739360 7.05 46114507.8 1765862887.7 170588311905 7918432.5 30263435.5 2144739360 7.09 50440685.0 1929491329.9 18504483212	EYERHAEUSER		GO-4-06	18644.5	0.0	0.0	711660.5			145197.9	0.0	0.0	5542203.	9	
1737.2 0.0 65058.1 34040.5 0.0 0.0 1282865.5 0.0 0.0 0.0 0.0 471385.5 6964255.6 1779002.0 274743703.6 1938104680 7.05 46114507.8 1765862857.7 17056831905 7918432.5 302634355.4 2144739360 7.09 50440685.0 1929491329.9 18504483212	PS ENERGY INADA CO	EMERSON	GO-83-04	33799.2	0.0	0.0	1265780.1			139181.3	0.0	0.0	5210004.	7	
0.0 0.0 0.0 0.0 471385.5 35536.4 1330838.2 185794.5 6964255.6 7179002.0 274743703.6 1938104680 7.05 46114507.8 1765862857.7 17056831905 7918432.5 302634355.4 2144739360 7.09 50440685.0 1929491329.9 18504483212		MONCHY		1737.2	0.0	0.0	65058.1			34040.5	0.0	0.0	1282865.	5	
35536.4 1330838.2 185794.5 6964255.6 7179002.0 274743703.6 1938104680 7.05 46114507.8 1765862857.7 17056831905 7918432.5 302634355.4 2144739360 7.09 50440685.0 1929491329.9 18504483212		STCLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.	2	
.LENGTH SHORTTERM 7179002.0 274743703.6 1938104680 7.05 46114507.8 1765862857.7 17056831905 302634355.4 2144739360 7.09 50440685.0 1929491329.9 18504483212	TAL WPS ENE	RGY CANADA CO	*	35536.4			1330838.2			185794.5			6964255.	9	
7918432.5 302634355.4 2144739360 7.09 50440685.0 1929491329.9 18504483212	OTAL LENGTH	SHORT TERM		7179002.0			274743703.6	1938104680	7.05	46114507.8			1765862857.	7 17056831905	
	OTAL			7918432.5			302634355.4	2144739360	7.09	50440685.0			1929491329.	.9 18504483212	

APPENDIX B

SHORT	SHORT TERM	24	MONTH: MOIS:	April 2006 Avril 2006	April 2006 Avril 2006				MONTH: MOIS:	Novel	November 2005 Novembre 2005	TO Å	April 2006 Avril 2006
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VO	AUTHORIZED VOLUME 9 AUTHORISÉ	% OF AUTH	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN

SHORT TERM													
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1058.8	0.0	0.0	39599.1		6444.1	0.0	0.0	242683.6	2	
BP CANADA	COURTRIGHT	GO-92-05	4035.7	0.0	0.0	152468.7		138719.8	0.0	0.0	5270611.5	16	
	LOOMIS		2093.7	0.0	0.0	79141.9		12771.0	0.0	0.0	480930.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		2442.3	0.0	0.0	92318.9		
	SAULT STE MARIE		679.4	0:0	0.0	25321.2		2446.6	0.0	0.0	91208.1	_	
	ST CLAIR		6310.2	0.0	0.0	236001.5		238789.7	0.0	0.0	8937741.8	~	
TOTAL BP CANADA)A		13119.0			492933.3		395169.4			14872810.7	7	
CARGILL, INC.	STCLAIR	GO-45-05	19673.9	0.0	0.0	732656.1		118839.7	0.0	0.0	4425590.6	2	
CONCORD	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0		1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0		176.2	0.0	0.0	6593.4	_	
	LOOMIS		. 1357.1	0.0	0.0	50769.1		9328.3	0.0	0:0	349143.3	2	
	STCLAIR		24554.6	0.0	0.0	918587.6		31992.1	0.0	0.0	1197633.4		
TOTAL CONOCOPHILLIPS	HILLIPS		25911.7			969356.7		41496.6			1553370.0	0	
CONSTELLATION	ST CLAIR	GO-72-05	500.9	0.0	0.0	18733.7		3946.8	0.0	0.0	147725.2	2	
CORAL ENERGY	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0		53780.8	0.0	0.0	2016916.9	0	
DIRECT ENERGY	COURTRIGHT	GO-126-05	6246.8	0.0	.0.0	236004.1		6246.8	0.0	0.0	236004.1		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0		391532.0	0.0	0.0	14776418.3	8	
	ST CLAIR		0:0	0.0	0.0	0.0		82428.0	0.0	0.0	3110832.9	6	
TOTAL DTE ENERGY TRADING	KGY TRADING		0.0			0.0		473960.0			17887251.2	2	
ENBRIDGE GAS	CORUNNA	GO-62-04	6187.2	0.0	0.0	234185.5		31546.3	0.0	0.0	1193314.8	00	
	COURTRIGHT		70487.3	0.0	0.0	2663010.1		1213031.5	0.0	0.0	46272729.8	00	
	SAULT STE MARIE		0.0	0.0	0.0	0.0		5799.7	0.0	0.0	218474.7	7	
TOTAL ENBRIDGE GAS DIST	E GAS DIST		76674.5			2897195.6		1250377.5			47684519.2	2	
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	50822.8	0.0	0.0	1920085.3		443161.4	0.0	0.0	16866296.5	1 0	
	STCLAIR		0.3	0.0	0.0	11.2		327.3	0.0	0.0	12279.8	00	
TOTAL ENBRIDGE GAS SERVICE	E GAS SERVICE		50823.1			1920096.5		443488.7			16878576.3	2	

(£CDN/CJ)
(SI UNITS)
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NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/C
NATURAL G

	IMPORTATIONS DE GAZINA													7000
SHORT TERM	TERM	2 4	MONTH: MOIS:	Apr	April 2006 Avril 2006				M A	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	April 2006 Avril 2006
IMPORTER	– – – IMPORT POINT	- V LIC/ORD	AUT VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	AUTH VOLUME VO	AUTHORIZED VOLUME % AUTHORISÉ	~ ~ ~ ~ ~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
MICHCON	COURTRIGHT	GO-16-04	31473.1	0.0	0.0	1189053.7			95113.3	0.0	0.0	3617831.8	20	
NEXEN INC.	COURTRIGHT	GO-77-04	31706.4	0:0	0.0	1197867.8			274634.8	0.0	0.0	10443215.6	9	
	LOOMIS		19959.1	0.0	0.0	748466.3			127297.3	0.0	0.0	4809511.8	00	
	SARNIA		16420.6	0.0	0.0	614130.5		*	337449.4	0.0	0.0	12619675.5	2	
	SAULT STE MARIE		877.6	0.0	0.0	32708.2			92974.4	0.0	0.0	3467821.5	5	
TOTAL NEXEN INC.	ú		68963.7			2593172.6			832355.9			31340224.4	4	
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6	9	
OESC GP CORP.	COURTRIGHT	GO-65-05	758.3	0.0	0.0	28648.6			2805.1	0.0	0.0	106587.1		
ONEOK ENERGY	COURTRIGHT	GO-114-05	2128.0	0.0	0.0	80395.8			137556.6	0.0	0.0	5230881.9	6	
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0	0	
PERC CANADA,	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0	0	
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6	9.	
TOTAL PERC CANADA, INC.	ADA, INC.		0.0			0.0			15522.7			590833.6	9:	
SEMINOLE	COURTRIGHT	GO-27-05	411.3	0.0	0.0	15382.6			2932.4	0.0	0.0	109714.0	0:	
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2	5.	
		GO-86-05	40802.0	0.0	0.0	1541499.5			159702.0	0.0	0.0	6060645.8	οό	
TOTAL SETC			40802.0			1541499.5			179617.0			6822992.0	0.	٠
TENASKA	COURTRIGHT	GO-78-05	5672.8	0.0	0.0	214318.4			27261.7	0.0	0.0	1034669	9.	
	HUNTINGDON		0.0	0.0	0.0	0.0			2893.4	0.0			9:	
	LOOMIS		20793.4	0.0	0.0	768108.2			118649.2	0.0	0.0	4384804.4	4.	
	SARNIA		0.0	0.0	0.0	0.0			5607.7	• 0.0	0.0		.3	
	ST CLAIR		6796.0	0.0	0.0	254782.1			93894.4	0.0	0.0	3520101.2	2:	
TOTAL TENASKA MARKETING	MARKETING		33262.2			1237208.6			248306.4			9260200.0	0.0	
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0		00	
UNION GAS	COURTRIGHT	GO-38-05	48185.8	0.0	0.0	1820941.4			260649.4	0.0	0.0	9849941.1	Ξ.	
	OJIBWAY (WINDSOR)	3	20510.1	0.0	0.0	775076.7			124843.4	0.0	0.0		9.6	
TOTAL UNION GAS	AS		68695.9			2596018.1			385492.8			14567751.6	9.1	
O PHILIPPINA	er CI AID	GO-14-05	1961.0	0.0	0.0	73439.5			3178.4	0.0	0.0	118982.4	2.4	

	IMFO	KIAIIU	NO DE C	AZ NATU	KEL-	LICENCE	IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES ST/\$CAN)	NANCES	A LONG	/COUKI	I EKM (C	NITESSI	/\$CAN)	
SHOI	SHORT TERM		MONTH: MOIS:	Ap	April 2006 Avril 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	April 2006 Avril 2006
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	ENERGY % OF AUTH ÉNERGIE GJ		TMP. VALUE RECETTES	AVG. PRIX MOYEN
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0 0.0	0.0	0.0			61703.1	.1 0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0 0	0.0	0.0			12348.2	1.2 0.0	0.0	469577.6		
TAL WPS EN	TOTAL WPS ENERGY SERVICES		0.0	0		0.0			74051.3	6.		2817052.1		
TAL LENGTH	*TOTAL LENGTH SHORT TERM		442464.2	2		16661394.1	126717726	7.61	4809133.7	.7		181988535.2	1792955004	9.85
*TOTAL			442464.2	2		16661394.1	126717726	7.61	4809133.7	7.		181988535.2	1792955004	9.85



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2006

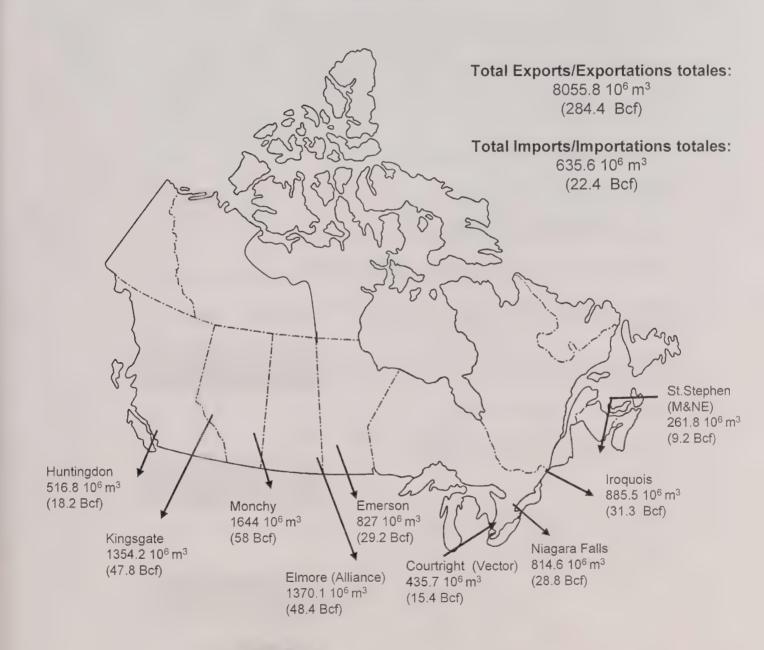




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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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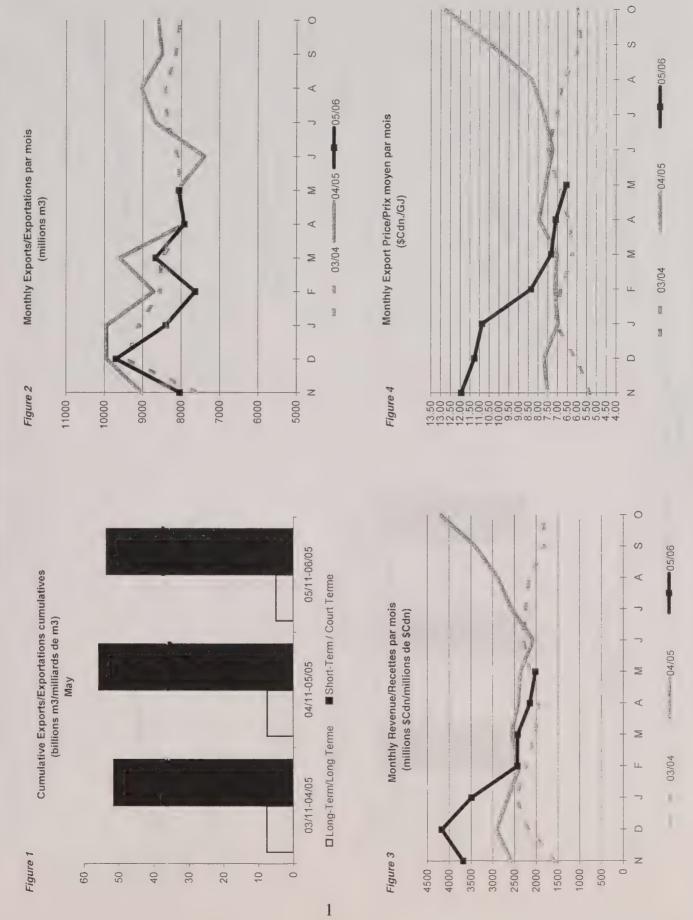
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

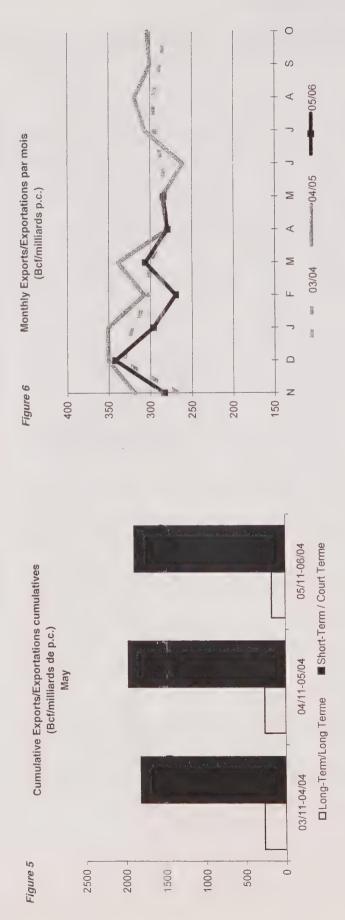
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

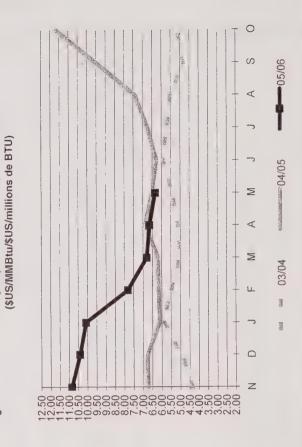
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

May 2006/mai 2006 SI Units & \$Cdn./Unité SI \$Cdn.



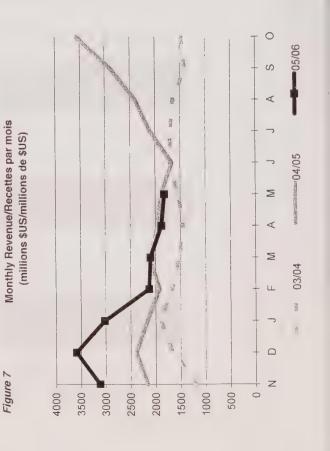
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US May 2006/mai 2006





Monthly Export Price/Prix moyen par mois

Figure 8



NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	SI	Variation	Cumulative to date	to date	Variation
		2005/05	2006/05	% Change	2004/11-2005/05	2005/11-2006/05	% Change
Volume (Millions M3)	Long-term / Long terme	1005.1	628.6	-37.5%	7498.2	4954.8	.33.9%
	Short-tenn / Court terme	7104.7	7427.2	4 . 4	55771.7	53541.7	40.4-
	Total	8109.8	8055.8	-0.7%	63269.9	58496.5	-7.5%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	295.0	169.2	-42.6%	1987.3	1616.8	-18.6%
	Short-term / Court terme	2,073.1	1847.4	-10.9%	15908.9	18904.2	18.8%
	Total	2368.1	2016.6	-14.8%	17896.2	20521.1	14.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.78	7.13	- 8 - 4%	7.02	8.63	22.8%
	Short-term / Court terme	7.61	6.51	-14.5%	7.45	9.22	23.8%
	Total	7.63	6.55	-14.1%	7.40	9.17	23.9%
Volume (BCF)	Long-term / Long terme	35.5	22.2	-37.5%	264.7	174.9	-33.9%
	Short-term / Court terme	250.8	262.2	4.5%	1968.8	1890.1	-4.0%
	Total	286.3	284.4	10.7%	2233.5	2065.0	.7.5%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	235.0	152.5	-35.1%	1619.7	1401.8	-13.5%
	Short-term / Court terme	1651.2	1665.1	% % %	12979.3	16366.2	26.1%
	Total	1886.2	1817.6	-3.6%	14599.0	17767.9	21.7%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.65	6.83	3,6	6.14	8.03	30.78
	Short-term / Court terme	6.50	6.29	-3.2%	6.52	8.57	31.3%
	Total	6.52	6.34	. 2 . 8 %	6.48	8.52	31.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	ME IS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN (GJ)		VOLUME (MILLIONS M3)	JME NS M3)		AVERA PRIX (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	rr)
	2005/05	2006/05	% CHANGE VARIATION EN %	2005/05 2006/05		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2005/05		% CHANGE VARIATION EN %
TERM/TERME	1000	9 8 6 9	37.5	7 79	713	×. 4	7498.2	4954.8	-33.9	7.03	8,63	22.8
SHORT-TERM (HRM)/COURT TERME (GARANTI)	4398.I	4656.3	5.9	7.70	6.65	-13.7	33710.6	33975.9	0.8	7.48	9.21	23:2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2706.6	.2770.9	2.4	7.46	6.27	-16.0	22061.1	19565.9	-11.3	7.41	9.24	24.7
TOTAL - TERM/TERME	8109.8	8055.8	-0.7	7.63	6.55	-14.1	63269.9	58496.5	-7.5	7.40	9.17	23.9
REGION/RÉGION	200	10160	7 8	757	909	27.8	7872 0	7403 5	9	6.97	8.75	25.6
CALLI-OKNIA/CALIFOKNIE	4.246	1010.0	0.7	1.5.1	0,00	14.0	0.2787	24964 9	2 4	7.40	9 15	23.8
MIDWEST/MIDWEST	3412.3	3334.2	-1.,	04.7	44.0	14.0	0,01,02	C.+O.C+3) v) i	000	0.00
AMOUNTAIN/ROCHEUSES	55.8	68.1	22.1	7.93	5.86	-26.1	169.6	258.7	52.5	7.21	8.02	11.2
NORTHEAST/NORD-EST	2764.3	2766.0	0.1	7.93	6.97	-12.2	20634.4	19743.8	4.3	7.75	9.48	22.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	935.1	851.6	6.8-	7.54	6.32	-16.1	7883.9	6125.6	-22.3	6.97	8.82	26.5
TOTAL - REGION/RÉGION	8109.8	8055.8	-0.7	7.63	6.55	-14.1	63269.9	58496.5	-7.5	7.40	9.17	23.9
						,						
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1216.9	1190.7	-2.2	7.65	6.14	-19.8	8349.7	7844.0	-6.1	7.26	8.86	22.1
LDC/SDL	1517.5	1339.9	-11.7	7.94	6.78	-14.7	12501.4	9365.5	-25.1	7.34	9.57	30.3
MARKETING CO./COMMERCIALISATEURS	5275.7	5352.8	1.5	7.54	6.63	-12.0	41712,4	40371.2	-3.2	7.45	9.15	22.7
PIPELINE/PIPELINES	7.66	172.4	73.0	7.57	5.25	-30.7	706.4	915.8	29.6	7.12	8.95	25.6
TOTAL - CUSTOMER TYPE/CLIENT	8109.8	8055.8	-0.7	7.63	6.55	-14.13	63269.9	58496.5	-7.5	7.40	9.17	23.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOL)	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)		VOLUME (BCF)	IME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN (BTU)	
			% CHANGE VARIATION		8. >	% CHANGE VARIATION	2004/11	2005/11	% CHANGE VARIATION	2004/11 2005/11		% CHANGE VARIATION
	2005/05	2006/05	EN %	2005/05 2006/05	006/05	EN %	2005/05	2006/05	EN %	2005/05 2	2006/05	EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	35.5	22.2	-37.5	6.65	68.9	3.6	264.7	174.9	-33.9	6.15	8.03	30.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	155.3	164.4	5.9	6.58	6.43	-2.3	1190.0	1199.4	0.8	6.55	8.56	30.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	95.5	97.8	2.4	6.38	90'9	-5.0	778.8	690.7	-11.3	6.49	8.58	32.2
TOTAL - TERM/TERME	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5
PECTONIPÉCION												
CALIFORNIA/CALIFORNIE	33,3	35.9	7.8	6.30	5.86	-6.9	. 277.9	261.4	-6.0	6.10	8.13	33.1
MIDWEST/MIDWEST	120.5	118.4	-1.7	6.40	6.23	-2.6	942.9	881.3	-6.5	6.47	8.50	31.3
CMOUNTAIN/ROCHEUSES	2.0	2.4	22.1	6.78	2.67	-16.3	0.9	9.1	52.5	6.28	7.48	19.2
NORTHEAST/NORD-EST	9.7.6	9.76	0.1	6.78	6.74	-0.6	728.4	0.799	4.3	6.78	8.81	30.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.0	30.1	6.8.	6.44	6.11	-5.1	278.3	216.2	-22.3	6.10	8.19	34.2
TOTAL - REGION/RÉGION	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.0	42.0	-2.2	6.54	5.93	-9.28	294.8	276.9	-6.1	6.35	8.24	29.8
1.DC/SDL	53.6	47.3	-11.7	6.79	6.55	-3.45	441.3	330.6	-25.1	6.43	8.89	38.3
MARKETING CO./COMMERCIALISATEURS	186.2	189.0	1.5	6.44	6.41	-0.44	1472.5	1425.1	-3.2	6.53	8.50	30.2
PIPELINE/PIPELINES	3.5	6.1	73.0	6.47	5.08	-21.52	24.9	32.3	29.6	6.23	8.32	33.5
TOTAL - CUSTOMER TYPE/CLIENT	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			27.0	-100.0 28.1 27.9		63.8	23.1	-1.4 22.2 22.2	29.3 25.1 27.0	31.5
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11- v 2006/05			10.21	0.00		8.93	9.34	6.53 9.10 9.05	4.87 8.88 8.78	9.96
AVERAC PRIX N (\$CL	2004/11-			8.04	9.52		5.45	7.59	6.62 7.45 7.40	3.76 7.10 6.91	7.67 8.90 8.25
	%CHANGE VARIATION EN %	5.6- 5.6-	83.3	7.1-	-100.0 -14.7 -15.6	0.0	-44.5 -8.6 -23.4	 	-71.0 -19.7 -22.7	-66.3 -21.8 -24.3	44.1 59.4 5.0
JME INS M3)	2005/11-	170.8	63.4	1690.8	131.4	0.5	220.1 519.4 739.5	9791.9	148.4 6795.0 6943.4	89.3 3412.9 3502.2	1664.8 4282.4 5947.2
VOLUME (MILLIONS M3)	2004/11-	188.8	34.6	1719.9	1.5 154.1	0.0	396.5 568.5 965.0	9615.2	\$12.6 8466.9 8979.5	264.7 4363.6 4628.3	2978.3 2686.0 5664.3
	%CHANGE VARIATION EN%			8.6-	0.0 -7.0		¥.*	-14.0	-30.1 -12.1 -12.2	0.2 -16.9 -15.1	2.5 -23.6 -19.9
PRICE YEN GJ)	2006/05			7.66	0.00 8.13 8.13		7.57	6.59	6.53	3.86 6.05 6.03	8.86 6.25 6.76
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/05			8.49	8.74		∞ ∞ ∞	7.66	6.82 7.43 7.37	3.85	8.65 8.19 8.43
	%CHANGE VARIATION EN %	-10.5	335.7	1 1 00 00	0.0 -25.5 -25.5	0.0	426.3	9.0-	-69.6 -9.1	-85.8 -17.4 -21.0	-60.3 91.7 10.3
VOLUME (MILLIONS M3)	2006/05	24.3	24.9	132.5	0.0 10.7 10.7	0.1	27.9 78.0 105.9	1370.1	28.2 798.7 827.0	511.9	170.7 714.8 885.5
V (MILI	2005/05	27.2	5.7	134.9	0.0	0.0	5.3 74.5 79.8	1378.0	92.8 878.4 971.2	34.5 619.8 654.3	429.9 372.8 802.7
	NT/ ORTATION	SHORT-TERM/COURT TERME ADEN	SHORT-TERM/COURT TERME CARDSTON	SHORT-TERM/COURT TERME CHIPPAWA	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME CORNWALL	SHORT-TERM/COURT TERME COULTS	LONG-TERM/LONG TERME SHIORT-TERM/COURT TERME EAST HEREFORD	SHORT-TERM/COURT TERME ELMORE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME EMERSON	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME HUNTINGDON	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME IROQUOIS
	EXPORT POINT/ POINT D'EXPORTATION	ADEN TOTAL	CARDSTON	CHIPPAWA	CORNWALL	Centrs Total	EAST HEREFORD TOTAL	ELMORE	EMERSON	HUNTINGDON	IROQUOIS

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		(MIL.	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN /GJ)		VOLUME (MILLIONS)	VOLUME (MILLIONS M3)		AVERA PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
EXPORT POINT/ POINT D'EXPORTATION	IT/ DRTATION	2005/05	2006/05	%CHANGE VARIATION EN %	2002/05	2006/05	%CHANGE VARIATION EN%	2004/11-	2005/11-2006/05	%CHANGE VARIATION EN %	2004/11	2005/11-	%CHANGE VARIATION EN %
KINGSGATE	LONG TERMILONG TERME SHORT-TERMICOURT TERME KINGSGA IL	84.2 1147.3	82.6 1271.6	-1.9 10.8 10.0	6.61 7.41 7.36	5.69 6.04 6.02	-14.0 -18.5 -18.2	805.1 11004.1 11309.1	610.9 9194.5 9805.4	-24.1 -16.4 -17.0	5.41 6.92 6.81	5.99 8.58 8.42	10.6 24.1 33.6
MONCHY	LONG-TI-RM/LONG TERME SHORT-TERM/COURT TERME MONCHY	132.6 1434.4 1567.0	132.6	0.0 5.4 4.9	7.32 7.62 7.60	6.63	-9.3 -16.5	906.9	906.9 10570.3 11477.2	-3.4	7.07	8.39 9.03 8.98	18.7 24.6 24.1
NAPIERVILLE TOTAL	LONG-TERMILONG TERMIE SHORT-TERMICOURT TERME NAPIERVILLE	44.8 0.3 45.1	39.3	-12.2 -81.9	5.97	5.74	-3.9	300.8	284.0 26.4 310.4	-5.6 90.4 -1.4	6.18	5.63	0.6.
NIAGARA FALLS 10TAL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME NIAGARA FALLS	141.8 710.8 852.6	108.3 706.3 814.6	-23.6 -0.6 -4.5	8.12	6.94 7.43 7.37	-15.0 -8.5 -9.4	1033.3 3989.2 5022.5	741.0 4847.5 5588.5	-28.3 21.5 11.3	7.78 8.26 8.16	9.02 9.70 9.61	16.0
NORTH PORTAL TOTAL OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME NORTH PORTAL SHORT-TERM/COURT TERME	0.0	13.2	-3.5 0.0 6752.3	4.93	5.98	21.4	4.2 1.5 5.7 3.4	3.1 16.5 19.5 0.0	-27.4 1029.7 244.7 -100.0	3.32	4.02	20.9
TOTAL, PHILIPSBURG TOTAL REAGAN FIELD TOTAL	OJIBWAY (WINDSOR) LONG-TERMZONG TERME SHORT-TERMCOURT TERME PHILIPSBURG SHORT-TERMCOURT TERME SHORT-TERMCOURT TERME	10.9	10.1 2.6 12.7 1.1	-7.6 0.0 15.9 -33.0	86.3	8.1.3	4.6-	3.4 106.5 11.6 10.3 10.3	0.0 98.7 117.5 116.2 8.4	-100.0 -7.3 51.8 -1.5 -18.5	8,45	9.34	20.5
SIERRA TOTAL SPRAGUE	SHORT-TERM/COURT TERME SHERRA SHORT-TERM/COURT TERME	. 44 0	0.7 0.7 7.5	-85.3 -85.3 -21.9				41.5	23.7	.43.0 -43.0 -38.6			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		%CHANGE VARIATION EN %			31.5	23.9
	VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-			10.96	9.17
	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2004/11-			8.34 8.40	7.40
		%CHANGE VARIATION EN %	-38.6	185.2	0.0 4.1	-7.5
	VOLUME (MILLIONS M3)	2005/11-2006/05	63.0	207.7	187.6 1707.7 1895.3	58496.5
	VOLUME (MILLIONS I	2004/11-	102.7	72.8	1781.3 1781.3 1969.0	63269.9
		%CHANGE VARIATION EN%			-6.0 10.4 8.7	-14.1
	PRICE YEN 3J)	2006/05			8.10	6.55
	AVERAGE PRICE PRIX MOYEN (\$CDN/GI)	2005/05			8.62	7.63
		%CHANGE VARIATION EN %	-21.9	1212.5	-15.7 -17.9 -17.7	-0.7
	VOLUME (MILLIONS M3)	2006/05	7.5	00 00 00 00	238.1	8055.8
CHERT	VO (MILL	2005/05	9.6	7.0	28.1 289.9 318.0	8109.8
TO CATALONIA CALL		EXPORT POINT/ POINT D'EXPORTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME TOTAL STICLAIR	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL ST STEPHEN	TOTAL
		EXPORT POINT/ POINT D'EXPORT	101	ST CLAIR 101	ST STEPHEN TOT	TOT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

1000 M3

5/10 TOTAL		0.0 63396.9	0.0 1690833.5	0.0 131377.8	0.0 450.6	0.0 739496.4	0,0 9791893 5	0.0 69434461	0.0 3502215.2	0.0 5947227.7	0.0 98054291	0.0 114772172	0.0 310369.2	0.0 55884947	0.0 19532.5	0.0 1162195	0.0 8405 6	0.0 23686.0	0.0 63024.2	0.0 207689.0	0.0 1895285.0	0.0 584964978
2006/09 2006/10		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2006/08		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2006/07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2006/06	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2006/05	24312.2	24928.7	132481.1	10693.8	71.4	105926.1	1370113.9	826970.6	516782.3	885471.8	1354242.8	1644037.7	39375.8	814620.9	13355.1	12667.1	1068.3	676.1	7467.8	8775.2	261774.4	8055813.1
2006/04	24393.1	5350.7	199706.5	14235.8	75.0	120735.8	1426060.5	948247.8	489718.5	822284.9	1222760.1	1438462.9	39686.8	869505.0	3386.2	16934.8	1056.3	875.1	8202.6	29355.1	237399.0	7918432.5
2006/03	25682.9	4349.1	316947.4	21553.1	80.5	85664.1	1424975.1	979829.1	513399.0	892852.9	1513106.3	1752897.9	48923.6	813753.3	110.7	19888.9	1070.6	4112.9	9136,6	19364.7	222872.7	8670571.4
2006/02	22737.0	3098.6	294871.8	22800.8	78.5	76161.1	1321593,0	955464.8	329927.5	805107.3	1268293.5	1496611.6	44313.0	705159.9	205.1	20509.2	1033.2	3945.3	9278.8	12835.4	247295.6	7641320.9
2006/01	23243.3	3008.3	204250.1	23054.2	145.2	76678.2	1486884.8	1096512.8	430535.2	830660.8	1266265.4	1779523.8	47343.9	758957.1	1114.0	18354.8	1169.6	4711.5	9315.1	50004.6	286062.1	8397794.8
2005/12	24462.6	8876.2	339406.6	22124.0	0.0	155797.5	1393677.1	1183202.7	692123.8	909886.1	1784102.4	1955526.3	46995.1	880465.5	783.9	18720.8	1454.6	4478.2	11097.2	26586.3	273549.3	9733316.1
2005/11	25977.1	13785.3	203170.0	16916.1	0.0	118533.6	1368589.1	953218.4	529728.9	800963.9	1396658.6	1410157.1	43731.0	746033.0	577.5	9143.9	1553.0	4886.9	8526.1	60767.7	366331.9	8079249.0
EXPORT POINT/ POINT DEXPORTATION	ADEN	CARDSTON	CTIIPPAWA	CORNWALL	COUTTS	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCIIY	NAPIERVILLE	NIAGARA FALLS	NORTH PORTAL	PHILIPSBURG	REAGAN FIELD	SIERRA	SPRAGUE	STCLAIR	ST STEPHEN	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05 TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS

	_																	
	% CHANGE VARIATION EN %	14.8	19.4	45.0	5.7	19.3	23.5	-34.2	4.3	-19.1	-29.0	-2.3	87.6	-23.8	41.4	-11.5	-13.1	-0.7
	2005/05	32602.0	19216.2	5	17414.5	15048.3	7272.9	14590.5	7617.0	9328.1	10187.5	5629.9	4154.9	7065.8	3842.1	5915.1	114266.2	286285.5
	2006/05	37415.1	22952.4	177061	18403.4	17947.5	8985.1	9599.5	7948.1	7549.0	7230.7	5499.3	7792.8	5387.2	5431.1	5233.5	99297.3	284377.9
Million Cubic Fect Millions de pieds cubés	% CHANGE VARIATION EN %	4.1	72.0	25 6	-3.9	-1.2	0.3	.40.8	5.4	15.2	15.9	121.1	25.6	-12.0	2.5	2.8	-25.5	-7.5
Million Cubic Fect Millions de pieds c	2004/11	261576.9	102447.4	0.0340.0	124559.1	103454.2	74003.9	110793.7	54006.4	66680.3	65795.2	24425.0	36234.5	48272.5	40801.1	39624.8	970472.6	2233487.7
	2005/11	272287.0	176168.7	133536.5	119680.7	102190.4	74189.8	65643.7	56932.2	56526.3	55341.3	54011.0	45521.9	42496.3	41811.3	40723.2	722922.3	2064982.6
	% CHANGE VARIATION EN %	14.8	19.4	45.9	5.7	19.3	23.5	-34.2	4.3	-19.1	-29.0	.2.3	87.6	-23.8	41.4	-11.5	-13.1	-0.7
	2005/05	923.5	544.4	343.7	493.3	426.3	206.0	413.3	215.8	264.2	288.6	159.5	117.7	200.2	108.8	167.6	3236.9	8109.8
es	2006/05	1059.9	650.2	501.6	521.3	508.4	254.5	271.9	225.2	213.8	204.8	155.8	220.8	152.6	153.9	148.3	2812.9	8055.8
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	4.1	72.0	25,6	-3.9	-1.2	0.3	-40.8	5.4	-15.2	-15.9	121.1	25.6	-12.0	2.5	2.8	-25.5	-7.5
Million	2004/11	7409.9	2902.1	34.25.7	3528.5	2930.6	2096.4	3138.5	1529.9	1888.9	1863.8	691.9	1026.4	1367.5	1155.8	1122.5	27491.4	63269.9
	2005/11	7713.3	4990.5	3024,4	3390.3	2894.8	2101.6	1859.5	1612.8	1601.3	1567.7	1530.0	1289.5	1203.8	1184.4	1153.6	20478.8	58496.5
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORALENERGY	PACIFIC GAS & EL	CARGILL, INC.	CONOCOPHILLIPS	ENCANA CORPOR	HUSKY	PROGAS	TCGS	CONSTELLATION	SETC	BURLINGTON MA	PUGET SOUND	PETRO-CANADA	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05 TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS

3 T U) U)	% CHANGE VARIATION EN %	0 77	30.3	31.3	19.1	3.7	63.1	63.1	32.3	-100.0	-7.5	38.3	12.7	64.3	-21.0	-100.0	32.4	30.6
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411	5	5.97	6.82	7.44	5.11	4.92	99.9	7.94	7.28	4.57	7.80	4.15	92.9	4.17	3.55	5.82	8.11
Average Prix Moy	0511	× 0.7	7.77	8.96	8.86	5.30	8.02	10.90	10.51	0.00	4.23	10.78	4.68	1. 1. 1.	3.30	0.00	7.71	6.21
	% CHANGE VARIATION EN %	ر. د	-13.2	-32.5	-61.6	3.6	-31.1	-50.3	0.0	-100.0	-59.7	0.0	-55.3	-50.1	-16.8	-100.0	-38.3	-33.9
Million Cubic Feet Millions de pieds cubés	0411	8,575,59	47594.1	41958.2	23301.9	9677.4	9448.9	7907.4	6625.8	6491.3	6453.0	5534.5	4606.1	3985.9	3488.1	3239.4	18768.3	264693.9
Million Cubic Feet Millions de pieds c	0511	6 08878	41317.0	28305.7	8939.1	10025.2	6506.4	3933.4	6622.9	0.0	2597.4	5534.9	2061.1	1987.5	2902.1	0.0	11585.4	174907.5
WGJ)	% CIIANGE VARIATION EN %	2,50	22.7	23.5	12.0	-2.7	54.9	53.1	24.8	-100.0	-13.6	30.3	7.0	54.2	-25.1	-100.0	24.8	22.8
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411	90	6.75	7.73	8.42	5.78	5.53	7.58	8.99	8.25	5.18	8.82	4.70	7.68	4.71	4.00	6.58	7.03
Average Prix moy	0511	8.57	8.28	9.54	9.43	5,63	8.57	11.61	11.22	0.00	4,47	11.49	5.04	11.84	3,53	0.00	8.22	8.63
sęs	% CHANGE VARIATION EN %	-35	-13.2	-32.5	-61.6	3.6	31.1	-50.3	0.0	-100.0	-59.7	0.0	-55.3	-50.1	16.8	-100.0	-38.3	-33.9
Million Cubic Metres Millions de mètres cubés	0411	1858.7	1348.2	1188.6	660.1	274.1	267.7	224.0	187.7	183.9	182.8	156.8	130.5	112.9	8.86	91.8	531.7	7498.2
Million C Millions	0511	1206.5	1170.4	801.8	253.2	284.0	184.3	111.4	187.6	0.0	73.6	156.8	58.4	56.3	82.2	0.0	328.2	49.54.8
	EXPORTER EXPORTATEUR	**************************************	ENCANA CORPOR	PROGAS	CARGILL GAS MK	SHELL CANADA	DTE ENERGY TRA	ATCOR	IMPERIAL/BOSTO	AMOCO/CON ED	HUSKY	BROOKLYN NAVY	ENCO GAS	AEC OIL & GAS	CHEVRON CAN	ANDROSCOGGIN	OTHERS	TOTAL LONG-TERM

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05 TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS

7TU) U)	% CHANGE VARIATION EN %														,				31.3
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411 0505																		6.59
Average I Prix Moy	0511 <u>0605</u>																		8.65
	% CHANGE VARIATION EN %		4.1	-3.9	25.6	-1.2	72.0	-100.0	0.3	-61.5	-56.2	-28.4	-54.8	-12.0	14.3	-30.5	25	4.6	-4.0
Million Cubic Feet Millions de pieds cubés	0411 <u>0505</u>		261576.9	124559.1	110340.0	103454.2	102447.4	91329.7	74003.9	63199.6	57182.2	56374.5	49459.9	48272.5	47553.4	45572.1	40801.1	692667.2	1968793.7
Million Cubic Feet Millions de pieds c	0511 0605		272287.0	119680.7	138536.5	102190.4	176168.7	0.0	74189.8	24326.7	25045.2	40341.2	22370.4	42496.3	54334.8	31660.1	41811.3	724636.1	1890075.2
4/GJ)	% CHANGE VARIATION EN %									are not allow to be a series									23.7
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411																		7.45
Avera Prix n	0511																		9.22
SS	% CHANGE VARIATION EN %		4.1	-3.9	25.6	-1.2	72.0	-100.0	0.3	-61.5	-56.2	-28.4	-54.8	-12.0	14.3	-30.5	2.5	4.6	-4.0
Million Cubic Metres Millions de mètres cubés	0411 0505		7409.9	3528.5	3125.7	2930.6	2902.1	2587.2	2096.4	1790.3	1619.8	1597.0	(401.1	1367.5	1347.1	1291.0	1155.8	19621.8	55771.7
Million C Millions	0511		7713.3	3390.3	3924.4	2894.8	4990.5	0.0	2101.6	689.1	709.5	1142.8	633.7	1203.8	1539.2	896.9	1184.4	20527.4	53541.7
	EXPORTER EXPORTATEUR	******* SHORT-TERM	BP CANADA	PACIFIC GAS & EL	CORAL ENERGY	CARGILL, INC.	NEXEN INC.	NEXEN CANADA	CONOCOPHILLIPS	ENCANA CORPOR	DUKE CANADA C	TENASKA MARKE	IGI RESOURCES	BURLINGTON MA	HUSKY	PACIFICORP ENER	PUGET SOUND	OTHERS	TOTAL SHORT-TERM

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARANT	RANTI	VEN	VTES - SERV	VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TO	TOTAL DES VENTES	ES
VC V	VOLUME MILLIONS m3	AVG. FXP. PRICTY MOY. DES PRIX À LIEXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN(GJ)	AVG. 19.OWBACK PRICE/ MOY. DES PRIX SULON LES RENTRÉJES (\$CDN/G1)	VOLUME MILLIONS n3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIK SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP COSTY MOY, DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. 11.OWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G1)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0,46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2614.6	6.99	0.28	6.71	7918.4	7.09	0.31	6.78
2006/05	5284.9	6.70	0.32	6.38	2770.9	6.27	0.24	6.03	8055.8	6.55	0.29	6.26
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	76.6	0.30	29.67	14180.4	10.23	0.33	06.6	42522.3	10.06	. 0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16794.9	9.73	0.32	9.40	50440.7	9.59	0.33	9.26
2005/11 2006/05	38930.6	9.14	0.32	8.82	19565.9	9.24	0.31	8.92	58496.5	9.17	0.33	8.85
NOTE: *TOTAL CA PRICE FOR ALBERT CANADA.	TA GAS AN	ERAGES ARE TH DILOWBACK PL	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES O PRICE FOR ALBERTA GAS AND PLOWBACK PRICES FOR B.C. AND N.W.T. CANADA.	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORTOUT OF CANADA.	A BORDER ORT OUT OF	NOTA IPRONT PRIX S	. * LE TOTAL DES N TIÈRE DE L'ALBERT TELON LES RENTRÉ	NOTA. * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA PRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SIJ.ON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.MO. DESTINÈ À L'EXPORTATION.	DA EQUIVAUT BAZ PROVENA GAZ DE LA C.	À LA MOYENNE NT DE L'ALBERT B. ET DES T.NO.I	PONDÉRÉE DU PRIX A ET À LA MOYENNI DESTINÎ À L'EXPORT	À LA 3 PONDÉRÉE DU FATION.

LES DONNÉES COMPRENNEN'T LE GAZ NATUREL PROVENANT DE LA RÍGION DE L'ATLANTIQUE

INCLUDES EAST COAST GAS

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

Part Part			VENTE	FIRM SALES VENTES - SERVICE GARANTI	RANTI	\[\]	INTERR SNTES - SER	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TOTA	TOTAL SALES TOTAL DES VENTES	
4004.3 11.88 0.39 11.49 2431.6 11.94 5368.2 11.14 0.32 10.82 2800.5 12.24 4452.8 10.72 0.38 10.35 2539.2 10.87 4302.0 8.35 0.34 8.01 2267.1 8.36 4982.5 7.38 0.30 7.08 2274.2 7.21 4982.5 7.38 0.30 7.08 2274.2 7.21 4982.5 7.38 0.30 6.81 2215.0 7.03 4245.4 6.65 0.32 6.81 2215.0 7.03 4245.4 6.65 0.32 6.33 2328.8 6.27 4245.4 6.65 0.36 11.49 2431.6 11.94 9372.5 11.49 2431.6 11.94 10.95 18127.3 10.54 0.35 10.18 10.36 23109.8 9.86 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF		VOLUME MLLJONS m3	AVG. EXP. PRICE/ MOY. DES PRIX ÀL/EXP (\$CDN/GI)		AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	VOI.UME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)		AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GJ)		AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
5368.2 11.14 0.32 10.82 2800.5 12.24 4452.8 10.72 0.38 10.35 253.2 10.87 4302.0 8.35 0.34 8.01 2267.1 8.36 4982.5 7.38 0.30 7.08 2274.2 7.21 4982.5 7.38 0.32 6.81 2215.0 7.03 4271.0 7.13 0.32 6.81 2215.0 7.03 4245.4 6.65 0.32 6.81 2215.0 7.03 4004.3 11.88 0.39 11.49 2431.6 11.94 9372.5 11.46 0.35 11.10 5232.1 12.10 1812.7.3 10.54 0.35 10.18 10.35 10.26 23109.8 9.86 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 17.10 110N COSTS. 10CT OF OUNDING. 10CT OF OF OF OUNDING. 10CT OF	2005/11	4004		0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
4452.8 10.72 0.38 10.35 2592.2 10.87 4302.0 8.35 0.34 8.01 2267.1 8.36 4982.5 7.38 0.30 7.08 2274.2 7.21 4271.0 7.13 0.32 6.81 2215.0 7.03 4245.4 6.65 0.32 6.33 2328.8 6.27 4004.3 11.88 0.39 11.49 2431.6 11.94 9372.5 11.46 0.35 10.18 12.10 12.10 18127.3 10.54 0.35 10.18 10.35 10.18 10.05 23109.8 9.86 0.34 9.09 14527.5 9.77 10.26 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 11.70 9.28 11.70 NOT TOTAL DUE TO ROUNDING. 10.04 9.09 16856.4 9.28 9.77	2005/12	5368.		0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.34	11.20
4302.0 8.35 0.34 8.01 2267.1 8.36 4982.5 7.38 0.30 7.08 2274.2 7.21 4271.0 7.13 0.32 6.81 2215.0 7.03 4245.4 6.65 0.32 6.33 2328.8 6.27 4004.3 11.88 0.39 11.49 2431.6 11.54 9372.5 11.46 0.35 11.10 5232.1 11.10 13825.3 11.22 0.36 10.18 10.35 11.70 18127.3 10.54 0.35 10.18 10.35 11.70 23109.8 9.80 0.34 9.52 1231.26 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 9.77 TION COSTS. NOT TOTAL DUE TO ROUNDING. 9.09 14527.5 9.28	2006/01	4452		0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
4982.5 7.38 0.30 7.08 2274.2 7.21 4271.0 7.13 0.32 6.81 2215.0 7.03 4245.4 6.65 0.32 6.33 2328.8 6.27 4004.3 11.88 0.39 11.49 2431.6 11.94 9372.5 11.46 0.35 11.10 5232.1 12.10 13825.3 11.22 0.36 10.86 7771.3 11.70 18127.3 10.54 0.35 10.18 10.05 10.26 23109.8 9.86 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 TION COSTS. NOT TOTAL DUE TO ROUNDING. 16856.4 9.28	2006/02	4302.		0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
4271.0 7.13 0.32 6.81 2215.0 7.03 4245.4 6.65 0.32 6.33 2328.8 6.27 4004.3 11.88 0.39 11.49 2431.6 11.94 9372.5 11.46 0.35 11.10 5232.1 12.10 13825.3 11.22 0.36 10.18 10.36 11.70 18127.3 10.54 0.35 10.18 10.35 11.70 23109.8 9.86 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 TION COSTS. NOT TOTAL DUE TO ROUNDING. 16856.4 9.28	2006/03	4982.		0.30	7.08	2274.2	7.21	0.33	6.87	7256.6		0.31	7.02
4245.4 6.65 0.32 6.33 2328.8 6.27 4004.3 11.88 0.39 11.49 2431.6 11.94 9372.5 11.46 0.35 11.10 5232.1 12.10 13825.3 11.22 0.36 10.86 7771.3 11.70 18127.3 10.54 0.35 10.18 10.038.4 10.95 23109.8 9.80 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 8.72 16856.4 9.28 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 77 THON COSTS. 10.000 ONDING. 10.000 ONDING. 10.000 ONDING. 10.000 ONDING.	2006/04	4271.		0.32	6.81	2215.0	7.03	0.29	6.75	6486.0	7.10	0.31	6.79
4004.3 11.88 0.39 11.49 2431.6 11.94 9372.5 11.46 0.35 11.10 5232.1 12.10 13825.3 11.22 0.36 10.86 7771.3 11.70 18127.3 10.54 0.35 10.18 10038.4 10.95 23109.8 9.86 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 8.72 16856.4 9.28 AGB ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 TION COSTS. NOT TOTAL DUE TO ROUNDING. 10.36 9.28	2006/05	4245.		0.32	6.33	2328.8	6.27	0.24	6.02	6574.2	6.51	0.29	6.22
9372.5 11.46 0.35 11.10 5232.1 12.10 13825.3 11.22 0.36 10.86 7771.3 11.70 18127.3 10.54 0.35 10.18 10038.4 10.95 23109.8 9.86 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TION COSTS. NOT TOTAL DUE TO ROUNDING.	005/11 2005/11			0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
13825.3 11.22 0.36 10.86 7771.3 11.70 18127.3 10.54 0.35 10.18 10.038.4 10.05 23109.8 9.80 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16856.4 9.28 TION COSTS. NOT TOTAL DUE TO ROUNDING. 10.86 9.28	005/11 2005/12			0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
18127.3 10.54 0.35 10.18 10038.4 10.95 23109.8 9.80 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 9.09 14527.5 9.77 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 16836.4 9.28 NOT TOTAL DUE TO ROUNDING. 10.16 9.28	005/11 2006/01			0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
23109.8 9.86 0.34 9.52 12312.6 10.26 27380.8 9.43 0.34 9.09 14527.5 9.77 31626.2 9.06 0.34 8.72 16856.4 9.28 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 116856.4 9.28 1100 NOT TOTAL DUE TO ROUNDING.	005/11 2006/02			0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
27380.8 9.43 0.34 9.09 14527.5 9.77 31626.2 9.06 0.34 8.72 16836.4 9.28 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 116836.4 9.28 9.28 MOT TOTAL DUE TO ROUNDING. 14527.5 9.77 9.28	005/11 2006/03			0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
31626.2 9.06 0.34 8.72 16856.4 9.28 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA FION COSTS. NOT TOTAL DUE TO ROUNDING.	005/11 2006/04			0.34	60.6	14527.5	P.77	0.34	9.43	41908.4	9.55	0.34	9.21
	005/11 2006/05			0.34	8.72	16856.4	9,28	0.32	8.96	48482.5	9.14	0.33	8.81
	NOTE: *AVER TRANSPORTA	AGE ALE	SERTA BORDEF STS.	R PRICE IS NET OF E	EX-ALBERTA			NOTA: * IL ? TRANSPORT	S'AGIT DU PRIX N 'HORS DE L'ALBI	AOYEN À LA ERTA.	FRONTIÈRE	DE L'ALBERTA S∕	ANS LES COÙTS D
	FIGURES MAY	NOT TO	TAL DUE TO RO	OUNDING.				LES CHIFFRI	ES PEUVENT NE P	PAS CORRESE	ONDRE AU T	OTAL PARCE QU	'ILS ONT ÉTÉ

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

		VENT	FIRM SALES VENTES - SERVICE GARANTI	ARANTI		INTE VENTES - S	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES RRUPTIBLE		TOTAL D	TOTAL SALES TOTAL DES VENTES	
PERIOD/ PÉRIODE	VOLUMIS MILLIONS m3	AVG. EXP PRICE/ MOY, DES PRIX À L'EXP (\$CDN/GE)	AVG. TRANSP. (*OST) MOY. DES COÚTS DE TRANSP. (\$CDN(G1)	AVG, H OWBACK PRICE/ MOY, DES PRIX SELON LES RENTRÉES (\$CDN(G))	VOLUME MILLIONS m3	AVG. EXP. PRICE MOY. DES PRIX À LEXP (\$CDN/GJ)	AVG. AVG. AVG. EXP. PRICTY TRANSP. COSTY MOY. DES PRIX MOY. DIS COÛTS À L'EXP DE TRANSP. (\$CDNGJ)	AVG. PLOWBACK PRICE/ MOY. DISS PRIX SELON LES RENTRÉES (\$CDN/G1)	VOLUME MILLIONS	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COSTY MOY. DES COÜTS DE TRANSP. (\$CDN/G1)	AVG. PLOWBACK PRICES MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)
2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	11.29	0.23	11.00	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	0 11.18	0.29	10.89	327.8	10.22	0.25	76.6	1117.8	10.90	0.28	10.62
2006/02	546.8	3 7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	5 7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04	827.7	7 6.95	0.27	69.9	365.9	89.9	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	6.38	0.24	6.14	405.1	6.25	0.24	6.01	1218.0	6.34	0.24	6.09
2005/11 2005/11	11 841.3	.3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	12 1794.3	.3 11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0 24	11.30
2005/11 2006/01	01 2584.3	.3 11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	02 3131.1	.1 10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	03 4057.5	96.6	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	04 4885.2	.2 9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	05 5698.1	.1 9.01	0.25	8.76	2488.0	96.8	0.25	8.71	8186.1	00.6	0.25	8.74
NOTE: *FLOWBACK PRICAND PROCESSING COSTS.	BACK PRICES	S ARE NET OF TRA	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN AND PROCESSING COSTS.	IS IN B.C. AND MAY INCLUDE GATHERING	ACLUDE GAT	HERING	NOTA: * IL S'A POUVANT COI	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÍES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	N LES RENTRÚI IS DE COLLECT	ES SANS LES COÚ	JTS DE TRANSPORT MENT.	EN CB. MAIS
FIGURES MAY	NOTTOTAL	PIGURES MAY NOT TOTAL DUE TO ROUNDING.	Ğ.				LES CHIFFRES	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	ORRESPONDRE	S AU TOTAL PAR	CE QU'ILS ONT ÉTÉ	ARRONDIS.
** N.W.T. INC	** N.W.T. INCLUDI: YUKON PRODUCTION	PRODUCTION					** LES DONÉI	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVINANT DU YUKON	INNENT LE GA	Z NATUREL PRO	VENANT DU YUKON	7
DOES NOT IN	DOES NOT INCLUDE EAST COAST GAS	COASTGAS					NE COMPREN	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE	REL PROVENAJ	NT DE LA RÉGIO	N DE L'ATH.ANTIQUI	7-0

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05 TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/05 COMPARISONS

0511 0411 % CHANGE 0605 0505 PK% 0605 0505 203191.9 220232.4 -7.7 26524.7 22739.5 102916.0 124879.3 -17.6 18407.3 17431.6 160783.5 119360.8 34.7 20490.0 14605.6 66711.6 111347.4 -40.1 9847.0 14599.2 160783.5 119360.8 34.7 20490.0 14605.6 66711.6 111347.4 -40.1 9847.0 14599.2 165221.8 109853.2 -42.4 1535.7 8649.8 53647.0 71590.4 -54.4 1535.7 8649.8 53689.2 6853.9 -21.8 9583.8 10719.8 53684.4 53430.7 10.6 8803.4 6988.8 57433.0 51024.1 12.6 11429.3 5103.0 22370.4 49459.9 -54.8 4398.0 6179.9 42642.5 44516.7 -7.2 11328.0 7017.0			22	Million Cubic Metres Million de metres cubés	etres s cubés					Million Cubic Feet Millions de Pieds Cubes	s Cubes		
575.60 622.84 7.7 751.4 644.2 166 20310.1 2020.24 7.7 265.47 2279.3 16 4554.6 3537.6 -170 521.4 493.8 3.6 1003460 124879.3 -176 18407.3 17431.6 3 7 4554.6 3537.6 -170 521.4 413.7 40.3 110340.8 34.7 20490.0 14605.6 40 7 1889.8 3151.2 40.1 278.9 413.5 -32.6 66711.6 11197.4 40.1 14605.6 14605.6 140.0 14605.6 14605.6 140.0 140.0 14605.6 140.0 140.0 14605.6 140.0 140.0 14605.6 140.0 140.0 14605.6 140.0 140.0 14605.6 140.0 140.0 14605.6 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0		0511		% CHANGE VARIATION EN %	0000		% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0605	0502	% CHANGE VARIATION EN %
Y 1189.4 3837.6 117.6 521.4 493.8 5.6 1102916.0 124579.3 -17.6 131.4 404.8 5.6 413.7 40.3 16078.5 11930.8 3.47 20490.0 14605.6 40 Y 1880.8 3154.2 -40.1 278.9 413.6 -32.6 66711.6 11147.4 -40.1 98470 14605.6 -34 1342.5 2144.0 -37.4 42.2 367.3 -59.4 47780.6 75885.6 -37.4 4492.9 14605.6 -59 1342.5 2144.0 -37.4 42.5 245.0 -59.4 47780.6 75885.6 -37.4 4492.9 14007.2 -59 1520.9 194.8 -21.8 21.5 241.2 245.0 -10.6 55689.2 6863.9 -21.8 4492.9 1007.2 -59 1670.3 194.8 -1.6 241.2 242.6 1780.4 -54.4 1530.0 1007.2 -54.4 1530.0 1007.2		5756.0	6238.7	-7.7	751.4	644.2	16.6	203191.9	220232.4	1.7.	26524.7	22739.5	16.6
Y 18804 31812 347 5804 413.7 403 667116 1113474 401 98470 146956 40 Y 18898 31542 401 2789 4136 -326 667116 1113474 401 98470 145992 32 1340.2 31110 4.2 3673 348.7 53 102218 1078532 42 123664 123100 53 1340.2 21140 374 1273 313.5 -594 473906 75853 42 123064 75853 449929 110072 -59 1520.9 194.8 224.9 435 2450 -82 326470 71500 -54 449229 110072 -54 15002 -54 4435 2450 -106 51806 71500 71800 -54 17000 -54 4435 2450 10083 324 -544 17500 -548 17500 -548 17500 -544 17500 <t< td=""><td>ää</td><td>2915,4</td><td>3537.6</td><td>-17.6</td><td>521.4.</td><td>493.8</td><td>5,6</td><td>102916:0</td><td>124879.3</td><td>North</td><td>18407.3</td><td>17431.6</td><td>5.6</td></t<>	ää	2915,4	3537.6	-17.6	521.4.	493.8	5,6	102916:0	124879.3	North	18407.3	17431.6	5.6
1880 8 31542 401 2789 413.6 -32.6 667116 1113474 401 98470 14590.2 -32.6 2980.7 31119 4.2 3673 348.7 5.3 1052218 109853.2 4.2 129664 12310.0 -58 1342.5 21440 37.4 1273 313.5 -58 47390.6 75685.6 -37.4 4492.9 11067.2 -58 1520.9 194.8 22.8 245.0 -82.2 32647.0 71590.4 -54.4 492.9 11067.2 -58 1520.9 194.8 271.5 245.0 -82.2 32647.0 71590.4 -54.4 4492.9 11067.2 -58 1520.9 194.8 271.5 245.0 -6773.8 67797.1 -16 8893.8 10719.8 -11 1673.0 1445.4 126 249.6 35689.2 68653.9 -21.8 9383.8 10719.8 -11 1673.0 1445.4 126.0 249	>	4554.6	3381.2	34.7	580,4	413.7	40.3	160783.5	119360.8	34.7	20490.0	14605.6	40.3
1342.5 2111.9 4.2 367.3 348.7 5.3 105221.8 10883.2 4.2 12966.4 12310.0 5.9 1342.5 2144.0 3.74 127.3 313.5 5.9 47390.6 75683.6 -37.4 4492.9 11067.2 -59 1520.9 194.8 2.18 2.15 3.03.7 -10.6 33689.2 6853.9 -21.8 958.8 10719.8 -10 1890.4 1920.5 -1.6 241.2 239.6 0.7 66733.8 67797.1 -1.6 8813.3 8649.8 -82 34 1620.5 -1.6 241.2 239.6 0.7 66733.8 67797.1 -1.6 8813.3 8649.8 -82 34 1620.5 -1.6 241.2 249.6 0.7 66733.8 67797.1 -1.6 8813.3 8649.8 -10 34 1627.0 124.6 124.0 124.0 124.0 124.0 124.0 124.0 124.0 124.0	GY	1889.8	3154.2	.40.1	278.9	413.6	-32.6	66711.6	111347.4	-40.1	9847.0	14599.2	-32.6
1342, 1244, 1273 1135 135, 136,		2980.7	3111.9	4.2	367.3	348.7	5.3	105221.8	109853.2	4.2	12966.4	12310.0	5.3
1820.4 1920.5 1944.8 211.5 245.0 822 82647.0 1150.4 344 1535.7 8649.8 8649.8 1520.9 1944.8 211.5 245.0 245.0 25689.2 68653.9 211.8 9583.8 10719.8 11520.9 1152		1342.5	2144.0	-37.4	127.3	313.5	-59.4	47390.6	75685.6	-37.4	4492.9	11067.2	-59.4
1520.9 1944.8 -21.8 271.5 303.7 -10.6 53689.2 6853.9 -21.8 9583.8 10719.8 -11.8 1890.4 1920.5 -1.6 241.2 239.6 0.7 66733.8 67797.1 -1.6 8513.3 8457.9 0 1673.3 1513.6 10.6 249.4 198.0 260 59068.4 53430.7 10.6 8803.4 6988.8 22 1627.0 1445.4 12.6 323.8 144.6 124.0 57433.0 51024.1 12.6 8833.4 6988.8 22 633.7 1401.1 -54.8 124.6 175.1 -28.8 22370.4 49459.9 -54.8 4398.0 6179.9 -23 1208.8 1367.5 12.0 152.6 200.2 -23.8 42496.3 48272.5 -12.0 705.8 271.9 5387.2 7065.8 271.9 1208.0 1261.1 -4.2 20.2 23.3 23.4 42642.5 44516.7 <		924.8	2028.0	-54.4	43.5	245.0	-82.2	32647.0	71590.4	-54.4	1535.7	8649.8	-82.2
1890.4 1920.5 -1.6 241.2 239.6 0.7 66733.8 67797.1 -1.6 8513.3 8457.9 0 1673.3 1513.6 10.6 249.4 198.0 26.0 59068.4 53430.7 10.6 8803.4 6988.8 22 1677.0 1445.4 12.6 323.8 144.6 124.0 57433.0 51024.1 12.6 11429.3 5103.0 122 633.7 1401.1 -54.8 124.6 175.1 -28.8 22370.4 49459.9 -54.8 4398.0 6179.9 -28 1550.8 1367.5 120. 198.8 4.4 54744.1 49062.7 11.6 7328.0 7017.0 28 1203.8 1367.5 120. 152.6 200.2 -23.8 42496.3 48272.5 -12.0 5771.9 271.9 25066.2 25828.0 2.2 23.6 23.6 24246.2 24516.7 -2.9 127538.9 127578.6 286285.5		1520.9	1944.8	-21.8	271.5	303.7	-10.6	53689.2	68653.9	-21.8	9583.8	10719.8	-10.6
1673.3 1513.6 10.6 249.4 198.0 26.0 59068.4 53430.7 10.6 8803.4 6988.8 22 1627.0 1445.4 12.6 323.8 144.6 124.0 125.0 125.0 125.0 125.0 125.0 125.0 125.0 125.0	VER	1890.4	1920.5	-1.6	241.2	239.6	0.7	66733.8	67797.1	-1.6	8513.3	8457.9	0.7
1627.0 1445.4 12.6 323.8 144.6 124.0 57433.0 51024.1 12.6 11429.3 5103.0 122.0 1550.8 134.6 175.1 -28.8 22370.4 49459.9 -54.8 4398.0 6179.9 -23 1550.8 1380.8 11.6 207.6 198.8 4.4 54744.1 49062.7 11.6 7328.0 7017.0 -23 1208.0 1261.1 -4.2 202.1 163.5 23.6 42496.3 48272.5 -12.0 5387.2 7065.8 -2 25066.2 25828.0 -2.9 3612.8 3614.0 0.0 88486.7 911752.5 -2.9 127578.6 0 56737.9 61667.4 -8.0 8055.8 8109.8 -0.7 2002902.6 2176919.1 -8.0 284377.9 286285.5		1673.3	1513.6	10.6	249.4	198.0	26.0	59068.4	53430.7	10.6	8803.4	8.88.8	26.0
1550.8 124.6 175.1 -28.8 22370.4 49459.9 -54.8 4398.0 6179.9 -28.8 1550.8 1380.8 11.6 207.6 198.8 4.4 54744.1 49062.7 11.6 7328.0 7017.0 -23.8 1203.8 1367.5 -12.0 152.6 200.2 -23.8 42496.3 48272.5 -12.0 5387.2 7065.8 .2 1208.0 1261.1 -4.2 202.1 163.5 23.6 42642.5 44516.7 -4.2 7135.0 5771.9 2 25066.2 25828.0 -2.9 3612.8 3614.0 0.0 884862.7 911752.5 -2.9 127538.6 1 56737.9 61667.4 -8.0 8055.8 8109.8 -0.7 2002902.6 2176919.1 -8.0 284377.9 286285.5	3.	1627.0	1445.4	12.6	323.8	144.6	124.0	57433.0	51024.1	12.6	11429.3	5103.0	124.0
1550.8 1389.8 11.6 207.6 198.8 4.4 5474.1 49062.7 11.6 7328.0 7017.0 4 1208.0 1203.8 1208.0 1208.0 1201.1 4.2 202.1 163.5 23.6 42496.3 48272.5 -12.0 5387.2 7065.8 72.5 1208.0 1201.1 4.2 202.1 163.5 23.6 42642.5 44516.7 4.2 7135.0 5771.9 22 25066.2 25828.0 2.9 3612.8 3614.0 0.0 884862.7 911752.5 -2.9 127535.9 127578.6 6 1667.4 8.0 8055.8 8109.8 -0.7 2002902.6 2176919.1 -8.0 284377.9 286285.5	VIIV	633.7	1401.1	-54.8	124.6	175.1	-28.8	22370.4	49459.9	-54.8	4398.0	6179.9	-28.8
1203.8 1367.5 -12.0 5387.2 7065.8 -23.8 1208.0 1208.0 1261.1 -4.2 202.1 163.5 23.6 42642.5 44516.7 -4.2 7135.0 5771.9 27571	RK	1550.8	1389.8	11.6	207.6	198.8	4.4	54744.1	49062.7	9,00	7328.0	7017.0	4.4
1208.0 1261.1 -4.2 202.1 163.5 23.6 42642.5 44516.7 -4.2 7135.0 5771.9 2771.9 25066.2 25828.0 -2.9 3612.8 3614.0 0.0 884862.7 911752.5 -2.9 127535.9 127578.6 0 56737.9 61667.4 -8.0 8055.8 8109.8 -0.7 2002902.6 2176919.1 -8.0 284377.9 286285.5	RES	1203.8	1367.5	-12.0	152.6	200.2	-23.8	42496.3	48272.5	-12.0	5387.2	7065.8	.23.8
25828.0 -2.9 3612.8 3614.0 0.0 884862.7 911752.5 -2.9 12753.5 127578.6 0 61667.4 -8.0 8055.8 8109.8 -0.7 2002902.6 2176919.1 -8.0 284377.9 286285.5	S	1208.0	1261.1	-4.2	202.1	163.5	23.6	42642.5	44516.7	4.2	7135.0	5771.9	23.6
61667.4 -8.0 8055.8 8109.8 -0.7 2002902.6 2176919.1 -8.0 284377.9 286285.5		25066.2	25828.0	-2.9	3612.8	3614.0	0.0	884862.7	911752.5	-2.9	1275359	127578.6	0.0
		56737.9	61667.4	0.8-	8055.8	8109.8	-0.7	2002902.6	2176919.1	-8.0	284377.9	286285.5	-0.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

2005/01 2005/01 2005/01 2005/01 ARIATION SOUR SOUR SOUR SOUR SOUR SOUR SOUR SOUR		VOI (MILLIO	VOLUME (MILLIONS M3)	O'N CHANGE	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE TOYEN N/GJ)	20 CUANCE	VOLUME (BCF)	ME	TOWALLO 19	AVERAC PRIX I	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	C THE SECTION OF THE
52022 54560 541.3 7.18 7.83 8.9 185.8 1720 -51.5 6.24 7.34 23878.4 23812.9 -0.3 7.40 8.14 10.1 842.9 840.6 0.3 6.43 7.54 1515.6 13415.1 -11.5 7.23 7.95 10.0 535.1 473.6 -11.5 6.29 7.45 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.45 18694.0 1766.4 -5.5 6.91 7.66 10.8 184.6 174.4 -5.5 6.01 7.17 18694.0 1766.4 -5.5 7.24 9.9 659.9 623.6 -5.5 6.01 7.17 14806.2 1817.2 -6.7 7.24 9.9 659.9 623.6 -5.5 6.01 7.17 44297.5 4068.3 -7.74 11.4 192.3 143.5 -5.4 6.04 7.54 <th></th> <th>2005/01</th> <th>2006/01</th> <th>% CHANGE VARIATION EN %</th> <th></th> <th>2006/01</th> <th>% CHANGE VARIATION EN %</th> <th>2005/01</th> <th>2006/01</th> <th>% CHANGE VARIATION EN %</th> <th></th> <th>2006/01</th> <th>% CHANGE VARIATION EN %</th>		2005/01	2006/01	% CHANGE VARIATION EN %		2006/01	% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %		2006/01	% CHANGE VARIATION EN %
5202.2 3456.0 4.4.3 7.18 7.8.3 8.9 185.8 172.0 -54.3 6.24 7.4 23878.4 2381.29 -0.3 7.40 8.14 10.1 842.9 840.6 -0.3 6.43 7.5 15156.9 13415.1 -11.5 7.23 7.95 10.0 535.1 473.6 -11.5 6.29 7.45 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 473.6 -11.5 6.29 7.54 18694.0 4939.5 -5.5 6.01 7.66 10.8 184.6 -17.4 -5.5 6.01 7.74 17.8 -5.4 4.35 -5.5 6.01 7.74 17.8 -5.4 4.35 -5.5 6.02 7.74 17.8 -5.4 4.35 -5.5 6.01 7.74 11.4 17.3 -5.5 6.02 -5.5 6.02 -5.7 4.4297.5 -5.5 6.02 -7.7 17.4 17.4 -7.2													
238784 238129 -0.3 740 814 101 8429 840.6 -0.3 643 762 15156.9 13156.9 1315.1 -11.5 723 795 100 535.1 473.6 -11.5 629 744 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.34 4229.0 4999.5 -8.5 6.91 7.66 10.8 184.6 174.4 -5.5 6.27 7.34 14806.4 1766.4 -5.5 6.91 7.66 10.8 184.6 174.4 -5.5 6.27 7.42 14806.2 13817.2 -6.3 7.34 11.4 11.4 -5.5 6.27 7.42 44450.6 13817.2 -6.3 7.34 11.4 11.4 15.3 -6.9 6.72 17.4 44507.5 4068.3 -8.2 7.34 11.4 11.36.2 12.4 12.3 12.4	ERME (GARANTI)	5202.2	3-156.0	54.5	7.18	7.83	6.9	185.8	122.0	rq	6.24	7.34	17.5
15156.9 13415.1 -11.5 7.23 100 535.1 473.6 -11.5 6.29 7.45 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54 18694.0 1766.4 -5.5 6.21 7.26 7.93 9.9 659.9 653.6 6.27 7.47 18604.0 1766.4 -5.5 6.27 7.24 4.3 6.29 6.23 6.27 7.47 14806.2 13817.2 -6.7 7.74 11.4 192.3 143.5 -5.5 6.71 7.93 44407.5 40683.9 -8.2 7.34 11.4 192.3 143.6 -7.2 6.24 7.54 6500.3 4366.6 -13.6 7.34 11.4 192.3 -8.2 6.30 6.71 7.94 <	L TERME (GARANTI)	23878.4	23812.9	-0.3	7.40	8.14	10.1	842.9	840.6	-0.3	6.43	7.62	18.6
44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54 5229.0 4939.5 -5.5 6.91 7.66 10.8 184.6 174.4 -5.5 6.01 7.17 1869.0 1766.4 -5.5 7.22 7.93 9.9 659.9 653.6 -5.5 6.01 7.17 1869.0 1766.4 -5.5 7.22 7.93 9.9 659.9 653.6 6.23 6.27 7.42 14806.2 13817.2 -6.7 7.72 8.46 9.6 522.7 487.8 -6.7 6.71 7.22 44407.5 4068.3 -8.2 8.05 7.31 10.1 1563.7 1436.2 -8.2 6.36 7.54 8620.6 -13.6 7.22 7.3 10.1 10.1 1563.7 1436.2 -8.2 6.3 7.54 8621.6 -13.6 7.2 7.3 8.2 15.1 10.1	E (INTERRUPTIBLE)	15156.9	13415.1	-11.5	7.23	7.95	10.0	535.1	473.6	-11.5	6.29	7.45	18.5
5229.0 4939.5 -5.5 6.91 7.66 10.8 184.6 1744 -5.5 6.01 7.17 18694.0 17666.4 -5.5 6.21 7.26 1.93 9.9 659.9 653.6 -5.5 6.01 7.17 18694.0 1766.4 -5.5 7.22 7.93 9.9 659.9 653.6 -5.5 6.01 7.17 14806.2 1781.1 -6.7 7.72 8.46 9.6 522.7 487.8 -6.7 7.24 7.25 444507.5 40683.9 -8.2 8.05 7.74 11.4 11.2 6.01 7.54 7.54 6500.3 5446.5 -8.2 8.05 7.74 11.4 7.3 8.25 7.54 17.5 7.25 6.36 7.54 7.54 7.54 7.54 7.54 7.54 7.54 7.51 19.8 7.54 7.51 19.8 7.54 7.54 7.54 7.54 7.54 7.54 7.54 7.	E	44297.5	40683.9	-8.2	7.31	8.05	10.1	1563.7	1436.2	-8.2	6.36	7.54	18.6
5229.0 4939.5 -5.5 6.91 7.66 10.8 184.6 174.4 -5.5 6.01 7.17 18694.0 17666.4 -5.5 7.22 7.93 9.9 659.9 659.9 623.6 -5.5 6.27 7.42 18694.0 1766.4 -5.5 7.22 7.93 9.9 659.9 659.9 623.6 -5.5 6.27 7.42 122.1 195.7 6.03 7.13 -2.4 9.6 522.7 487.8 -6.7 6.71 7.93 5446.3 4068.2 -2.5.4 6.95 7.74 11.4 192.3 143.5 -2.5 6.36 7.54 44297.5 40683.9 -8.2 8.05 7.31 10.1 1563.7 143.6 -8.2 6.36 7.54 6500.3 5446.6 -13.6 7.74 7.3 7.3 8.5 7.7 7.3 8.5 7.3 7.3 8.5 7.3 7.3 8.5 7.3 7.3 <td></td>													
18694.0 176664 -5.5 7.22 7.93 9.9 659.9 659.9 623.6 -5.5 6.27 7.42 122.1 195.7 60.3 7.30 7.13 -2.4 4.3 6.9 623.6 6.9 6.7 7.4 14806.2 13817.2 -6.7 7.7 8.46 9.6 9.6 6.9 6.7 6.71 7.93 5446.3 4065.2 -25.4 6.95 7.74 11.4 192.3 143.5 -25.4 6.04 7.25 44297.5 40683.9 -8.2 8.05 7.74 11.4 10.1 1563.7 1436.2 -8.2 6.74 7.54 8632.6 -13.6 -13.6 7.27 7.3 12.2 15.7 305.4 225.3 -25.2 6.41 7.98 8632.6 -13.6 -13.6 7.3 8.5 15.7 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.7 17.8 17.8 17.8 17.8 17.8 17.8 17.8 17.8		5229.0	4939.5	-5.5	6.91	7.66	10.8	184.6	174.4	-5.5	6.01	7.17	19.3
122.1 195.7 60.3 7.10 7.12 8.46 9.6 4.3 6.9 6.9 6.9 6.9 6.9 6.9 6.9 6.9 6.9 6.9 6.2 6.1 7.3 7.3 14806.2 6.2 6.74 9.6 9.6 522.7 487.8 -6.7 6.71 7.93 11 44297.5 40683.9 -8.2 8.6 7.74 11.4 10.1 1563.7 1436.2 -8.2 6.04 7.25 12.4 1 6300.3 5446.6 -13.6 7.2 7.74 7.3 10.1 1563.7 1363.7 136.2 13.6 <		18694.0	17666.4	-5.5	7.22	7.93	6.6	6.659	623.6	-5.5	6.27	7.42	18.3
14806.2 13817.2 -6.7 7.72 8.46 9.6 9.6 522.7 487.8 -6.7 6.71 7.93 5446.3 4065.2 -25.4 6.95 7.74 11.4 192.3 143.5 -25.4 6.04 7.25 44297.5 40683.9 -8.2 8.05 7.31 10.1 1563.7 1436.2 -8.2 6.36 7.54 6300.3 5446.6 -13.6 7.74 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 8.2 15.7 9.4 1018.3 996.2 -26.2 6.41 7.9 28845.3 28221.5 -2.2 7.3 8.02 9.4 1018.3 996.2 2.2 6.37 7.19 499.2 633.4 26.9 7.31 8.05 9.4 1018.3 996.2 8.9 9.9 7.19 499.2 633.4 26.9 7.31 8.05 9.4 1018.3		122.1	195.7	60.3	7.30	7.13	-2.4	4.3	6.9	60.3	6.30	6.72	9.9
5446.3 4065.2 -25.4 6.95 7.74 11.4 11.4 192.3 143.5 -25.4 6.04 7.25 44297.5 40683.9 -8.2 8.05 7.31 10.1 1563.7 1436.2 -8.2 6.36 7.54 6300.3 5446.6 -13.6 7.22 7.74 7.3 8.22 15.7 1018.3 905.2 -13.6 6.27 7.55 8652.6 6382.5 -26.2 7.37 8.52 15.7 305.4 225.3 -26.2 6.41 7.98 28845.3 28221.5 -2.2 7.33 8.02 9.4 1018.3 996.2 -2.2 6.37 7.51 499.2 633.4 26.9 6.83 7.67 12.2 17.6 7.54 7.51 44297.5 40683.9 -82 7.31 8.05 10.1 1563.7 1436.2 8.2 6.36 7.54		14806.2	13817.2	-6.7	7.72	8.46	9.6	522.7	487.8	-6.7	6.71	7.93	18.1
44297.5 40683.9 -8.2 8.05 7.31 10.1 1563.7 1436.2 -8.2 6.36 7.54 7.54 7.54 7.54 7.54 7.54 7.54 7.54	D-OUEST PACIFIQUE	5446.3	4065.2	-25.4	6.95	7.74	11.4	192.3	143.5	-25.4	6.04	7.25	20.0
6300.3 5446.6 -13.6 7.22 7.74 7.3 222.4 192.3 -13.6 6.27 7.25 7.25 8652.6 6382.5 -26.2 7.37 8.52 15.7 305.4 225.3 -26.2 6.41 7.98 28845.3 28221.5 -2.2 7.33 8.02 9.4 1018.3 996.2 -2.2 6.37 7.51 499.2 633.4 26.9 6.83 7.67 12.2 17.6 22.4 26.9 5.93 7.19 7.51 7.51 7.53 7.54 7.55 7.54 7.55 7.55 7.55 7.55 7.55	GION	44297.5	40683.9	-8.2	8.05	7.31	10.1	1563.7	1436.2	-8.2	6.36	7.54	18.6
6300.3 5446.6 -13.6 7.22 7.74 7.3 222.4 192.3 -13.6 6.27 7.25 7.37 8.52 15.7 305.4 225.3 -26.2 6.41 7.98 7.25 15.7 305.4 225.3 -26.2 6.41 7.98 7.51 28845.3 28221.5 -2.2 7.33 8.02 9.4 1018.3 996.2 -2.2 6.37 7.51 7.51 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54													
ANT A450.3 5446.6 -13.6 7.22 7.74 7.3 <	I												
ENT 499.2 6.82 15.7 8.52 15.7 9.4 1018.3 225.3 -26.2 6.41 7.98 ENT 28845.3 28221.5 -2.2 7.33 8.02 9.4 1018.3 996.2 -2.2 6.37 7.51 ENT 499.2 6.83 7.67 12.2 17.6 22.4 26.9 5.93 7.19 ENT 44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54	JLTIMES	6300.3	5446.6	-13.6	7.22	7.74	7.3	222.4	192.3	-13.6	6.27	7.25	15.7
ENT 44297.5 28221.5 -2.2 7.33 8.02 9.4 1018.3 996.2 -2.2 6.37 7.51 7.51		8652.6	6382.5	-26.2	7.37	8.52	15.7	305.4	225.3	-26.2	6.41	7.98	24.6
499.2 633.4 26.9 6.83 7.67 12.2 17.6 22.4 26.9 5.93 7.19 44297.5 440683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54	EURS	28845.3	28221.5	-2.2	7.33	8.02	9.4	1018.3	996.2	-2.2	6.37	7.51	17.8
44297.5 40683.9 -8.2 7.31 8.05 10.1 1563.7 1436.2 -8.2 6.36 7.54		499.2	633.4	26.9	6.83	7.67	12.2	17.6	22.4	26.9	5.93	7.19	21.2
	PE/CLIENT	44297.5	40683.9	-8.2	7.31	8.05	10.1	1563.7	1436.2	-8.2	6.36	7.54	18.6

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE NOTA:

LONG TERM	TERM	MC	MONTH: MOIS:	Ma	May 2006 Mai 2006				ZA	MONTH: MOIS:	Nove	November 2005 Novembre 2005	Ť	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTII. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
在本本本本本本本本本														
LONG TERM ********														
ANE & AEC	IROQUOIS	GL-105	954.9	16523.0	5.8	35980.6	980417	27.25	56302.6	112996.0	49.8	2121482.0	25119084	11.84
AME & ATCOR	IROQUOIS	GE-104	1944.1	32767.0	25.0	73253.7	2056705	28.08	1111424.0	224084.0	49.7	4198456.4	48753176	11.61
ANE & CARGILL GAS	IROQUOIS	GL-102	119263.2	232717.0	51.2	4493837.4	37468997	8.34	941262.6	1591484.0	59.1	35466775.1	341758753	9.64
ANE & PROGAS	IROQUOIS	GL-103	3477.6	57970.0	0.9	131036.0	3697286	28.22	196947.4	396440.0	49.7	7420978.1	87781357	11.83
BEAR PAW	NORTH PORTAL	GO-59-96	188.1	930.0	20.2	9692.8	57935	2.98	3057.2	6360.0	48.1	156689.6	629757	4.02
BROOKLYN NAVY	ROQUOIS	GL-232	22385.1	23250.0	96.3	835635.8	7199383	8.62	156791.8	159000.0	98.6	5849664.2	67237781	11.49
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5853726	7.06	150103.1	150138.4	100.0	5666392.0	53456812	9.43
		GL-163	8900.1	8773.0	101.4	335978.8	3296455	9.81	60840.8	59996.0	101.4	2296740.2	22325048	9.72
1	PHILIPSBURG	GL-172	2671.1	28086.0	9.5	100647.0	874597	8.69	42281.0	192072.0	22.0	1593670.6	14320561	8:99
TOTAL CARGILL	CARGILL GAS MKT LTD		33525.4			1265396.9	10024778	7.92	253224.9			9556802.8	90102421	9.43
CHEVRON CAN.	KINGSCATE	GL-250	1447.6	18159.8	8.0	54791.7	373260	6.81	82209.2	124189.6	66.2	3112430.4	10973938	3.53
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	8.96	192375.0	1549412	8.05	35739.0	36252.0	98.6	1379889.6	14778102	10.71
DTE ENERGY TRADING	EAST HEREFORD	GL-276	22770.0	70252.2	32.4	859339.8	6408857	7.46	184313.0	480434.4	38.4	6955972.9	59628727	8.57
ENCANA	KINGSGATE	GL-285	42440.7	84537.0	50.2	1606380.4	9180033	5.71	263484.7	578124.0	45.6	9975036.3	79231067	7.94
	MONCHY	GL-284	132618.0	132602.5	100.0	4981132.3	33040625	. 6.63	906936.0	906830.0	100.0	34160515.0	286345338	8.38
TOTAL ENCANA CORPORATION	CORPORATION		175058.7			6587512.7	42220658	6.41	1170420.7			44135551.2	365576405	8.28
ENCO GAS	HUNTINGDON	GL-203	375.0	18640.3	2.0	14280.0	72552	5.08	58386.0	127475.6	45.8	2222175.2	11188864	5.04
FORTY MILE GAS	MONCHY	GO-21-98	0,4	0.0	0.0	14.5	104	7.14	6.4	0.0	0.0	. 232.4	1698	7.31
HUSKY ENERGY	EMERSON	GE-114	17564.6	17564.6	100.0	628496.9	2859959	4.34	73579.2	120119.2	61.3	2757232.3	12325433	4.47
IMPERIAL/BOSTON GAS	N ST STEPHEN	GL-294	23696.1	37355.0	63.4	950924.5	7705166	8.10	187611.9	255460.0	73.4	7599134.7	85267081	11.22
NEXEN/ROCK	PHILIPSBURG	GL-290	1904.2	1897.2	100.4	71045.7	545345	7.68	11833.4	12974.4	91.2	441448,1	4486028	10.16
PROGAS	EMERSON	GL-270	3214.3	6975.0	46.1	121114.8	324790	2,68	20996.9	47700.0	44.0	791163.2	6156167	7.78
		GL-271	1876.0	2077.0	90.3	7.78907	561196	7.94	12630.5	14204.0	88.9	475917.2	5386428	11.32
		GL-295	5566.5	5313.4	104.8	204123.5	1312403	6,43	41203.5	36336.8	113.4	1527123.5	12526244	8.20
	NIAGARA FALLS	GL-101	44632.0	44020.0	101.4	1684858.0	11298588	6.71	305374.3	301040.0	101.4	11527879.8	106674402	9.25
		GL-109	22301.8	21954.2	101.6	841893.0	5645572	6.71	152684.2	150138.4	101.7	5763828.6	53335307	9.25

	IERM	2 ~	MONTH: MOIS:		May 2006 Mai 2006					MONTH: MOIS:	Novem	November 2005 Novembre 2005	7.0 Å	May 2006 Mai 2006
EXPORITER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	8.66	397126.2	2281879	5.75	72001.5	72058.8	6.99	2718056.6	16479828	90.9
TOTAL PROGAS			88110.5			3319803.2	21424428	6.45	604890.9			22803968.9	200558376	8.79
SARANAC/SHELL	NAPIERVILLE	CL-197	39314.4	44795.0	87.8	1482546.0	8514511	5.74	283991.9	306340.0	92.7	10709334.3	60269983	5.63
SELKIRK/IM.OIL.	ROQUOIS	(3),-103	4973.1	16684,2	20.8	186242,6	1263329	6.78	52903.7	114008,4	40.4	1983272.1	13003016	9816
SELKIRK/PANCDN	IROQUOIS	GL-194	7928.6	16684.2	47.5	296926.1	1764093	5.94	66751.2	114098.4	58.5	2502701.4	17001327	6.79
SELKRK/PROMARK IROQUOIS	K IROQUOIS	GL-192	9790.0	14849.0	62.9	366635.5	2458212	6.70	82422.8	101548.0	81.2	3090276,4	25911124	8.38
TALISMAN	HUNTHINGDON	GL-265	2315.7	2315.7	100.0	88575.5	332883	3.76	15836.4	15836.4	100.0	605742.3	2754721	4.55
		GL-266	2209.9	2445.9	90.4	84528.7	317674	3.76	15080.4	16726.8	90.2	576825.3	2622875	4.55
TOTAL TALISMAN	Z		4525.6			173104.2	650557	3.76	30916.8			1182567.6	5377596	4.55
TRANSCANADA ENGY LTD	KINGSGATIE	GL-248	25684.5	26086.5	98.5	973442.6	5467092	5.62	176016.9	178398.0	98.7	6671040.8	32106358	4.81
		GL-249	13041.7	13041.7	100.0	494280.4	2776003	5.62	89188.4	89188.4	100.0	3380240.5	16272551	4.81
TEMAL TRANSCANADA ENGY LTD	INADA ENGY L'ID		38726.2			1467723.0	8243095	5.62	265205.3			10051281.3	48378909	4.81
VERMONT GAS	PHILIPSBURG	GL-289	5520.6	7024.6	78.6	205973.6	1650960	8.02	44559.3	48039.2	92.8	1662723.5	15711371	9.45
*TOTAL LENG'I'H	LONG TERM		628574.0			23732568.2	169189899	7.13	4954751.2			187361040.4	1616841206	8.63
在 非水水 在 水 在 水 水 水 水 水 水 水 水 水 水 水 水 水 水														
SHORT TERM														
3095381 NOVA SCOTIA	MONCIIY	GO-105-04	4 26233.7	0.0	0.0	985075.4			242477.4	0.0	0.0	9151289.0		
ALCOA	CORNWALL	GO-51-04	4680.4	0.0	0.0	174672.5			38406.1	0.0	0.0	1433875.4		
ALLIANCE CANADA	ELMORE	GO-84-04	87213.3	0.0	0.0	3812965.6			598952.9	0.0	0.0	27726187.3		
ALTAGAS	CARDSTON	GO-100-04	4 746.3	0.0	0.0	27202.6			5710.5	0.0	0.0	206814.2		
ALTAGAS/PREMST ELMORE AR LP	F ELMORE	GO-69-04	1229.1	0.0	0.0	47934.9			9126.9	0.0	0.0	355949.1		
AMERICAN CRYSTAL	EMERSON	GO-110-05	5 0.0	0.0	0.0	0.0			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	9456.1	0.0	0.0	368693,4			55874.7	0:0	0.0	2178554.6		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON	CO-29-06	21903.5	5 0.0	0.0	817657.7			84866.6	0.0	0.0	3164922.0		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	76635.3	3 0.0	0.0	2900646.0			148785.9	0.0	0.0	5631546.1		
TOTAL ANADARKO CDA	KOCDA		107994.9			4086997.0			389247.7			14755904.1		

SHORT	SHORT TERM	MC	MONTH: MOIS:		May 2006 Mai 2006					MONTII: MOIS:	Nove	November 2005 Novembre 2005	TO	May 2006 Mai 2006
EXPORTER	— — — EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTII RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANE	CHIPPAWA	GO-20-05	5111.2	2 0.0	0.0	193050.0			40013.8	0.0	0.0	1511321.2	7	
APACHE	ELMORE	GO-76-05	5154.5	5 0.0	0.0	203757.4			36963.8	0.0	0.0	1475303,4	4.	
	KINGSGATE		10244.5	5 0.0	0.0	387651.9			69691.7	0.0	0.0	2632687.3	5:	
	MONCHY		30633.2	2 0.0	0.0	1150276.6			210439.9	0.0	0.0	80230164	~ †	
TOTAL APACHE			46032.2	2		1741685.9			317095.4			12131907.2	.2	
AVENIR TRADING	KINGSGATE	GO-14-06	2100.4	4 0.0	0.0	79500.1			34499.0	0.0	0.0	1305787.1	⊷i	
AVISTA CORP	HUNTINGDON	GO-89-04	6419.4	4 0.0	0.0	245542.1			75518.8	0.0	0.0	2888594.1		
	KINGSGATE		53032.4	4 0.0	0.0	2007276.3			773942.9	0.0	0.0	29300586.7	<i>L</i> :	
TOTAL AVISTA CORP	CORP		59451.8	80		2252818.3			849461.7			32189180.8	∞.	
AVISTA ENERGY	CARDSTON	GO-90-05	2576.5	5 0.0	0.0	97907.0			7697.2	0.0	0.0	292493.6	9.	
	HUNTINGDON		41449.7	7 0.0	0.0	1575088.6			156670.5	0.0	0.0	5953479.0	0.	
20	KINGSGATE		30839.6	0.0	0.0	1171904.8			235878.9	0.0	0.0	8963396.7	1:	
TOTAL AVISTA ENERGY	NERGY		74865.8	∞		2844900.4			400246.6			15209369.3	ر:	
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0 0.0	0.0	0.0			114.0	0.0	0.0	5855.0	0.	
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7467.8	8 0.0	0.0	278772,6			62971.3	0.0	0.0	2349605.1	Ħ	
BONAVISTA	ADEN	GO-119-05	677.6	0.0	0.0	28411.8			5262,8	0.0	0.0	232622.2	.2	
BP CANADA	ADEN	GO-91-05	2257.8	8 0.0	0.0	82500.0			10839.9	0.0	0.0	400121.8	∞į	
	CARDSTON		0.0	0.0	0.0	0.0			2123.1	0.0	0.0	80929.2	.2	2
	CHIPPAWA		39264.5	.5 0.0	0.0	1468492.4			435443.7	0.0	0.0	16387434.5	.5	
	ELMORE		126304.4	.4 0.0	0.0	5302258.7			1020051.8	0.0	0.0	41141848.9	63	
	EMERSON		176878.5	.5 0.0	0.0	6602874.7			1364897.0	0.0	0.0	50929739.0	0.0	
	IROQUOIS		119933.4	.4 0.0	0.0	4477114.0			823708.9	0.0	0.0	30726417.3	.3	
	KINGSGATE		24961.8	.8 0.0	0.0	944804.1			209149.1	0.0	0.0	7912466.7	7.9	
	MONCHY		490218.1	.1 0.0	0.0	18407689.3			3143178,4	0.0	0.0	118325231.5	1.5	
	NAPIERVILLE		0.0	0.0 0.0	0.0	0.0			2866.3	0.0	0.0	106998.3	5.3	
	NIAGARA FALLS		78834.8	.8 0.0	0.0	2946844.9			659158.6	0.0	0.0	0 24776893.6	9.6	
	SPRAGUE		0.0	0.0 0.0	0.0	0.0			52.9	0.0	0.0	1999.6	9.6	
	ST CLAIR		1236.0	0.0 0.	0.0	46312.9			33368.3	0.0	0.0) 1248350.2	0.2	
	ST STEPHEN		0.	0.0 0.0	0.0	0.0			8464.3	0.0	0.0	319950.5).5	

MALONAL GAS EAR ONES - LONGSHONT LEMM LICENCES CONTROL (SI CHILLS) (SECTION)

SHORT TERM MOIS: MOIS: AUTHORIZED EXPORT POINT VOLUME	AUTHORIZE VOLUME AUTHORISÉ	OIS: AUTHORIZED LUME VOLUME VOLUME VOLUME AUTHORISE	M PRIZED UME ORISÉ	Ta a	May 2006 Mai 2006 Mai 2006 AUTH REEL	ENERGY ÉNERGIE GJ	MONTH: May 2006 Mols: Mai 2006 Mols: November 2005 TG MONTH: NOVEMBER 2005 TG	MONTH: MOIS: — AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	MONTH: MOIS: THORIZED OLUME	Nove Nove	November 2005 November 2005	TO A A EXP VALUE RECETTES S	May 2006 Mai 2006 Avg. PRIX MOYEN
TOTAL BP CANADA 1059889,3 40			40	40	40	40278891.0		7713302.3			292358381.3	3	
BREEZEJHARVEST MONCHY GO-86-04 183.9 0.0 0.0	183.9 0.0	0.0		0.0		6565.2		1122.1	0.0	0.0	40059.0	0	
ELMORE GO-90-04 80259,0 0.0 0.0 3	80259.0 0.0 0.0	0.0 0.0	0.0		3	3187887.6		563709.4	0.0	0.0	22759432.5	٧;	
KINGSGATE 20686.9 0.0 0.0	0.0	0.0		0.0		824579.8		234018.0	0.0	0.0	9141551.3	~	
MONCHY 46615.7 0.0 0.0 1	0.0 0.0	0.0 0.0	0.0		_	1858101.8		327548.4	0.0	0.0	12891298.6	9	
NIAGARA FALLS 5046.8 0.0 0.0 2	0.0 0.0	0.0 0.0	0.0		(4	201165.5		78551.5	0.0	0.0	3058488.3	3	
TOTAL BURLINGTON MARKETING 152608.4 60°			.09	.09	.09	6071734.7		1203827.3			47850770.7	7	
CALPINE CANADA KINGSGATE GO-81-05 36435.1 0.0 0.0 1379	36435.1 0.0 0.0	0.0 0.0	0.0		137	1379068.5		386046.3	0.0	0.0	14613094.1	1	
CALPINE ENERGY EAST HEREFORD GO-79-05 40842.0 0.0 0.0 1538;	40842.0 0.0 0.0	0.0 0.0	0.0		15389	1538926.6		312989.0	0.0	0.0	11793425.6	9	
NIAGARA FALLS 0.0 0.0 0.0 0.0	0.0	0.0		0.0		0.0		45372.0	0.0	0.0	1709617.0	0	
TOTAL CALPINE ENERGY 40842.0 1538926.6			15389	15389	15389	9.97		358361.0			13503042.6	9	
CANADA IMP.OIL ST STEPHEN GO-34-04 21175.6 0.0 0.0 849776.9	21175.6 0.0 0.0	0.0 0.0	0.0		8497	6.97		167686.1	0.0	0.0	6794272.4	4	
EMERSON GO-98-05 13342.4 0.0 0.0 496871.0	13342.4 0.0 0.0	0.0 0.0	0.0		4968	71.0		91244.8	0.0	0.0	3397956.5	2	
IROQUOIS 72470.4 0.0 0.0 2730684.7	0.0 0.0	0.0 0.0	0.0		273068	34.7		533935.8	0.0	0.0	20120740.0	0	
FOTAL CARGILL GAS MKT LTD 85812.8 3227555.7			322755	322755	322755	5.7		625180.6			23518696.5	5	
CHIPPAWA GO-44-05 0.0 0.0 0.0	0.0 0.0	0.0		0.0		0.0		1590.6	0.0	0.0	59926.8	∞	
EAST HEREFORD 0.0 0.0 0.0	0.0	0.0		0.0		0.0		16501.8	0.0	0.0	621663.2	2	
EMERSON 56885.8 0.0 0.0 2118427.3	0.0 0.0	0.0 0.0	0.0		21184	27.3		347704.9	0.0	0.0	12948514.2	2	
HUNTINGDON 8782.3 0.0 0.0 327052.9	0.0 0.0	0.0 0.0	0.0		3270	52.9		187449.8	0.0	0.0	6980630.9	6	
IROQUOIS 175060.6 0.0 0.0 6596283.5	0.0 0.0	0.0 0.0	0.0		65962	83.5		720774.0	0.0	0.0	27158699.5	2	
KINGSGATE 35055.2 0.0 0.0 1328592.1	0.0 0.0	0.0 0.0	0.0		13285	92.1		183033.5	0.0	0.0	6936969.9	6	
MONCIIY 206833.6 0.0 0.0 7743	0.0 0.0	0.0 0.0	0.0		7743	7743849.7		1366087.6	0.0	0.0	51146317.9	6	
NIAGARA FALLS 25797.0 0.0 0.0 9738	0.0 0.0	0.0 0.0	0.0		9738	973836.8		71580.6	0.0	0.0	2702167.7	7	
ST CLAIR 0.0 0.0 0.0 0.0	0.0	0.0		0.0		0.0		110.4	0.0	0.0	4111.3	3	
CARGILL, INC. 508414.5 19088042.2			19088	19088	19088	042.2		2894833.2			108559001.2	2	
CHEHALIS POWER HUNTINGDON GO-05-05 0.0 0.0 0.0	0.0 0.0	0.0		0.0		0.0		105416.6	0.0	0.0	4022698.4	4	
ELMORE GO-122-05 31794.8 0.0 0.0 1333	31794.8 0.0 0.0	0.0 0.0	0.0		1332	1332202.2		161846.9	0.0	0.0	6781385.4	4	
GO-123-03 0.0 0.0 0.0	0.0 0.0	0:0		0.0		0.0		63047.9	0.0	0.0	2641707.1	1	
KINGSGATE GO-122-05 4502.2 0.0 0.0 17	4502.2 0.0 0.0	0.0 0.0	0.0		17	170408.3		4502.2	0.0	0.0	170408.3	~	

	AUTHORIZED % OF ENERGY EXP VALUE AV VOLUME VOLUME AUTH. ÉNERGIE RECETTES PR 1000 M3 AUTHORISÉ RÉEL GJ \$ MO	149368.7 0.0 0.0 5602891.9	87062.5 0.0 0.0 3309347.5	465828.2 18505740.2	36868.5 0.0 0.0 1374933.0	30531.8 0.0 0.0 1139151.7	100060.3 0.0 0.0 3759863.8	40994.8 0.0 0.0 1532803.4	1692.6 0.0 0.0 63083.2	210148.0 7869836.0	116646.7 0.0 0.0 5254122.3	142574.2 0.0 0.0 5866944.7	36884.1 0.0 0.0 1399020.0	58575.7 0.0 0.0 2218213.8	158172.3 0.0 0.0 6006436.0	203510.6 0.0 0.0 7656504.4	716363.6 28401241.2	2480.9 0.0 0.0 95266.6	9121.3 0.0 0.0 345657.1	11602.2 440923.7	200208.9 0.0 0.0 7493491.8	571.2 0.0 0.0 21442.8	912858.9 0.0 0.0 34165207.1	67172.3 0.0 0.0 2513763.8	261391.8 0.0 0.0 9782935.3	37.1 0.0 0.0 1387.5	367236.4 0.0 0.0 13744833.6	289072.5 0.0 0.0 10819293.7		3088.3 0.0 0.0 115517.7
EXP VALUE ANG. VOLUME RECEITES MOYEN 1000 M3 14936 8700 4658 3681 10000	14934 8700 46583 3683 3057 10000	870c 4658 368 305; 10000	4658; 368; 305; 10000	368 305.	305;	1000	409		166	2101.	1166	1425	368	585	1581	2035	7163	24		116	2002	5	9128	671	2613		3672	2890	30	
ENERGY ÉNERGIE GJ 366205.2 0.0 1868815.7 402615.3 754249.0	366205.2 0.0 1868815.7 402615.3 754249.0	0.0 1868815.7 402615.3 754249.0 0.0	1868815.7 402615.3 754249.0 0.0	402615.3	754249.0	0.0		751749.2	0.0	1908613.4	0.0	1628983.2	0.0	636255.9	0.0	2056015.1	4321254.2	30593.3	0.0	30593.3	699207.0	0.0	1629351.3	.313350.3	3326008.5	0.0	2002665.5	1558949.1	0.0	
% OF AUTH RÉEL		0.0	0.0		Ö	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
E E		0.0	0.0		0:0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		9716.5	0.0	46013.5	10785.3	20204.9	0.0	20111.0	0.0	51101.2	0.0	37568.8	0.0	16778.9	0.0	54162.7	108510.4	7.96.7	0.0	796.7	18675.4	0.0	43519.0	8369.4	88835.7	0.0	53490.0	41638.6	0.0	
	VOLUME LIC/ORD 1000 M3	GO-122-05	GO-123-03		C10-83-02						GO-1-04	GO-136-05	GO-1-04	GO-136-05	GO-1-04	GO-136-05		GO-54-04			GO-49-04									
1 1 1	EXPORT POINT D'EXPORTATION	N. MONCHY		CHEVRON CAN.	EMERSON	IROQUOIS	MONCIIY	NIAGARA FALLS	ST CLAIR	RGY	ELMORE		KINGSGATE		MONCHY		LTD.	HUNTINGDON	KINGSGATE	TOTAL CONCORD ENERGY	LIPS CHIPPAWA	EAST HEREFORD	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST CLAIR	
	EXPORTER	CHEVRON CAN.		TOTAL CHEV	CINERGY					TOTAL CINERGY	CNR LTD.		22	2			TOTAL CNR LTD	CONCORD		TOTAL CONC	CONOCOPHILLIPS									

May 2006 Mai 2006	AVG. PRIX MOYEN																													
TO ¥	EXP VALUE RECETTES																													
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	7820097.5	6705234.8	14525332.3	10851395.4	4296935.0	15148330.4	3142161.3	2918263.5	18064349.2	2884820.0	3612751.8	134702.3	3399709.0	23970875.7	178459.5	58306092.4	2041420.7	7833854.6	231707.3	2162055.4	85555.7	56672614.4	2333195.9	21865616.1	1472392.2	11718751.2	29915.5	20508493.0	26371663
Novem	% OF AUTH, RÉEL	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00
M	VOLUME VOI	193327.5	165766.0	359093.5	269265.4	106623.7	375889.1	83539.0	78123.1	459001.0	77300.7	96818.6	3546.9	90322.2	636603.7	4761.0	1530016.3	53897.0	207744.3	6187.6	57890.2	2190.2	1517688.7	61411.5	585555.2	38911.0	311969.6	801.3	545297.1	707693
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	0.0	.2065603.6	2065603.6	0.0	2155767.9	2155767.9	213626.7	567207.9	2804388.6	106517.4	354209.5	0.0	86814.7	1843678.8	0.0	5976443.5	0.0	66132.7	33850.8	381393.3	13802.2	7887497.1	678778.3	1917638.5	1472392.2	1172142.0	2289.6	2435191.2	0
May 2006 Mai 2006	% OF AUTH RÉEL	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00
M X	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00
MONTH: MOIS:	VOLUME VOI	0.0	51065.6	51065.6	0.0	53493.0	53493.0	5715.0	15174.1	70943.3	2853.4	9488.6	0.0	2285.8	49322.6	0.0	155782.8	0.0	1769.2	8.906	10208.6	351.2	211291.1	17741.2	51369.9	38911.0	31215.5	61,4	65146.9	0 0
M	VOLUME LIC/ORD 1000 M3	GO-18-04	90-9-05		GO-19-04	90-2-09		GO-71-05										GO-74-05	GO-94-04											
, TERM	EXPORT POINT D'EXPORTATION	ELMORE		PHILLIPS CANAD	ELMORE		PHILLIPS WSTRN	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST CLAIR	LATION	KINGSGATE	CHIPPAWA	CORNWALL	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NAPIERVILLE	NIAGARA FALLS	ST CLAIR
SHORT TERM	EXPORTATEDR	CONOCOPHILLIPS ELMORE CANAD		TOTAL CONOCOPHILLIPS CANAD	CONOCOPIILLIPS ELMORE WSTRN		TOTAL CONOCOPHILLIPS WSTRN	CONSTELLATION				23	3				TOTAL CONSTELLATION	CONSTELLATION	CORAL ENERGY											

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	M	May 2006 Mai 2006				MONTH: MOIS:	ITH: S:	Nove	November 2005 Novembre 2005	ŢŎ	May 2006 Mai 2006
EXPORITAR EXPORTATIOR	– EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CORAL ENERGY	ST STEPHEN	GO-94-04	72601.6	0.0	0.0	2721107.9			518522.5	0.0	0.0	19422833.9	6:	
TOTAL CORAL ENERGY	NERGY		501574.4			18782215.9			3924438.5			146969151.6	2	
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14407.8	0.0	0.0	545335.2			92651.6	0.0	0.0	3507422.6	9	
DIRECT ENERGY	ELMORE	CO-43-04	6008.3	0.0	0.0	235405.2			11882.6	0.0	0.0	465677.8	50	
	EMERSON		2623.8	0.0	0.0	97710.0			2623.8	0.0	0.0	97710.0	0	
	IROQUOIS		1669.9	0.0	0.0	62155.0			1669.9	0.0	0.0	62155.0	0	
	NIAGARA FALLS		156.6	0.0	0.0	5828.0			156.6	0.0	0.0	5828.0	0	
TOTAL DIRECT ENERGY	ENERGY		10458.6			401098.2			16332.9			631370.8	∞	
DOMINION	ELMORE	GO-103-04	21472.0	0.0	0.0	835905.0			155850.5	0.0	0.0	5925545.7	7	
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9	6	
UKE CANADA	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2	2	
	HUNTINGDON		4586.2	0.0	0.0	171706.9			10669.3	0.0	0.0	399838.5	5	
	IROQUOIS		281.8	0.0	0.0	10550.6			42676.3	0.0	0.0	1605353.8	8	
	KINGSGATE		0.0	0.0	0.0	0.0			587275.3	0.0	0.0	22223048.3	63	
TOTAL DUKE CANADA CORP	ANADA CORP		4868.0			182257.5			709477.3			27004529.9	6:	
DUKE ENERGY	ST STEPHEN	GO-78-04	37031.3	0.0	0.0	1385341.3			175777.0	0.0	0.0	6757260.5	2.	
DYNEGY	CHIPPAWA	GO-28-05	2047.4	0.0	0.0	76163.3			14017.2	0.0	0.0	521439.9	6	,
	IROQUOIS		839.3	0.0	0.0	31222.0			4031.5	0.0	0.0	149971.8	∞.	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2	.2	
TOTAL DYNEGY			2886.7			107385.2			18400,4			684494.9	6:	
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2	.2	
EL PASO MARKETING	NIAGARA FALLS:	GO-102-05	39374.0	0.0	0.0	1471800.2			268201.0	0.0	0.0	10063292.9	<i>o</i> :	
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	88395.7	0.0	0.0	3226443.1			610168.7	0.0	0.0	24389052.4	4.	
ENBRIDGE GAS DIST	ELMORE	GO-61-04	50726.3	0.0	0.0	2026008.4			359936.1	0.0	0.0	14373112.6	9:	
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32302.9	0.0	0.0	1311820.8			227050.9	0.0	0.0	9221825.2	.2	
	EMERSON		3412.7	0.0	0.0	129443.7			5762.8	0.0	0.0	217260.2	.2	
TOTAL ENRRID	ENRRIDGE GAS SERVICE		35715.6			1441264.5			232813.7		***************************************	9439085.4	.4	

SHORT	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	M	May 2006 Mai 2006				N	MONTH: MOIS:	Noven	November 2005 Novembre 2005	TO	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME VOLU 1000 M3 AUTHO	RIZED ME RUSÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENCANA	ADEN	GO-125-05	19415.0	0.0	0.0	704182.1			98162.6	0.0	0.0	3571373.4		A command of the comm
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	62993.8	0.0	0.0	2607313.3			321062.7	0.0	0.0	13251766.4		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0:0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
	MONCHY		14464.5	0.0	0.0	543142.0			78055.3	0.0	0.0	2927063.6		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION	CORPORATION		96873.3			3854637.4			689124.1			27349680.2		
ENCO GAS	HUNTINGDON	GO-81-04	17759.0	0.0	0.0	676262.8			69716.0	0.0	0.0	2654060.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	7063.9	0.0	0.0	264188.4			81365.0	0.0	0.0	3062584.8		
ESPRIT FX PLORATION	ADEN	GO-80-04	148.9	0.0	0.0	5802.6			951.5	0.0	0.0	37901.9		
GIBSON ENERGY	EMERSON	GO-127-05	1649.8	0.0	0.0	61587.0			7563.6	0.0	0.0	282034.9		
	MONCHY		871.3	0.0	0.0	32708.6			4250.3	0.0	0.0	159318.3		
TOTAL GIBSON ENERGY	ENERGY		2521.1			94295.6			11813.9			441353.2		
GOLDENDALE	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0:0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8319.5	0.0	0.0	327621.9			58293.6	0.0	0.0	2295602.0		
HUSKY ENERGY	CHIPPAWA	GO-32-05	244.9	0.0	0.0	9178.9			51766.8	0.0	0.0	1940055.0		
	EAST HEREFORD		285.2	0.0	0.0	10695.0			497.3	0.0	0.0	18638.1		
	ELMORE		22049.3	0.0	0.0	866758.0			160982.2	0.0	0.0	6260111.3		
	EMERSON		25622.3	0.0	0.0	960632.1			142526.5	0.0	0.0	5340292.3		
	IROQUOIS		4360.9	0.0	0.0	163533.8			12941.9	0.0	0.0	485285.4		
	KINGSGATE		4603.2	0.0	0.0	174231.1			20439.1	0.0	0.0	773999.7		
	MONCIIY		149153,4	0.0	0.0	5600710.1			1111446.5	0.0	0.0	41830874.4		
	NIAGARA FALLS	,	1267.4	0.0	0.0	47514.8			38163.7	0.0	0.0	1430227.0		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY	NERGY		207586.6			7833253.7			1539186.6			58095309.7		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17273.6	0.0	0.0	693189.6			174599.0	0.0	0.0	7078649.9		
IGI RESOURCES	HUNTINGDON	GO-13-06	124586.3	0.0	0.0	4734279.4			386030.9	0.0	0.0	14669174.2		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		

SHOR	SHORT TERM	MONT: MOIS:	MONTH: MOIS:	M	May 2006 Mai 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	May 2006 Mai 2006
EXPORTER EXPORTATEUR	 EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	3 0.0	0.0	323487.2	6)	
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3	rc	
TOTAL IGIRESOURCES	URCES		124586.3			4734279.4			633704.8	8		24077266.3	8	
INDECK/YERKES	MIAGARA FALLS	600:45-04	10571,2	0.0	0.0	399062.8			7,2293,4	0.0	0.0	2720881,4	note:	
INTALCO	HUNTINGDON	GO-4-05	1892.4	0.0	0.0	71759.8			15626.8	8 0.0	0.0	592023.0		
LOUIS DREYFUS	EMERSON	GO-50-05	1443.5	0.0	0.0	53914.7			20592.9	0.0 6.	0.0	769144.8	20	
	HUNTINGDON		0.0	0.0	0.0	0.0			29698.7	7 0.0	0.0	1132114,4	12)	
	KINGSGATE		6621.7	0.0	0.0	251293.5			91211.9	0.0	0.0	3461491.7	_	
TOTAL LOUIS DREYFUS	REYFUS		8065.2			305208.2			141503.5	10		5362750.9	6	
MEAD CORPORATION	CORNWALL	GO-107-04	780.0	0.0	0.0	29211.0			5940.3	3 0.0	0.0	222464.2	2	
MERRILL LYNH ROM CDA	IROQUOIS	GO-58-04	22905.9	0.0	0.0	853015.8			87804.9	0.0	0.0	3269854.6	9	
6	ST STEPHEN		1600.5	0.0	0.0	59602.6			4180.5	5 0.0	0.0	155681.8	00	
TOTAL MERRILL LYNH COM CDA	LYNH COM CDA		24506.4			912618.4			91985.4	d		3425536.5	\$	
MIDDLETON	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	1 0.0	0.0	64356.9	6	
	SIERRA		676.1	0.0	0.0	25292.9			3468.8	8 0.0	0.0	124975.5	5	
TOTAL MIDDLETON ENERGY	ron energy		676.1			25292.9			5161.9	6		189332.4	4	
MONTANA- DAKOTA	MONCHY	GO-24-05	7086.5	0.0	0.0	266098.1			19562.4	4 0.0	0.0	733312	.2	
NATIONAL FUEL	CHIPPAWA	GO-34-06	6782.2	0.0	0.0	253925.6			13783.4	4 0.0	0.0	515840.4	4	
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	2 0.0	0.0	104775.4	4	
	NIAGARA FALLS	GO-34-06	28090.8	0.0	0.0	1051719.5			57482.0	0.0	0.0	2151244.3	3	
TOTAL NATIONAL FUEL	AL FUEL		34873.0			1305645.1			74060.6	9		2771860.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	103.9	0.0	0.0	3927.4			654.3	3 0.0	0.0	24732.	5	
	NIAGARA FALLS		20390.7	0.0	0.0	770768.4			107763.8	8 0.0	0.0	4073471.6	9	
TOTAL NATIONAL FUEL GAS	AL FUEL GAS		20494.6			774695.9			108418.1	_		4098204.1	—	
NEXEN INC.	CHIPPAWA	GO-76-04	1302.7	0.0	0.0	49059.7			11706.6	0.0	0.0	440757.8	×	
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	4 0.0	0.0	9784.9	6	
	ELMORE		155176.0	0.0	0.0	6207040.0			1072652.6	0.0	0.0	42907623.9	6	
	EMERSON		95128.6	0.0	0.0	3551150.8			1094815.1	.1 0.0	0.0	40884832.2	2	

SHOR	SHOR'T TERM	MO	MONTH: MOIS:	M	May 2006 Mai 2006				Fee '	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-76-04	9513.2	0.0	0.0	364165.3			73341.7	0.0	0.0	2807520.2	2	
	IROQUOIS		12465.6	0.0	0.0	465340.9			80562.2	0.0	0.0	3003945.2	2	
	KINGSGATE		3742.3	0.0	0.0	141646.0			57350.6	0.0	0.0	2170172.3		
	MONCHY		227627.0	0.0	0.0	8647550.1			1445756.1	0.0	0.0	546328 m 2	-	
	NIAGARA FALLS		144886.1	0.0	0.0	5415842.6			1113738.5	0.0	0.0	41842816.2	~	
	ST CLAIR		351.1	0.0	0.0	13155.7			40292.8	0.0	0.0	1506592.7	7	
TOTAL NEXENINC.	INC.		650192.6			24854951.1			4990478.6			190206915.7	7	
NJR ENERGY	IROQUOIS	GO-17-06	8735.8	0.0	0.0	327068.3			8735.8	0.0	0.0	327068.3		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1	_	
	NIAGARA FALLS	GO-17-06	38985.8	0.0	0.0	1459628.3			38985.8	0.0	0.0	1459628.3	~	
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7	7	
27	STCLAIR	GO-17-06	6729.1	0.0	0.0	251937.5			6729.1	0.0	0.0	251937.5	10	
7		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	8.690068	~	
TOTAL NJR ENERGY	RGY		54450.7			2038634.1			264228.5			9888963.6	10	
NW NATURAL GA	NW NATURAL GAS HUNTINGDON	GO-115 05	68797.2	0.0	0.0	2604662.0			401760.0	0.0	0.0	15314108.7	~	
	KINGSGATE		4281.1	0.0	0.0	162082.4			64365.5	0.0	0.0	2460442.3		
TOTAL NW NAT	NW NATURAL GAS		73078.3			2766744.5			466125.5			17774550.9		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6	10	
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS CHIPPAWA	NS CHIPPAWA	GO-137-05	25.1	0.0	0.0	937.2			262.7	0.0	0.0	9884.7	1	
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS	SOLUTIONS		25.1			937.2			501.4			18877.5	16	
OMIMEX CANAD.	OMIMEX CANADA REAGAN FIELD	GO-106-05	529.0	0.0	0.0	23180.8			4281.1	0.0	0.0	184694.9		
ONEOK UNERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0	_	
	MONCIIY		23070.0	0.0	0.0	866278.5			345208.7	0.0	0.0	13121420.6		
TOTAL ONEOK ENERGY	ENERGY		23070.0			866278.5			345633.6			13137562.6		
OXY ENERGY	HUNTINGDON	GO-54-05	11526.6	0.0	0.0	440892.5			80780.4	0.0	0.0	3089850.3		
A TATALAN														

SHORT	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Ma; Ma	May 2006 Mai 2006				MO	MONTH: MOIS:	Nover	November 2005 Novembre 2005	TO À	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	1	AUTHORIZED ON VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	34243.2	0.0	0.0	1296105.1			56090.7	0.0	0.0	2131771.9		
	MONCHY		8037.9	0.0	0.0	301823.1			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA	RGY CANADA		53807.7			2038820.7			170207.7			6484681.6		
PACIFIC GAS & ELEC	KINGSGATE	CO-84-05	521328.1	0.0	0.0	19732267.8			3390296.0	0.0	0.0	128340081.3		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY	RP ENERGY		0.0			0.0			896863,4			36576024.5		
PERC CANADA,	NIAGARA FALLS	GO-15-06	14517.8	0.0	0.0	540788.1			29370.3	0.0	0.0	1094043.7		
28	STCLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.	VADA, INC.		14517.8			540788.1			40568.4			1522706.9		
PETRO-CANADA	ELMORE	GO-1111-05	70073.1	0:0	0.0	2799420.4			617604.4	0.0	0.0	24718474.0		
	KINGSGATE		24716.3	0.0	0.0	935511.9			169824.9	0.0	0.0	6429108.1		
	MONCHY		53463.1	0.0	0.0	2007539.4			366172.4	0.0	0.0	13786193.3		
TOTAL PETRO-CANADA	ANADA		148252.5			5742471.7			1153601.7			44933775.4		
PIONEER	ELMORE	GO-71-04	82365.7	0.0	0.0	3388239.9			583825.0	0.0	0.0	23798797.8		,
PORTLAND G.E.	KINGSGATE	GO-93-05	4260.8	0.0	0.0	161313.9			113919.1	0.0	0.0	4313806.0		
POWEREX	ELMORE	GO-2-05	20896.8	0.0	0.0	821244.2			20896.8	0.0	0.0	821244.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	0.0	0.0	1339512.5	10	
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX	×		20896.8			821244.2			137076.7			5194134.8	~	
PPM ENERGY CANADA	ELMORE	GO-11-06	155004.0	0.0	0.0	6519468.5			474814.8	0.0	0.0	19858328.2	0)	
	KINGSGATE		77268.4	0.0	0.0	2924608.8			221533.0	0.0	0.0	8384257.2	6)	
TOTAL PPM ENE	PPM ENERGY CANADA		232272.4			9444077.3			696347.8			28242585.3		
PRAIRIE SCHOONER	ADEN	GO-64-05	1441.7	0.0	0.0	53602.4			10146.8	0.0	0.0	375743.8	~	

SHORT	SHORT TERM	M	MONTH: MOIS:	M	May 2006 - Mai 2006					MONTH: MOIS:	Nov	November 2005 Novembre 2005	To	May 2006 Mai 2006
EXPORTER BXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-16-05	72539.2	0.0	0.0	2768095.9			514203.4	.4 0.0	0.0	19622344.0		
	EMERSON		7998.9	0.0	0.0	301869.7			62014.5	.5 0.0	0.0	2335068.6	\$	
	NIAGARA FALLS		41720.6	0.0	0.0	1574952.7			223211.9	0.0	0.0	8426245.5	10	
FOTAL PROGAS			122258.7			4644918.2			7.95 koy7	1.		0.883658.08		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	7. 0.0	0.0	19190472.5	15	
		90-6-05	103499.0	0.0	0.0	3958836.8			265515.9	0.0 6.	0.0	10155983.2	2	
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	.5 0.0	0.0	9532492.9	6	
		90-6-00	50351.6	0.0	0.0	1905808.0			165400.6	0.0 9.	0.0	6260412	ς:	
TOTAL PUGET SOUND	DUND		153850.6			5864644.7			1184424.7	.7		45139361.1		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	539.3	0.0	0.0	18875.5			4124.5	.5 0.0	0.0	145071.8	~	
RELIANT ENERGY	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
9		GO-128-05	0.0	0.0	0.0	0.0			25204.1	.1 0.0	0.0	949551.7	1	
TOTAL RELIANT	RELIANT ENERGY INC.		0.0			0.0			48884.9	6:		1840862.8	22	
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1276.4	0.0	0.0	47635.2			10296.0	0.0	0.0	384385.8	00	
RG&E	CHIPPAWA	GO-100-05	15679.2	0.0	0.0	592203.4			290443.8	0.0	0.0	10970062.5	10	
SDG&E	KINGSGATE	GO-66-04	43072.8	0.0	0.0	1637197.1			218284.6	0.0	0.0	8271983.6	,	
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0:0	0.0	31060.8			5631.9	6:	0.0	215645.5	10	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	.2 0.0	0.0	987232.5	10	
		GO-129-05	12464.6	0.0	0.0	466799.3			73246.8	8. 0.0	0.0	2745829.9	0	
TOTAL SELKIRK			12464.6			466799.3			99573.0	0.		3733062.4		
SEMINOLE	ADEN	GO-26-05	262.6	0.0	0.0	9637.4			1728.3	.3 0.0	0.0	62810.2	6)	
	ELMORE		415.3	0.0	0.0	16844.6			2958.0	0.0	0.0	119788.3		
TOTAL SEMINOLE	3.		677.9			26482.0			4686.3	ci.		182598.5	2	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0 0.0	0.0	116498.0		
		GO-85-05	11697.0	0.0	0.0	437233.9			34978.0	0.0 0.0	0.0	1311486.0		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	10	
		GO-85-05	8932.0	0.0	0.0	333431.6			123618.0	0.0 0.0	0.0	4612460.7	4	
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7	,	

SHORT	SHORT TERM	MONTH: MOIS:	S:	Ma	May 2006 Mai 2006				MONT: MOIS:	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	RIZED JME ORISÉ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-85-05	16525.0	0.0	0.0	618696.0			124856.0	0.0	0.0	4674655.7		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	88718.0	0.0	0.0	3311843.1			494569.0	0.0	0.0	18453372.0		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	00	640087.3		
		GO-85-05	40665.0	0.0	0.0	1522497.5			132034.0	0.0	0.0	. 4944695.6		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	40591.0	0.0	0.0	1525409.9			157783.0	0.0	0.0	5930157.5		
	NORTH PORTAL		13167.0	0.0	0.0	491524.1			13167.0	0.0	0.0	491524.1		
	STCLAIR		459.0	0.0	0.0	17198.7			459,0	0.0	0.0	17198.7		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	0.0	0.0	0.0	0.0			31102.0	0.0	0.0	1262557.9		
COTAL SETC			220754.0			8257834.8			1289538.0			48366008.2		
O SIERRA PRODUCTION	SIERRA	GO-98-04	0.0	0.0	0.0	0.0			20217.2	0.0	0.0	722122.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	11586.1	0.0	0.0	437607.0			61037.6	0.0	0.0	2305390.2		
TOTAL SITHE/INDEPEND	DEPEND		11586.1			437607.0			113021.7			4268829.7		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	28145.9	0.0	0.0	1059130.2			28145.9	0.0	0.0	1059130.2		
TOTAL SMUD			28145.9			1059130.2			193678.1			7265949.0		
SPRAGUE ENERGY CHIPPAWA	CHIPPAWA	GO-56-04	3525.0	0.0	0.0	131835.0			39181.0	0.0	0.0	1474848.9		
	CORNWALL		0.809	0.0	0.0	22690.6			4172.0	0.0	0.0	155664.9		
	IROQUOIS		6950.0	0.0	0.0	259443.5			15811.0	0.0	0.0	589813.9		
	NIAGARA FALLS		8739.0	0.0	0.0	326663.8			19787.0	0.0	0.0	741214.9		
TOTAL SPRAGUE ENERGY	E ENERGY		19822.0			740632.9			78951.0			2961542.6		
ST.LAWRENCE	CORNWALL	GO-68-04	2442.2	0.0	0.0	91167.3	*		66375.8	0.0	0.0	2480474.7		
	IROQUOIS		296.8	0.0	0.0	11079.5			5395.8	0.0	0.0	201132.1		
TOTAL ST.LAWRENCE	ENCE		2739.0			102246,9			71771.6			2681606.9		
SUMMIT	ELMORE	GO-102-04	15900.9	0.0	0.0	636036.0			112270.7	0.0	0.0	4504065.1		
SUNCOR ENERGY	ELMORE	GO-19-05	10545.7	0.0	0.0	420668.0			76235.2	0.0	0.0	3038063.2		

TO May 2006 À Mai 2006	EXP VALUE AVG. RECETTES PRIX \$		0	6	9	9	2	1	4.	9	\$.2	00	7	.	.2	***	ş-nq	2	0	\$	V C.	2	4	۲۲.		82.	==	6
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	5328540.8	8366604.0	16361.9	8544174.6	12742613.6	39045.2	1826895.1	1964448	7197564.6	6865098.5	474982	13355855.	9849148.7	1497946.5	130998.	43201983.1	631.1	717543.2	363990.0	376124.5	740114.5	254167.2	66657.	2705018.	3025843.1	31373.3	181054.1	429481 2
Nov	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	VOLUME AU	140580.1	216815.3	450.6	199844,4	341504.6	1096.1	47729.3	52609.4	192775.1	179479.7	12747.4	352802.9	260437.3	39906.2	3194.3	1142777.7	16.5	18759.3	9706.4	10019.3	19725.7	8.6029	1759.7	71410.2	7.9879.7	831.3	4815.6	11380.0
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	1220533.8	1641201.7	2589.7	1215183.8	1748556.0	3822.7	822752.7	430245.2	1263422.7	1038912.1	0.0	944047.1	2807609.3	104230.4	0.0	7415042.2	49.7	27092.5	0.0	0.0	0.0	9439.7	0.0	812336.6	821776.3	0.0	31000.3	0.0
May 2006 Mai 2006	% OF AUTH RÉEL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
N N	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
MONTH: MOIS:	VOLUME VC	32246.6	42792.3	71.4	28492.0	46840.5	108.6	21605.9	11516.2	33844.7	27161.1	0.0	24941.8	73903.9	2788.4	0.0	195870.6	1.3	708.3	0.0	0.0	0.0	249.2	0.0	21445.0	21694.2	0.0	828.0	0.0
MONTI MOIS:	VOL)	GO-19-05		GO-135-05	GO-34-05	GO-96-05	GO-77-05											GO-66-05	GO-30-05	GO-115-03	GO-130-05		GO-75-05				GO-116-03	GO-131-05	GO-116-03
TERM	EXPORT POINT D'EXPORTATION	KINGSGATE	ENERGY	COUTTS	ELMONE	EMERSON	ADEN	CARDSTON	EAST HEREFORD	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	NORTH PORTAL	MARKETING	HUNTINGDON	HUNTINGDON	NIAGARA FALLS		NADA ENGY LTD	CHIPPAWA	IROQUOIS	NIAGARA FALLS	RGY	CHIPPAWA		EMERSON
SHORT TERM	EXPORTER	SUNCOR ENERGY	TOTAL SUNCOR ENERGY	SWORD ENERGY	TALISMAN	TCPL	TENASKA MARKETING					•	31				TOTAL TENASKA MARKETING	TERASEN GAS	TRANSALTA	TRANSCANADA ENGY LTD		TOTAL TRANSCANADA ENGY LTD	TXU ENERGY			TOTAL TXU ENERGY	U.S. GYPSUM		

SHOR	SHORT TERM		MONTH: MOIS:	Z .	May 2006 Mai 2006				Z K	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TOV	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.	6:	
		GO-131-05	4066.3	0.0	0.0	155536.0			23535.1	0.0	0.0	895798.7	7	
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6	9	
		50-131-05	0535,1	0.0	0.0	247811.0			38774.8	0.0	0.0	1465018.8	20	
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			9.8889	0.0	0.0	259975.8	×	
		GO-131-05	8.0689	0.0	0.0	257991.5			42370.8	0.0	0.0	1592840.2	2	
TOTAL U.S. GYPSUM	SUM		29313.4			1103924.2			207750.8			7838732.8	00	
UBS AG, LONDON EMERSON BRANC	EMERSON	GO-20-04	420.9	0.0	0.0	15712.2			420.9	0.0	0.0	15712.2	2	
	HUNTINGDON		2993.0	0.0	0.0	114482.3			27020.5	0.0	0.0	1033534.1	n-vi	
	IROQUOIS		17703.1	0.0	0.0	8.958099			106601.9	0.0	0.0	3977234.2	2	
TOTAL UBS AG, LONDON BRANC	LONDON BRANC		21117.0			791051.2			134043.3			5026480.5	5	
SERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7	7	
		GO-121-05	2571.2	0.0	0.0	95931.5			17452.4	0.0	0.0	650947.1	राज ्	
TOTAL VERMONT GAS	IT GAS		2571.2			95931.5			17545.8			654446.8	∞ <u>i</u>	
WASATCH	HUNTINGDON	GO-20-06	5189.6	0.0	0.0	198500.7			19489.8	0.0	0.0	745486.0	0:	
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2	2	
TOTAL WASATCH	H		5189.6			198500.7			86342.1			3273512.2	.2	
WASATCH	HUNTINGDON	GO-120-05	10061.3	0.0	0.0	384842.8			27432.5	0.0	0.0	1036951.4	4.	
	KINGSGATE		13.3	0.0	0.0	502.3			206.5	0.0	0.0	7792.1	™ .	
TOTAL WASATC	WASATCH CANADA		10074.5			385345.1			27639.0			1044743.6	9:	
WEYERHAEUSER	HUNTINGDON	GO-4-06	19445.7	0.0	0.0	743798.0			164643.6	0.0	0.0	6286001.6	9.	
WGR CANADA	HUNTINGDON	GO-132-05	11.6	0.0	0.0	439.3			11.6	0.0	0.0	439.3	رن	
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22379.3	0.0	0.0	839223.8			161560.6	0.0	0.0	6049228.4	4.	
	MONCHY		2153.0	0.0	0.0	80845.1			36193.5	0.0	0.0	1363710.6	9.	
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5	5:	
TOTAL WPS ENE	TOTAL WPS ENERGY CANADA CO		24532.3			920068.9			210326.8			7884324.5	.5	
*TOTAL LENGTH	SHORT TERM		7427239.0			283976756.1	1847378877	6.51	53541746.8			2049839613.9	.9 18904210782	2 9.22
*'TOTAL			8055813.0			307709324.4	2016568776	6.55	58496498.0			2237200654.2	.2 20521051988	3 9.17

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338.2 0.0 0.0 32126.9 0.0 0.0 43303.9 5970.5 0.0 0.0 3190.1 0.0 0.0 53780.8 0.0 0.0 16952.0 0.0 0.0 73922.9 13033.8 0.0 0.0 2206.3 0.0 0.0 15240.1 391532.0 0.0 0.0 473960.0 0.0 37787.3 0.0 0.0	1334.3 0.0 0.0 499
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53780.8 0.0 0.0 16952.0 0.0 0.0 73922.9 0.0 0.0 13033.8 0.0 0.0 2206.3 0.0 0.0 15240.1 391532.0 0.0 0.0 473960.0 473960.0 1 37787.3 0.0 0.0 0.0	OJIBWAY (WINDSOR) GO-39-06 3190.1 0.0 0.0 119533.1
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13033.8 0.0 0.0 2206.3 0.0 0.0 15240.1 391532.0 0.0 0.0 82428.0 0.0 0.0 1 37787.3 0.0 0.0 1	GO-39-06 16952.0 0.0 0.0 635191.5
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391532.0 0.0 0.0 0.0 1 82428.0 0.0 0.0 473960.0 1 37787.3 0.0 0.0	8993.3 339383.2
82428.0 0.0 0.0 1.0 473960.0 1 37787.3 0.0 0.0	GO-36-05 0.0 0.0 0.0
473960.0 37787.3 0.0 0.0	0.0 0.0 0.0
37787.3 0.0 0.0	0.0
	GO-62-04 6241.0 0.0 0.0 236221.8

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

May 2006 Mai 2006	AVG. PRIX MOYEN																		r									
TO	IMP. VALUE RECETTES																					10		6)	2	~	2	10
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	51773303.3	218474.7	53421314.6	21202364.6	259.9	17147.1	21219771.5	3617831.8	1340471.2	4958303.0	11735415.2	5491983.1	13665238.4	3555602.5	34448239.3	475511.6	142537.0	6677122.5	6541.0	100227.0	490606.6	590833.6	126100.2	762346.2	7644670.3	8407016.5	1034669.6
Novem	— — — —] % OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME % AUTHORISÉ	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
MG	VOLUME VOL	1358318.7	7.6675	1401905.7	557690:4	6.9	457.2	558154.5	95113.3	35406.0	130519.3	308765.8	145261.8	365353,4	95317.1	914698.1	12713.0	3754.9	175756.3	174.7	2612.0	12910.7	15522.7	3369.6	19915.0	201541.0	221456.0	27261.7
	AVG. PRIX MOYEN																											
	IMP. VALUE RECETTES \$																											
	ENERGY ÉNERGIE GJ	5500573.5	0.0	5736795.3	4336068:0	259.9	4867.4	4341195.2	0.0	1340471.2	1340471.2	1292199.7	682471.4	1045562.9	87781.0	3108015.0	0.0	35949.9	1446240.7	0.0	0.0	0.0	0.0	16386.3	0.0	1584024.6	1584024.6	0.0
May 2006 Mai 2006	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
M	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:		145287.2	0.0	151528.2	114529.0	6.9	129.9	114665.8	0.0	35406.0	35406.0	34131.0	17964.5	27904.0	2342.7	82342.2	0.0	949.8	38199.7	0.0	0.0	0.0	0.0	437.2	0.0	41839.0	41839.0	0.0
2 4	VOLUME LIC/ORD 1000 M3	GO-62-04			GO-70-05				GO-16-04	GO-22-06		GO-77-04					GO-25-04	GO-65-05	GO-114-05	GO-55-05	GO-127-03	GO-16-06		GO-27-05	GO-113-03	GO-86-05		GO-78-05
SHORT TERM	— — — IMPORT POINT D'IMPORTATION	COURTRIGHT	SAULT STE MARIE	E GAS DIST	COURTRIGHT	OJIBWAY (WINDSOR)	STCLAIR	E GAS SERVICE	COURTRIGHT			COURTRIGHT	LOOMIS	SARNIA	SAULT STE MARIE	ij	ST CLAIR	COURTRIGHT	COURTRIGHT	COURTRIGHT	ST CLAIR		VADA, INC.	COURTRIGHT	ST CLAIR			COURTRIGHT
SHORT	IMPORTER IMPORTYTEUR	ENBRIDGE GAS		TOTAL ENBRIDGE GAS DIST	ENBRIDGE GAS SERVICE			TOTAL ENBRIDGE GAS SERVICE	MICHCON		TOTAL MICHCON	SEXEN INC.	4			TOTAL NEXENINC	NJR ENERGY	OESC GP CORP. (OESC)	ONEOK ENERGY	OXY ENERGY CANADA	PERC CANADA, INC.		TOTAL PERC CANADA, INC.	SEMINOLE	SETC		TOTAL SETC	TENASKA MARKETING

SHORT	SHORT TERM		MONTH: MOIS:	M. M.	May 2006 Mai 2006				24	MONTH: MOIS:	Nove: Nove	November 2005 Novembre 2005	TO A	May 2006 Mai 2006
IMPORTER IMPORTATEUR	IMPORT FOINT	LIC/ORD	ALC/ORD 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME % AUTHORISÉ	% OF AUTH	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
TENASKA	HUNTINGDON	GO-78-05	0.0	0.0	0.0	0.0			2893.4	0.0	0.0	110672.6		
	LOOMIS		23138.9	0.0	0.0	853825.4			141788.1	0.0	0.0	5238629.8		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		5702.9	0.0	0.0	213801.7			99,597,3	0.0	0.0	3733902.9		
TOTAL TENASKA MARKETING	MARKETING		28841.8			1067627.2			277148.2			10327827.2		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG, LONDON BRANC	ST CLAIR	GO-21-04	402.2	0.0	0.0	15070.4			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	49079.9	0.0	0.0	1854729.5			309729.3	0.0	0.0	11704670.5		
	OJIBWAY (WINDSOR)		20964.0	0.0	0.0	792229.6			145807.4	0.0	0.0	5510040.1		
TOTAL UNION GAS	S		70043.9			2646959.0			455536.7			17214710.7		
WPS ENERGY MADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0:0	46957.7.6		
TOTAL WPS ENERGY SERVICES	GY SERVICES		0.0			0.0			74051.3			2817052.1		
*TOTAL LENGTH SHORT TERM	SHORT TERM		635631.8			24000384.4	175326936	7.31	5444765.5			205988919.7	1968281940	9.56
'TOTAL			635631.8			24000384.4	175326936	7.31	5444765.5			205988919.7	1968281940	9.56





NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2006

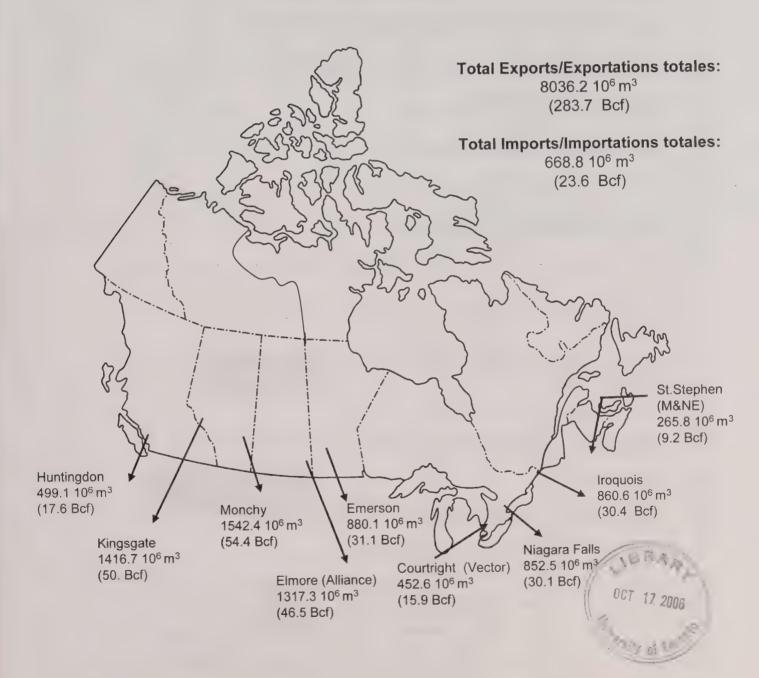




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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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	чu	163		200	иΜ				

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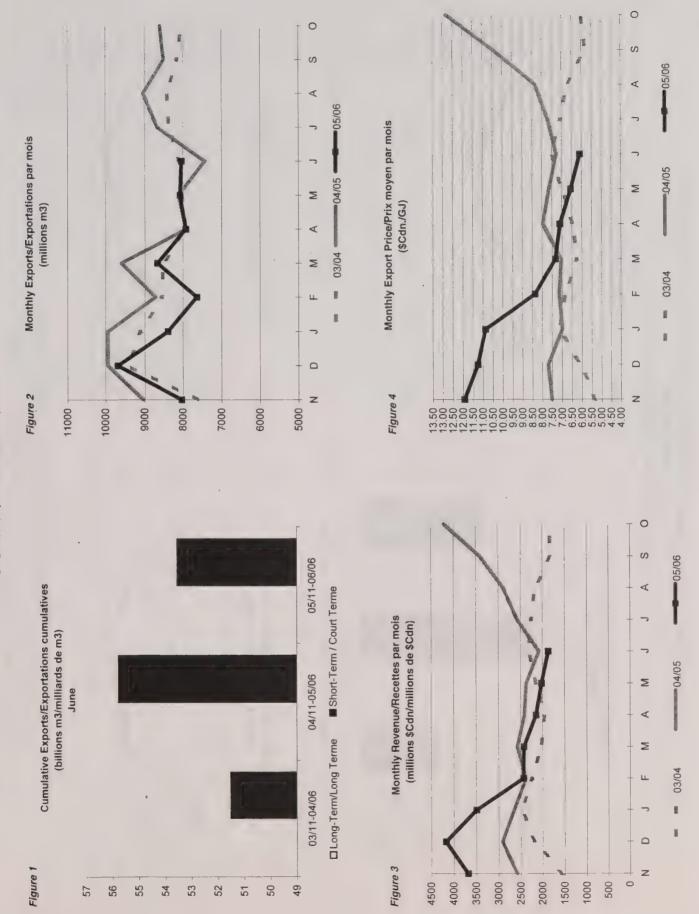
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board Commodities Business Unit Office national de l'énergie Direction des produits énergétiques Natural Gas Exports Summially/Sommialle des exportations de gaz mararen SI Units & \$Cdn./Unité SI \$Cdn. June 2006/juin 2006



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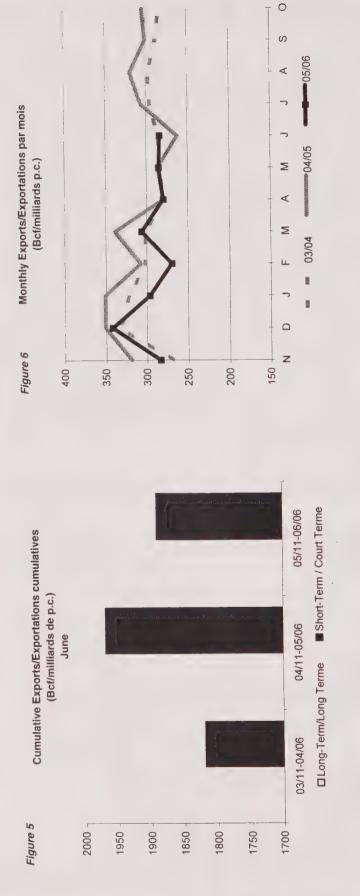
1000 500

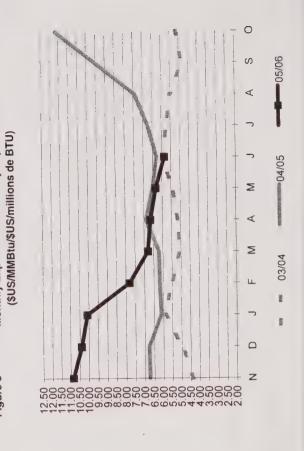
■02/06

04/02

03/04

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US June 2006/juin 2006





Monthly Export Price/Prix moyen par mois

Figure 8

Monthly Revenue/Recettes par mois (millions \$US/millions de \$US)

Figure 7

4000

3000 2500 2000

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois)is	Variation	Cumulative to date	to date	Variation
		2005/06	2006/06	% Change	2004/11-2005/06	2005/11-2006/06	% Change
Volume (Millions M3)	Long-term / Long terme	1024.3	742.0	-27.6%	8522.6	5696.8	-33.2%
	Short-term / Court terme	6406.9	7294.2	13.8%	62178.6	60859.1	-2.1%
	Total	7431.2	8036.2	8.1%	70701.1	66555.9	5.0%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	272.9	177.3	-35.0%	2260.3	1794.1	-20.6%
	Short-term / Court terme	1,803.3	1687.8	-6.4%	17712.1	20597.1	16.3%
	Total	2076.2	1865.1	-10.2%	19972.4	22391.2	12.18
Avo price/Prix moven (\$CDN/GJ)	Long-term / Long terme	7.05	6.33	-10.2%	7.03	8,33	18.5%
	Short-term / Court terme	7.29	90.9	-16.9%	7.44	8.84	18.9%
	Total	7.26	60.9	-16.2%	7.39	8 8 80	19.1%
		0	0 90	-27 68	300.9	. 201.1	-33.2%
Volume (BCF)	Chort term / Court terme	226.2	257.5	13.8%	2195.0	2148.4	-2.1%
	Total	262.3	283.7	8.1%	2495.8	2349.5	.5.9%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	220.1	159.2	-27.78	1839.8	1560.9	-15.2%
	Short-term / Court terme	1454.0	1515.3	4.2%	14433.4	17886.0	23.9%
	Total	1674.1	1674.5	0.0%	16273.1	19446.9	19,5%
Avg. price/Prix moven (\$US/MMBTU)	Long-term / Long terme	6.10	6.10	0.0%	6.14	7.78	26.7%
	Short-term / Court terme	6.31	5.84	-7.48	6.50	8.24	26.8%
	Total	6.28	5.86	-6.7%	6.46	8.20	27.0%

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTE:

	VOLUME	AE S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE OYEN (GJ)		VOLUME (MILLIONS M3)	IME NS M3)		AVERAC PRIX N (\$CD	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
	2005/06	2006/06	% CHANGE VARIATION EN %	2005/06 2006/06		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11 2005/11	1	% CHANGE VARIATION EN %
TEDMATEDME												
I ERINT I ERINTE. LONG-TERM (FIRM)/LONG TERME (GARANTI)	1024.3	742.0	-27.6	7.05	6.33	-10.2	8522.6	5696.8	-33.2	7.03	8.33	18.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3752.6	4868.5	29.7	7.30	80.9	-16.7	37463.2	38855.4	3.7	7.46	8.82	18.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2654.3	2425.6	-8.6	7.29	6.03	-17.3	24715.3	22003.6	-11.0	7.40	88.88	20.1
TOTAL - TERM/TERME	7431.2	8036.2	8.1	7.26	60.9	-16.2	70701.1	66555.9	-5.9	7.39	8.80	19.1
<u>REGION/RÉGION</u>	806.8	1020.0	26.4	6.81	5,63	-17.4	8678.9	8423.6	-2.9	6.95	8.37	20.5
MIDWESTMIDWEST	3232.6	3276.1	1.3	7.15	5.94	-17.0	29942.6	28252.1	-5.6	7.37	8.78	19.1
MOUNTAIN/ROCHEUSES	59.1	45.6	-22.8	7.57	5.91	-21.9	228.7	316.1	38.2	7.30	7.65	4.7
NORTHEAST/NORD-EST	2494.4	2820.4	13.1	7.57	6.52	-13.9	23128.8	22564.2	-2.4	7.73	9.11	17.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	838.3	874.0	4.3	7.19	5.82	-19.0	8722.1	6.6669	-19.7	66.9	8.45	20.8
TOTAL - REGION/RÉGION	7431.2	8036.2	100 100 100 100 100 100 100 100 100 10	7.26	60.9	-16.2	70701.1	66555.9	-5.9	7.39	8.80	19.1
CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	1168.6	1102.0	-5.7	7.42	6.07	-18.2	9518.3	8946.3	-6.0	7.28	8.52	17.1
TDC/SDF	1405.7	1362.8	-3,0	7.32	5.97	-18.5	13907.0	10728.3	-22.9	7.34	9.11	24.1
MARKETIING CO./COMMERCIALISATEURS	4756.0	5413.5	13.8	7.21	6.12	-15.1	46468.3	45807.5	4.1-	7.43	8.79	18.3
PIPELINE/PIPELINES	101.0	157.9	56.4	6.85	6.01	-12.3	807.4	1073.7	33.0	7.09	8.52	20.2
TOTAL - CUSTOMER TYPE/CLIENT	7431.2	8036.2	8.1	7.26	60.9	-16.18	70701.1	66555.9	-5.9	7.39	8.80	19.1

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)	J.WE		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN IBTU)		VOLUME (BCF)	JME (F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBŢU)	PRICE YEN BŢŪ)	
	2005/06	2006/06	% CHANGE VARIATION EN %	2005/06 2006/06	-	% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11 2005/11		% CHANGE VARIATION EN %
TERMITERME			;	,	,	(6	•		3	1	7 70
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.2	26.2	-27.6	6.10	6.10	0.0	300.9	201.1	-33.2	6.14	7.78	26.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	132.5	171.9	29.7	6.31	5.85	-7.3	1322.5	1371.6	3.7	6.52	8.22	26.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	93.7	85.6	9.8-	6.31	5.81	-7.9	872.5	776.7	-11.0	6.47	8.27	27.8
TOTAL - TERM/TERME	262.3	283.7	8.1	6.28	5.86	-6.7	2495.8	2349.5	-5.9	6.46	8.20	27.0
DECION/DÉCION												
CALIFORNIA/CALIFORNIE	28.5	36.0	26.4	5.89	5.42	-8.0	306.4	297.4	-2.9	6.08	7.80	28.2
MIDWEST/MIDWEST	114.1	115.7	1.3	6.19	5.72	-7.6	1057.0 .	997.3	-5.6	6.44	8.18	26.9
MOUNTAIN/ROCHEUSES	2.1	1.6	-22.8	6.55	5.69	-13.0	8.1	11.2	38.2	6.35	7.17	12.9
NORTHEAST/NORD-EST	88.1	9.66	13.1	6.55	6.28	-4.1	816.5	796.5	-2.4	6.75	8.50	25.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	29.6	30.9	4.3	6.22	2.60	8.6-	307.9	247.1	-19.7	6.12	7.87	28.7
TOTAL - REGION/RÉGION	262.3	283.7	8.1	6.28	5.86	-6.7	2495.8	2349.5	-5.9	6.46	8.20	27.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	41.3	38.9	-5.7	6.42	5.85	-8.91	336.0	315.8	-6.0	6.35	7.94	25.0
LDC/SDL	49.6	48.1	-3.0	6.34	5.75	-9.21	490.9	378.7	-22.9	6.42	8.49	32.3
MARKETING CO./COMMERCIALISATEURS	167.9	191.1	13.8	6.24	5.90	-5.51	1640.4	1617.1	-1.4	6.50	8.19	26.1
PIPELINE/PIPELINES	3,6	5.6	56.4	5.93	5.79	-2.30	28.5	37.9	33.0	6.19	7.95	28.4
TOTAL - CUSTOMER TYPE/CLIENT	262.3	283.7	0.1	6.28	5.86	-6.7	2495.8	2349.5	-5.9	6,46	8.20	27.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	шZ			23.6	00.0 25.5 25.3		55.0	18.0	-7.8 18.5	29.2 19.6 21.6	25.8 8.5 16.8
	%CHANGE VARIATION EN %			23	-100.0 25.5 25.3		35		, = =	2 - 2	
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-2006/06			76.9 79.97	0.00		8.46	8.96	6.07 8.76 8.70	8.38	9.67 9.57 9.60
AVERA PRIX (\$C)	2004/11-			8.06	9.42		5.46	7.59	7.39	3.72	7.69 8.82 8.22
	%CHANGE VARIATION EN %	7.6- 7.6-	144.4	-2.6	-100.0 -14.9 -15.7	0.0	-39.2 -5.7 -19.1	4.1	-70.3 -16.9 -20.2	-67.1	43.6
JME INS M3)	2005/11-	193.7	95.1	1818.6	0.0 141.9 141.9	0.5	257.5 603.2 860.7	11109.2	179.2 7644.4 7823.5	93.8 3907.5 4001.3	1936.5 4871.3 6807.8
VOLUME (MILLIONS M3)	2005/06	214.6	38.9	1866.4	1.5	0.0	423.4 639.8 1063.3	10958.3	603.9 9198.7 9802.6	285.0 4897.0 5182.0	3431.4 3030.9 6462.3
	%CHANGE VARIATION EN%			-18.2	0.0 -12.9 -12.9		2.1	-19.0	-39.6 -10.9 -11.5	13.6	-8.5 -18.2 -14.1
PRICE YEN (GJ)	2006/06			6.81	0.00		5.68	6.19	3.87 5.99 5.91	3,53 5.60 5.58	7.14 6.72 6.86
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/06			8.32	8.11		5.56	7.65	6.40 6.72 6.68	3.10 6.90 6.76	7.80
	%CHANGE VARIATION EN %	-11.5	633.0	-12.8	0.0 -16.7 -16.7	0.0	39.2 17.4 23.4	-1.9	-66.3 16.1 6.9	-77.7 -7.3 -9.9	70.8
VOLUME (MILLIONS M3)	2006/06	22.9	31.7	127.8	0.0 10.5 10.5	0.1	37.4 83.8 121.2	1317.3	30.7 849.4 880.1	494.6	271.7 588.9 860.6
V(MIL	2005/06	25.8	4.3	146.5	0.0 12.6 12.6	0.0	26.9 71.4 98.3	1343.1	91.3 731.8 823.1	20.3 533.4 553.7	453.1 344.9 798.0
		SHORT-TERM/COURT TERME ADEN	SHORT-TERM/COURT TERME CARDSTON	SHORT-TERM/COURT TERME CHIPPAWA	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME CORNWALL	SHORT-TERM/COURT TERME COUTTS	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME EAST HEREFORD	SHORT-TERM/COURT TERME ELMORE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME EMERSON	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME HUNTINGDON	LONG TERM/LONG TERME SHORT-TERM/COURT TERME IROQUOIS
	EXPORT POINT/ POINT D'EXPORTATION	ADEN TOTAL	CARDSTON	CHIPPAWA	CORNWALL	COUTTS	EAST HEREFORD TOTAL	ELMORE	EMERSON	HUNTINGDON TOTAL	IROQUOIS

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	10.9	18.4	18.2				19.3	6.8-			11.8	13.1	13.4	23.6					00 (C)							
AVERAGE PRICE PRIX MOYEN (\$CDN/GI)	2005/11-2006/06	5.87	8.20	8.06	0	0.10 0.10	8.64 49.8	8.59	5.65			8.74	9.30	9.23	4.12					9.22							
AVERA PRIX (\$C	2005/06	5.29	6.93	6.81	(66.9	7.22	7.21	6.20			7.81	8.22	8.14	3,33					8.51							
	%CHANGE VARIATION EN %	-20.6	-12.2	-12.8		0.0	-3.2	-2.9	-5.3	90.2	-1.6	-28.3	25.8	14.4	-31.7	1330.5	326.9	-100.0	-100.0	-5.0	65.8	1.6	-20.5	-20.5	9.6-	9.6-	-380
VOLUME (MILLIONS M3)	2005/11-2006/06	702.9	10530.3	11233.2	6	1035.3	11984.3	13019.6	323.3	26.4	349.7	845.9	5595.2	6441.0	3.7	27.8	31.5	0.0	0.0	107.2	19.2	126.3	9.4	9.4	41.7	41.7	69.2
NOL!	2004/11-	885.1	11997.9	. 12883.1		1035.3	12379.7	13415.0	341.5	13.9	355.4	1180.5	4449.1	5629.7	5.4	1.9	7.4	3.4	3.4	112.8	11.6	124.4	11.8	11.8	46.1	46.1	111.7
JWE AVERAGE PRICE INS M3) PRIX MOYEN (\$CDN/GI)	%CHANGE VARIATION EN%	24.8	-20.6	-18.5	1	-7.0	-19.2	-18.3	-8.1			-16.2	-14.5	-14.9	36.6					-17.7							
PRICE YEN (GJ)	2006/06	5.06	5.61	5.57	;	6.03	2.67	5.70	5.78			6.77	6.75	6.75	4.60					7.85							
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/06	4.05	7.06	6.84		6.49	7.01	6.97	6.29			8.08	7.89	7.94	3.37					9.54							
	%CHANGE VARIATION EN %	14.8	33.3	31.9		0.0	-1.6	-1.5	-3.6	7.1	-3.6	-28.8	62.6	40.4	-46.7	2232.9	598.3	0.0		34.5	0.0	6.65	-33.9	-33.9	28.9	28.9	515
0	2006/06	92.0	1324.7	1416.7		128.3	1414.0	1542.4	39.3	0.0	39.3	104.9	747.7	852.5	0.7	11.3	12.0	0.0		6.5	1.6	10.1	1.0	1.0	6.8	5.9	6.2
(MILL)	2005/06	80.1	8.8666	1073.9		128.3	1437.7	1566.1	40.8	0.0	40.8	147.2	459.9	607.2	1.2	0.5	1.7	0.0		6.3	0.0	6.3	1.5	1.5	4.5		0.6
(MILLI) JOV	IT/ ORTATION	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	KINGSGATE		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NORTH PORTAL	SHORT-TERM/COURT TERME		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	PHILIPSBURG	SHORT-TERM/COURT TERME	REAGAN FIELD	SHORT-TERM/COURT TERME	SIERRA	SHORT-TERM/COURT TERME
	EXPORT POINT/ POINT D'EXPORTATION	KINGSGATE		TOTAL		MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SIERRA	TOTAL	SPRAGUE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	Y Y Y				TIO!	TELL I	KAPIRI A LINE TAKING TA	TATE O					
		(MIL.)	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE)YEN (GJ)		VOLUME (MILLIONS M3)	JME JNS M3)		AVERAC PRIX) (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
EXPORT POINT/ POINT D'EXPOR')	EXPORT POINT/ POINT D'EXPORTATION	2005/06	2006/06	%CHANGE VARIATION EN %	2005/06	2006/06	%CHANGE VARIATION EN%	2005/06	2005/11-2006/06	%CHANGE VARIATION EN %	2004/11-	2005/11-	%CHANGE VARIATION EN %
TOTAL	TOTAL SPRAGUE	0.6	6.2	-31,3				111.7	69.2	-38.0			
ST CLAIR TOTAL	SHORT-TERM/COURT TERME TOTAL ST.CLAIR	10.1	13.1	29.5				83.0	220.8	166.2			
ST STEPHEN TOTAL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL ST STEPHEN	28.8 275.8 304.7	24.0 241.8 265.8	-16.8 -12.4 -12.8	77.7 27.7 87.7	6.77 6.86 6.85	11.2	216.5 2057.2 2273.7	211.6 1949.4 2161.0	-2.3 -5.2 -5.0	8.83 8.25 8.31	10.72	21.4 27.0 26.4
4 £ C £		7431 2	8036.2	00	7.26	6.09	-16.2	70701.1	66555.9	-5.9	7.39	8.80	19.1

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	0.0	0.0	0.0	00	1936606
CARDSTON	13785.3	8876.2	3008 3	3098.6	43491	5350.7	24928.7	31740.1	0.0	0.0	0 0	00	95137.0
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	0.0	0.0	0.0	0.0	1818592.2
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	104870	0.0	0.0	00	0.0	141864.8
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	0.0	0.0	0.0	0.0	522.0
EAST HEREFORD	118533.6	155797.5	76678.2	761611	85664.1	120735.8	105926.1	121226.9	0.0	0.0	0.0	0.0	860723.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	0.0	0.0	0.0	0.0	11109150.2
EMERSON	953218.4	1183202.7	1096512.8	955464.8	9798291	948247.8	826970.6	880102.9	0.0	0.0	0.0	00	7823549.0
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	0.0	0.0	0.0	0.0	4001287.1
IROQUOIS	800963.9	9098861	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	0.0	0.0	0.0	0.0	8.608089
KINGSGATE	1396658.6	1784102 4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	0.0	0.0	0.0	00	112331742
MONCHY	1410157.1	1955526 3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	0.0	0.0	0.0	00	130195840
NAPIERVILLE	437310	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	0.0	0.0	0.0	00	349715.2
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	0.0	0.0	0.0	0.0	6441043.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	0.0	0.0	0.0	0.0	31529.1
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667 1	10121.7	0.0	0.0	0.0	0.0	126341.2
REAGAN FIELD	1553.0	14546	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	0.0	0.0	0.0	0.0	9410 2
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	0.0099	5854.5	0.0	0.0	00	0.0	41685.4
SPRAGUE	8526 1	11097 2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	0.0	0.0	0.0	0.0	692042
STCLAIR	7 2 2 2 2 2	265863	\$0004.6	12835.4	19364.7	29355.1	8775.2	13143.9	0.0	0.0	0.0	0.0	220832.9
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	0.0	0.0	0.0	0.0	2161035.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	0.0	0.0	0.0	0.0	66555851.2

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/06 TOP 15 EXPORTERS: 2005/11 AND 2006/06 COMPARISONS

	ωZ																	
	% CHANGE VARIATION EN %	27.6	13.6	9.69	0.6	33.7	30.1	-30.0	-2.1	12.0	-18.0	0.0	146.7	-15.4	92.2	-2.9	-10.6	8.1
	2005/06	33515.3	17803.6	10466.8	16485.7	10174.2	6517.1	13638.1	9865.4	6967.1	9440.4	0.0	2939.6	6448.2	2723.9	5868.7	109475.8	262329.9
	2006/06	42774.5	20218.5	17748.0	17970.2	13607.8	8477.7	9550.0	9658.7	7802.6	7739.5	6594.2	7250.8	5458.2	5234.7	5696.3	97903.7	283685.3
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	8.9	63.3	29.4	-2.4	1.9	2.7	-39.6	-14.1	6.2	-15.6	148.1	34.7	-12.4	8.1	2.0	-23.9	-5.9
Million Cubic Feet Millions de pieds c	2004/11	295092.2	120251.0	120806.8	141044.8	113628.4	80521.1	124431.8	75660.6	60973.5	76120.7	24425.0	39174.1	54720.6	43525.0	45493.5	1079948.4	2495817.5
	2005/11 2006/06	315061.5	196387.2	156284.4	137650.9	115798.2	82667.5	75193.7	65000.0	64734.8	64265.8	60605.2	52772.7	47954.5	47046.0	46419.5	821643.7	2349485.6
	% CHANGE VARIATION EN %	27.6	13.6	9.69	0.6	33.7	30.1	-30.0	-2.1	12.0	-18.0	0.0	146.7	-15.4	92.2	-2.9	-10.6	8.1
	2005/06	949.4	504.3	296.5	467.0	288.2	184.6	386.3	279.5	197.4	267.4	0.0	83.3	182.7	77.2	166.2	3101.2	7431.2
pés	2006/06	1211.7	572.7	502.8	509.1	385.5	240.2	270.5	273.6	221.0	219.2	186.8	205.4	154.6	148.3	161.4	2773.4	8036.2
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	6.8	63.3	29.4	-2.4	1.9	2.7	-39.6	-14.1	6.2	-15.6	148.1	34.7	-12.4	8.1	2.0	-23.9	-5.9
Million	2004/11	8359.3	3406.5	3422.2	3995.5	3218.8	2281.0	3524.9	2143.3	1727.2	2156.3	691.9	1109.7	1550.1	1233.0	1288.7	30592.6	1.10707
	2005/11	8925.0	5563.2	4427.2	3899.4	3280.3	2341.8	2130.1	1841.3	1833.8	1820.5	1716.8	1494.9	1358.4	1332.7	1315.0	23275.4	6.555.9
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORAL ENERGY	PACIFIC GAS & EL	CARGILL, INC.	CONOCOPHILLIPS	ENCANA CORPOR	TCGS	HUSKY	PROGAS	CONSTELLATION	SETC	BURLINGTON MA	PUGET SOUND	PETRO-CANADA	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/06 TOP 15 EXPORTERS: 2005/11 AND 2006/06 COMPARISONS

Table 5

6	% CHANGE VARIATION EN %	28.5	26.9	27.2	17.6	4.3	56.6	6.09	29.2	-100.0	00 00	33.5	12.3	61.4	-16.5	-100.0	43.3	26.6	
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411	6.05	5.90	6.84	7.37	5.12	4.87	6.77	7.79	7.31	4.58	7.70	4.17	6.87	3.99	7.30	5.24	7.85	
Average Pri Prix Moyen	0511 0 <u>606</u>	7.78	7.49	8.70	8.67	5.34	7.62	10.89	10.07	0.00	4.18	10.28	4.68	11.09	3.33	00.00	7.51	6.20	
	% CHANGE VARIATION EN %	-32.8	-10.3	-33.4	-61.8	3.6	-25.1	-52.4	-2.3	-100.0	-56.0	0.1	-56.0	-52.5	-23.2	-100.0	-41.4	-33.2	
ic Feet pieds cubés	0411 0506	75398.3	53073.3	48160.8	26491.3	11014.8	10211.3	9026.4	7643.7	7411.1	7273.2	6321.3	4698.5	4549.9	4026.7	3383.0	22170.8	300854.3	
Million Cubic Feet Millions de pieds cubés	0511 060 <u>6</u>	50659.2	47585.0	32083.3	10108.5	11412.5	7647.2	4296.5	7470.1	0.0	3197.5	6326.2	2066.0	2161.3	3091.1	0.0	12997.3	201101.9	
(GJ)	% CHANGE VARIATION EN %	19.6	18.9	19:0	10.1	-2.7	47.9	50.4	21.4	-100.0	-15.4	25.3	6.6	50.9	-21.2	-100.0	34.6	18.5	
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411	6.88	6.68	7.76	8.35	5.80	5.48	7.69	8.83	8.29	5.19	8.73	4.72	7.81	4.51	8.28	5.93	7.03	
Average P Prix moyer	0511 0606	8.23	7.95	9.24	9.19	5.65	8.11	11.56	10.72	0.00	4.39	10.93	5.04	11.78	3.55	0.00	7.98	8.33	
,s;	% CHANGE VARIATION EN %	-32.8	-10.3	-33.4	-61.8	3.6	-25.1	-52.4	-2.3	-100.0	-56.0	0.1	-56.0	-52.5	-23.2	-100.0	-41.4	-33.2	
Million Cubic Metres Millions de mètres cubés	0411	2135.9	1503.5	1364.3	750.4	312.0	289.3	255.7	216.5	209.9	206.0	179.1	133.1	128.9	114.1	95.8	628.1	8522.6	
Million Cu Millions de	0511	1435.1	1348.0	6'806	286.4	323.3	216.6	121.7	211.6	0.0	9.06	179.2	58.5	61.2	87.6	0.0	368.2	5696.8	
	EXPORTER EXPORTATEUR	LONG TERM ************************************	ENCANA CORPOR	PROGAS	CARGILL GAS MK	SHELL CANADA	DTE ENERGY TRA	ATCOR	IMPERIAL/BOSTO	AMOCO/CON ED	HUSKY	BROOKLYN NAVY	ENCO GAS	AEC OIL & GAS	CHEVRON CAN.	DARTMOUTH	OTHERS	TOTAL LONG-TERM	

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/06 TOP 15 EXPORTERS: 2005/11 AND 2006/06 COMPARISONS

1 17U) U)	% CHANGE VARIATION EN %																		26.7
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411																		6.57
Average Prix Mo	0511																		8.32
	% CHANGE VARIATION EN %		8.9	-2.4	29.4	63.3	1.9	-100.0	2.7	-61.3	9.09-	-26.7	-52.1	-12.4	14.6	-39.5	2.0	7.6	-2.1
Million Cubic Feet Millions de pieds cubés	0411 050 <u>6</u>		295092.2	141044.8	120806.8	120251.0	113628.4	91329.7	80521.1	71358.5	63541.1	63297.4	55292.7	54720.6	53700.3	52359.7	45493,5	772525.4	2194963.3
Million Cubic Feet Millions de pieds c	0511 <u>0606</u>		315061.5	137650.9	156284.4	196387.2	115798.2	0.0	82667.5	27608.7	25053.2	46384.2	26461.8	47954.5	61537.3	31660.1	46419.5	831454.7	2148383.7
/GJ)	% CHANGE VARIATION EN %								Agging representation										18.9
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411																		7.44
Avera Prix n	0511 0606																		8.84
oés	% CHANGE VARIATION EN %		99.	-2.4	29.4	63.3	1.9	-100.0	2.7	-61.3	9.09-	-26.7	-52.1	-12.4	14.6	-39.5	2.0	7.6	-2.1
Million Cubic Metres Millions de mètres cubés	0411		8359.3	3995.5	3422.2	3406.5	3218.8	2587.2	2281.0	2021.4	1800.0	1793.1	1566.3	1550.1	1521.2	1483.2	1288.7	21884.0	62178.6
Million	0511		8925.0	3899.4	4427.2	5563.2	3280.3	0.0	2341.8	782.1	709.7	1314.0	749.6	1358.4	1743.2	896.9	1315.0	23553.3	60859.1
	EXPORTER EXPORTATEUR	**************************************	BP CANADA	PACIFIC GAS & EL	CORAL ENERGY	NEXEN INC.	CARGILL, INC.	NEXEN CANADA	CONOCOPHILLIPS	ENCANA CORPOR	DUKE CANADA C	TENASKA MARKE	IGI RESOURCES	BURLINGTON MA	HUSKY	PACIFICORP ENER	PETRO-CANADA	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TO	TOTAL SALES TOTAL DES VENTES	S
V PERIOD/ M PÉRIODE	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005/11	5150.6	6 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	1 11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0:30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	5 8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	0 7.39	0.30	7.09	2555.6	7.18	0.32	98.9	8670.6	5 7.33	0.31	7.02
2006/04	5303.8	8 7.13	0.32	6.81	2620.8	66.9	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	9 6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	.6.55	0.29	6.26
2006/06	5610.6	6 6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	60.9	0.29	5.80
2005/11 2005/11	5150.6	76.11 9	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	8 11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	5 11.73	0.32	11.40
2005/11 2006/01	17157.4	4 11.36	0.38	. 10.98	9053.0	11.63	0:30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	9 10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	7 10.75	0.34	10.41
2005/11 2006/03	28341.9	6 9.97	0.30	79.6	14180.4	10.23	0.33	06.90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	7 9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	65.6	0.33	9.26
2005/11 2006/05	38941.6	6 9.14	0.32	8.82	19578.0	9,23	0.31	8.92	58519.7	7 9.17	0.33	8.84
2005/11 2006/06	44552.2	2 8.76	0.30	8.46	22003.6	00 00 00	0.31	0,50	66555.9	8.80	0.32	8.48
NOTE: *TOTAL C PRICE FOR ALBEI CANADA.	CANADA A' RTA GAS A	VERAGES ARE TE ND FLOWBACK F	HE WEIGHTED AVER, PRICES FOR B.C. AND	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT OF	NOTA FRON PRIX 5	.: * LE TOTAL DES N TIÈRE DE L'ALBERT SÉLON LES RENTRÉI	NOTA: « LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	AZ PROVENA BAZ DE LA C	rà la moyenni ant de l'alber. B. et des t.no	s pondérée du prix ra et à la moyenni .destiné à l'expor	À LA PONDÉRÉE DU FATION.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

TABLE 7

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	74	50	12	7	12	6.	.2	01	7.7	11.54	11.35	11.05	10.33	9.65	9.21	8.80	8.44	COÛTS DE	r Étté
	AVG BORDI MOY. D LA FR (\$C]	11.54	11.20	10.42	7.97	7.02	6.79	6.22	5.80	-	Ξ	Ξ	11	10	6	6	00	00	ANS LES	TILS ONT
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GI)	0.37	0.31	0.35	0.39	0.31	0.31	0.29	0.29	į (0.37	0.34	- 0.34	0.35	0.34	0.34	0.33	0.33	DE L'ALBERTA S.	OTAL PARCE QU
TOTAL TOTAL D	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.91	11.51	10.78	8.35	7.33	7.10	6.51	60.9		11.91	11.69	11.39	10.68	10.00	9.55	9.14	8.77	FRONTIÈRE	PONDRE AU T
	VOLUME MILLIONS m3	6435.9	8168.7	6992.0	6569.1	7256.6	6492.2	6591.2	6603.9		6435.9	14604.6	21596.6	28165.7	35422.4	41914.6	48505.7	55109.6	IOYEN À LA ERTA.	AS CORRESI
SPTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	11.63	11.95	10.56	7.88	6.87	6.74	6.02	5.80		11.63	11.80	11.39	10.60	9.91	9,43	8.96	8.61	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	. 0.32	0.29	0.32	0.48	0.33	0.29	0.24	0.27		0.32	0.30	0.31	0.35	0.34	0.34	0.32	0.32	NOTA: * IL. TRANSPORT	LES CHIFFR
INTERRI	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.94	12.24	10.87	8.36	7.21	7.03	6.26	6.07		11.94	12.10	11.70	10.95	10.26	71.6	9.28	8.93		
VEI	VOLUME MILLIONS	2431.6	2800.5	2539.2	2267.1	2274.2	2221.2	2334.8	2077.0		2431.6	5232.1	7771.3	10038.4	12312.6	14533.8	16868.6	18945.6		
LANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	11.49	10.82	10.35	8.01	7.08	6.81	6.33	5.79		11.49	11.10	10.86	10.18	9.52	60.6	8.72	8.36	X-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.39	0.32	0.38	0.34	0.30	0.32	0.31	0:30		0.39	0.35	0.36	0.35	0.34	0.34	0.34	0.33	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	UNDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.88	11.14	10.72	8,35	7.38	7.13	6.65	6.10		11.88	11.46	11.22	10.54	98.6	9,43	90.6	8.69	TA BORDER S.	L DUE TO RO
	VOLUME MC	4004.3	5368.2	4452.8	4302.0	4982.5	4271.0	42563	4526.9		4004.3	9372.5	13825.3	18127.3	23109.8	27380.8	31637.1	36164.0	SE ALBE	OT TOTA
	VOI PERIOD/ MILL PÉRIODE	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06		2005/11 2005/11	2005/11 2005/12	2005/11 2006/01	2005/11 2006/02	2005/11 2006/03	2005/11 2006/04	2005/11 2006/05	2005/11 2006/06	NOTE: *AVERAGE ALBERT	FIGURES MAY NOT TOTAL DUE TO ROUNDING

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS

TABLE 8

TOTAL SALES
INTERRUPTIBLE SALES
FIRM SALES

		VENT	FIRM SALES VENTES - SERVICE GA	ARANTI		INTE VENTES - SI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES		TOTA TOTAL D	TOTAL SALES TOTAL DES VENTES	
VO PERIOD/ MI	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$C'DN/GJ)	AVG, TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (SCDN/GJ)	VOLUME MILLIONS m3	AVG, EXP. PRICE/ MOY, DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY DES PRX SELON LES RENTRÉES (\$CDNG1)
2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	76.6	1117.8	10.90	0.28	10.62
2006/02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16.	0.25	6.91
2006/04	827.7	6.95	0.27	69.9	365.9	89.9	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	6.38	0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
2006/06	849.9	5.98	0.26	5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
2005/11 2005/11	841.3	3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	1794.3	3 11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11 2006/01	2584.3	3 11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	3131.1	.1 10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	4057.	96.6	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	4885.2	2 9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	5698.2	.2 9.01	0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	00.6	0.25	8.74
2005/11 2006/06	6548.1	.1 8.62	0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
NOTE: *FLOWBACK PRICI	CK PRICES	ARE NET OF TRA	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN AND PROCESSING COSTS.	IS IN B.C. AND MAY INCLUDE GATHERING	NCLUDE GAT	THERING	NOTA: * IL S' POUVANT CO	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	N LES RENTRÉ IS DE COLLEC	ES SANS LES CO	ÛTS DE TRANSPORT EMENT.	EN CB. MAIS
FIGURES MAY NOT TOTAL DUE TO ROUNDING	T TOTAL	DUE TO ROUNDIN	JG.				LES CHIFFRE	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	ORRESPONDR	E AU TOTAL PAR	CE QU'ILS ONT ÉTÉ.	ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/06 COMPARISONS

Table 9

		% CHANGE VARIATION EN %	20.9	10.7	57.1	-27.6	2.4	-32.5	-86.7	-4.0	2.1	23.5	-29.9	22.8	161.9	-15.3	89.5	9.7	% 1.
2006/06		0200	21939.6	16487.1	13036.0	13638.1	12472.2	10710.2	8877.6	8488.3	7494.5	6849.5	5832.9	6146.9	4054.8	6448.2	4929.5	114924.6	262329.9
ET 200	et s Cubes	9090	26532.7	18244.8	20478.4	9868.6	12777.2	7224.3	1183,3	8145.2	7650.3	8461.3	4091.4	7549.2	10620.7	5463.1	9340.4	126054.3	283685.3
2005/11	Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-5.1	-14.3	36.9	-38.7	-3.5	-36.8	-58.0	-19.4	-1.2	12.0	-52.1	12.8	23.6	-12.4	5.1	-1.1	5-6.0
TRE		0411	242172.0	141366.4	132396.8	124985.5	122325.4	86395.8	80468.0	77142.2	75291.6	60280.2	55292.7	55209.6	55078.9	54720.6	49446.2	1041934.4	2454506.3
FEURS: COMPARAISONS ENTRE		0511 0606	229724.6	121160.8	181261.9	76580.2	117999.0	54614.9	33830.3	62161.1	74384.1	67529.6	26461.8	62293.3	68053.7	47959.3	51983.0	1030144.9	2306142.5
PARAE		% CHANGE VARIATION EN %	20.9	10.7	57.1	-27.6	2.4	-32.5	-86.7	-4.0	2.1	23.5	-29.9	22.8	161.9	-15.3	89.5	7.6	8.1
COM:		N N N N N N N N N N N N N N N N N N N	621.5	467.0	369.3	386.3	353.3	303.4	251.5	240.5	212.3	194.0	165.2	174.1	114.9	182.7	139.6	3255.6	7431.2
TEURS	Metres res cubés	9090	751.6	516.8	580.1	279.6	362.0	204.6	33.5	230.7	216.7	239.7	115.9	213.9	300.9	154.8	264.6	3570.8	8036.2
ACHE	Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-5.1	-14.3	36.9	-38.7	-3.5	-36.8	-58.0	-19.4	-1.2	12.0	-52.1	12.8	23.6	-12.4	5.1	****	-6.0
ROS	22	0411 \	6860.2	4004.6	3750.5	3540.6	3465.2	2447.4	2279.5	2185.3	2132.8	1707.6	1566.3	1564.0	1560.3	1550.1	1400.7	29515.8	69530.9
15 PLUS GROS ACHE		0511 060 <u>6</u>	6507.6	3432.2	5134.8	2169.4	3342.7	1547.1	958.3	1760.9	2107.1	1913.0	749.6	1764.6	1927.8	1358.6	1472.6	29181.8	65328.0
15		PURCHASER ACHETEUR	NEXEN	PACIFIC GAS & E	CORAL ENERGY	ENCANA ENERGY	CONOCO INC.	ANE	DUKE ENERGY	TENASKA	BP CANADA ENER	PPM ENERGY	INTERMOUNTAIN	HUSKY GAS MRK	SEMPRA ENERGY	BURLINGTON RES	ENBRIDGE GAS	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

TABLE 10

	NOI (MILLIG	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN 4/GJ)		VOLUME (BCF)	Æ		AVERAC PRIX N (\$US/M	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01		% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/06 2006/06		% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6286.5	4198.0	-33.2	7.16	7.56	5.6	221.9	148.2	-33.2	6.22	7.12	14.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27631.0	28692.4	3.8	7.38	7.79	5.5	975.4	1012.9	3.8	6.41	7.32	14.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	17811.2	15852.8	-11.0	7.24	99.7	5.8	628.8	559.6	-11.0	6.29	7.20	14.4
TOTAL - TERM/TERME	51728.7	48743.3	-5.8	7.31	7.73	5.8	1826.1	1720.7	-5.8	6.35	7.27	14.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6035.8	5959.6	-1.3	06.9	7.31	0.9	213.1	210.4	-1.3	5.99	6.87	14.6
MIDWEST/MIDWEST	21926.5	20953.6	4.4	7.21	7.62	5.7	774.0	739.7	4.4	6.26	7.16	14.3
MOUNTAIN/ROCHEUSES	181.2	253.1	39.7	7.39	98.9	-7.1	6.4	8.9	39.7	6.38	6.49	1.7
NORTHEAST/NORD-EST	17300.6	16637.5	-3.8	7.70	8.13	5.6	610.7	587.3	-3.8	69.9	7.65	14.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6284.6	4939.5	-21.4	86.9	7.40	0.9	221.9	174.4	-21.4	90.9	96.9	14.8
TOTAL - REGION/RÉGION	51728.7	48743.3	-5.8	7.73	7.31	5.8	1826.1	1720.7	-5.8	6.35	7.27	14.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7469.0	6548.8	-12.3	7.25	7.46	2.9	263.7	231.2	-12.3	6.30	7.02	11.5
LDC/SDL	10058.2	7745.2	-23.0	7.36	8.08	7.6	355.1	273.4	-23.0	6.40	7.59	18.6
MARKETING CO./DISTRIBUTEURS	33601.3	33657.9	0.2	7.31	7.71	5.5	1186.2	1188.2	0.2	6.35	7.25	14.1
PIPELINE/PIPELINES	600.2	791.3	31.8	6.83	7.34	7.3	21.2	27.9	31.8	5.93	6.91	16.5
TOTAL - CUSTOMER TYPE/CLIENT	51728.7	48743.3	-5.8	7.31	7.73	5.8	1826.1	1720.7	-5.8	6.35	7.27	14.4

APPENDIX A

LONG TERM	TERM		MONTH: MOIS:	ı,	June 2006 Juin 2006					MONTH: MOIS:	Noven	November 2005 Novembre 2005	TOĀ	June 2006 Juin 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
李 安 次 次 次 次 次 次 次 次 次 次 次 次 次 次 次 次 次 次														
LONG TERM														
ANE & AEC	IROQUOIS	GL-105	4922.7	15990.0	30.8	185487.3	2067456	11.15	61225.3	128986.0	47.5	2306969.3	27186540	11.78
ANE & ATCOR	IROQUOIS	GL-104	10286.0	31710.0	32.4	387576.5	4276182	11.03	121710.0	255794.0	47.6	4586032.8	53029358	11.56
ANE & CARGILL GAS	IROQUOIS	GL-102	191208.6	225210.0	84.9	7204740.1	47656453	6.61	1132471.2	1816694.0	62.3	42671515.2	389415207	9.13
ANE & PROGAS	IROQUOIS	GL-103	18247.9	56100.0	32.5	687580.9	7635133	11.10	215195.3	452540.0	47.6	8108559.0	95416490	11.77
BEAR PAW	NORTH PORTAL	GO-59-96	5 656.6	0.006	73.0	33821.5	155655	4.60	3713.8	7260.0	51.2	190511.0	785412	4.12
BROOKLYN NAVY	ROQUOIS	GL-232	22416.1	22500.0	9.66	835672.2	5837583	6.99	179207.9	181500.0	98.7	6685336.3	73075364	10.93
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5433373	6.77	171349.1	171384.4	100.0	6468428.5	58890185	9.10
		GL-163	8613.0	8490.0	101.4	325140.8	2814026	8.65	69453.8	68486.0	101.4	2621881.0	25139074	9.59
	PHILIPSBURG	GL-172	3269.1	27180.0	12.0	123179.7	1003173	8.14	45550.1	219252.0	20.8	1716850.3	15323734	8.93
TOTAL CARGILL	CARGILL GAS MKT LTD		33128.1			1250356.9	9250572	7.40	286353.0			10807159.8	99352993	9.19
CHEVRON CAN.	KINGSGATE	GL-250	5355.9	17574.0	30.5	204595.4	816414	3.99	87565.1	141763.6	61.8	3317025.8	11790352	3.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	0.001	192375.0	1352348	7.03	40869.0	41382.0	98.8	1572264.6	16130450	10.26
DTE ENERGY TRADING	EAST HEREFORD	GL-276	32317.0	67986.0	47.5	1219643.6	6663975	5.46	216630.0	548420.4	39.5	8175616.6	66292702	8.11
ENCANA	KINGSGATE	GL-285	49220.3	81810.0	60.2	1860527.3	9229987	4.96	312705.0	659934.0	47.4	11835563.6	88461054	7.47
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	29036856	6.03	1035276.0	1035155.0	100.0	38973265.0	315382194	8.09
TOTAL ENCANA	ENCANA CORPORATION		177560.3			6673277.3	38266843	5.73	1347981.0			50808828.5	403843248	7.95
ENCO GAS	HUNTINGDON	GL-203	140.0	18039.0	0.8	5331.2	28098	5.27	58526.0	145514.6	40.2	2227506.4	11216962	5.04
FORTY MILE GAS	MONCHY	GO-21-98	3 0.1	0.0	0.0	3.6	29	8.04	6.5	0.0	0.0	236.0	1728	7.32
HUSKY ENERGY	EMERSON	GL-114	16998.0	16998.0	100.0	636575.1	2585589	4.06	90577.2	137117.2	66.1	3393807.4	14911022	4.39
IMPERIAL/BOSTON ST STEPHEN GAS	V ST STEPHEN	GL-294	23999.7	36150.0	66.4	967427.9	6548397	6.77	211611.6	291610.0	72.6	8566562.6	91815478	10.72
NEXEN/ROCK	PHILIPSBURG	GL-290	1334.6	1836.0	72.7	49713.9	388537	7.82	13168.0	14810.4	88.9	491161.9	4874565	9.92
PROGAS	EMERSON	GL-270	6456.8	6750.0	95.7	243292.2	325496	1.34	27453.7	54450.0	50.4	1034455.4	6481663	6.27
		GL-271	1876.0	2010.0	93.3	7.0687.7	419159	5.93	14506.5	16214.0	89.5	546604.9	5805587	10.62
		· GL-295	5412.8	5142.0	105.3	198487.4	1131417	5.70	46616.3	41478.8	112.4	1725610.8	13657661	7.91
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	10866915	99.9	348600.2	343640.0	101.4	13159657.6	117541317	8.93
		GL-109	21612.5	21246.0	101.7	815871.9	5433350	99'9	174296.7	171384.4	101.7	6579700.4	58768657	8.93

APPENDIX A

LONG TERM	TERM	Me	MONTH: MOIS:	Jur	June 2006 Juin 2006				Σž	MONTH: MOIS:	Nover	November 2005 Novembre 2005	TO ¥	June 2006 Juin 2006
EXPORTER EXPORTABLER	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOL	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10180.5	10197.0	8.66	384313.9	2256322	5.87	82182.0	82255.8	6.66	3102370.5	18736150	6.04
TOTAL PROGAS			88764.5			3344430.7	20432659	6.11	693655.4			26148399.7	220991035	8.45
SARANAC/SHELL	NAPIERVILLE	GL-197	39300.7	43350.0	7.06	1482029.4	8568934	5.78	323292.6	349690.0	92.5	12191363.7	68838917	5.65
SELKIRK/IM.OIL	IROQUOIS	CL-193	8660.5	16146.0	53.6	324335.7	1989380	6.13	61564.2	130244.4	47.3	2307607.8	20013296	8.67
SELKIRK/PANCDN IROQUOIS	IROQUOIS	GL-194	7126.4	16146.0	44.1	266883.7	1573019	5.89	73877.6	130244.4	56.7	2769585.1	18574346	6.71
SELKRK/PROMARK IROQUOIS	C IROQUOIS	CL-192	9.6628	14370.0	61.2	329545.0	1948404	5.91	91222.4	115918.0	78.7	3419821.5	27859527	8.15
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	297428	3.47	18077.4	18077.4	100.0	691460.6	3052149	4.41
		GL-266	2138.6	2367.0	90.4	81801.5	283838	3.47	17219.0	19093.8	90.2	658626.8	2906713	4.41
TOTAL TALISMAN	Z		4379.6			167519.7	581266	3.47	35296.4	0		1350087.3	5958862	4.41
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24769.2	25245.0	98.1	938752.7	5012373	5.34	200786.1	203643.0	9.86	7609793.5	37118731	4.88
		GL-249	12621.0	12621.0	100.0	478335.9	2554027	5.34	101809.4	101809.4	100.0	3858576.4	18826578	4.88
TOTAL TRANSCANADA ENGY LTD	UNADA ENGY LTD		37390.2			1417088.6	7566400	5.34	302595.5			11468369.9	55945309	4.88
VERMONT GAS	PHILIPSBURG	GL-289	3907.3	6798.0	57.5	145546.9	1106555	7.60	48466.6	54837.2	86.4	1808270.4	16817926	9.30
*TOTAL LENGTH LONG TERM	LONG TERM		742030.4			28011558.3	177295882	6.33	5696781.6			215372598.6	1794137088	8.33
我在我我在你有我你有我也有														
SHORT TERM														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	25447.9	0.0	0.0	954296.3	ť		267925.3	0.0	0.0	10105585.3		
ALCOA	CORNWALL	GO-51-04	4407.9	0.0	0.0	164238.3			42814.0	0:0	0.0	1598113.7		
ALLIANCE	ELMORE	GO-84-04	78062.4	0.0	0.0	3340290.2			677015.3	0.0	0.0	31066477.4		
ALTAGAS	CARDSTON	GO-100-04	600.3	0.0	0.0	21947.0			6310.8	0.0	0.0	228761.2		
ALTAGAS/PREMST ELMORE AR LP	ELMORE	GO-69-04	1224.7	0.0	0.0	47763.3			10351.6	0.0	0.0	403712.4		
AMERICAN CRYSTAL	EMERSON	GO-110-05	0.0	0.0	0.0	0.0			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	11018.7	0.0	0.0	429619.1			66893.4	0.0	0.0	2608173.8	~	
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4	_	
	EMERSON	GO-29-06	21219.6	0:0	0.0	791278.9			106086.2	0.0	0.0	3956200.9		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	80103.8	0.0	0.0	3031928.7			228889.7	0.0	0.0	8663474.8		
TOTAL ANADARKO CDA	KO CDA		112342.1			4252826.7			501589.8			19008730.9		

APPENDIX A

SHORT	MONTH: June 2006 SHORT TERM MOIS: Juin 2006	MO	MONTH: MOIS:	J.E.	June 2006 Juin 2006				MONTH: MOIS:	TH; S:	Nove	November 2005 Novembre 2005	0.4	June 2006 Juin 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANE	CHIPPAWA	GO-20-05	8518.6	5 0.0	0.0	321747.5			48532.4	0.0	0.0	1833068.8		
APACHE	ELMORE	GO-76-05	5055.0	0.0 0.0	0.0	209782.5			42018.8	0.0	0.0	1685085.9		
	KINGSGATE		9978.0	0.0	0.0	378166.2			7.69967	0.0	0.0	3010853.5		
	MONCHY		29685.0	0.0	0.0	1110219.0			240124.9	0.0	0.0	9134135.5		
TOTAL APACHE			44718.0	0		1698167.8			361813.4			13830074.9		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	7676.5	5 0.0	0.0	293626.1			83195.3	0.0	0.0	3182220.2		
	KINGSGATE		46725.3	3 0.0	0.0	1766216.3			820668.2	0.0	0.0	31066803.0		
TOTAL AVISTA CORP	CORP		54401.8	20		2059842.4			903863.5			34249023.2		
AVISTA ENERGY	CARDSTON	GO-90-05	9.966	0.0	0.0	37870.8			8693.8	0.0	0.0	330364.4		
	HUNTINGDON		57699.5	5 0.0	0.0	2192581.0			214370.0	0.0	0.0	8146060.0		
	KINGSGATE		45859.5	5 0.0	0.0	1742661.0			281738.4	0.0	0.0	10706057.7	7	
TOTAL AVISTA ENERGY	SNERGY		104555.6	9		3973112.8			504802.2			19182482.1		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0 0.0	0.0	0.0			114.0	0.0	0.0	5855.0	0	
BOISE WHITE PAPER	SPRAGUE	GO-65-04	6180.1	1 0.0	0.0	230392.6			69151.3	0.0	0.0	2579997.7	7	
BONAVISTA PETROLEUM	ADEN	GO-119-05	762.7	7 0.0	0.0	31263.1			6025.5	0.0	0.0	263885.3		
BP CANADA	ADEN	GO-91-05	1834.8	8 0.0	0.0	67300.5			12674.7	0.0	0.0	467422.3	3	,
	CARDSTON		20933.3	3 0.0	0.0	791278.7			23056.4	0.0	0.0	872207.9	6	
	CHIPPAWA		27432.9	0.0 6	0.0	1026264.8			462876.6	0.0	0.0	17413699.3	3	
	ELMORE		120608.5	5 0.0	0.0	5124655.4			1140660.3	0.0	0.0	46266504.3	3	
	EMERSON		194678.3	3 0.0	0.0	7259554.0			1559575.3	0.0	0.0	58189293.0	0	
	IROQUOIS		126046.4	4 0.0	0.0	4699009.6			949755.3	0.0	0.0	35425426.9	6	
	KINGSGATE		43035.0	0.0 0.0	0.0	1664163.4			252184.1	0.0	0.0	9576630.0	0	
	MONCHY		610061.4	4 0.0	0.0	22877302.5			3753239.8	0.0	0.0	141202534.0	0	
	NAPIERVILLE		0	0.0 0.0	0.0	0.0			2866.3	0.0	0.0	106998.3	3	
	NIAGARA FALLS		66061.7	7 0.0	0.0	2469386.4			725220.3	0.0	0.0	27246280.1	yout	
	SPRAGUE		0	0.0 0.0	0.0	0.0			52.9	0.0	0.0	9.6661 (9	
	STCLAIR		1016.7	7 0.0	0.0	38024.6			34385.0	0.0	0.0	1286374.8	00	
	ST STEPHEN		0	0.0 0.0	0.0	0.0			8464.3	0.0	0.0	319950.5	5	

EXPORTER EXPORTATION TOTAL BP CANADA BREEZEHARVEST MONCHY BURLINGTON RINGSGATE MONCHY NIAGARA FALLS TOTAL BURLINGTON MARKETING CALPINE CANADA KINGSGATE MONCHY NIAGARA FALLS TOTAL CALPINE ENERGY CALPINE ENERGY CARGILL GAS MKT LTD IROQUOIS TOTAL CARGILL GAS MKT LTD CARGILL, INC. CHIPPAWA EAST HEREFORE EMERSON HUNTINGDON IROQUOIS	EXPORT POINT DEXPORTATION A MONCHY ELMORE MONCHY MINGSGATE ON MARKETING KINGSGATE EAST HEREFORD	VOLUME LIC/ORD 1000 M3 12117 GO-86-04 1 GO-90-04 757 412 96 GO-81-05 589 GO-79-05 408	A 09.0	'n.	% OF AUTH	1	1		UZED _	-	DAMED CV	1	1
ANADA ADA ADA AGY AGY AGY SILL C	CHY RE SGATE CHY ARA FALLS ARKETING SGATE HEREFORD		211709.0 183.9 75757.5		RÉEL	ENERGY EXP VALUE ÉNERGIE RECETTES GJ \$	JE AVG. SPRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ADA ADA AGEY AGEY AGEY AGEY AGEY AGEY AGEY AGE	RE SGATE SHY ARA FALLS SGATE HEREFORD HEREFORD	GO-86-04 GO-90-04 GO-81-05 GO-79-05	183.9			46016939.8		8925011.3			338375321.1		
LINGT ADA RGY OIL	RE SGATE CHY ARA FALLS ARKETING SGATE HEREFORD	GO-90-04 GO-79-05	75757.5	0.0	0.0	6565.2		1306.0	0.0	0.0	46624.2		
ADA	SGATE CHY ARA FALLS ARKETING SGATE HEREFORD ARA FALLS	GO-81-05		0.0	0.0	2971966.7		639466.9	0.0	0.0	25731399.2		
ADA ADA AGY GGY GILL C	ARA FALLS ARKETING SGATE HEREFORD ARA FALLS	GO-81-05 GO-79-05	27958.0	0.0	0.0	1113846.7		261976.0	0.0	0.0	10255398.0		
ADA ADA RGY OIL	ARA FALLS ARKETING SGATE HEREFORD ARA FALLS	GO-81-05	41243.9	0.0	0.0	1643157.0		368792.3	0.0	0.0	14534455.6		
ADA ADA RGY GIL COIL	ARKETING SGATE HEREFORD ARA FALLS	GO-81-05 GO-79-05	9659.4	0.0	0.0	384830.5		88210.9	0.0	0.0	3443318.8		
ADA RGY OIL	SGATE HEREFORD ARA FALLS	GO-81-05 GO-79-05	154618.8			6113800.9		1358446.1			53964571.6		
NINE B	HEREFORD ARA FALLS	GO-79-05	58990.9	0.0	0.0	2229856.0		445037.2	0.0	0.0	16842950.1		
OIL GELL G	ARA FALLS		40842.0	0.0	0.0	1538926.6		353831.0	0.0	0.0	13332352.2		
OIL G			0.0	0.0	0.0	0.0		45372.0	0.0	0.0	1709617.0		
OIL G	>-		40842.0			1538926.6		399203.0			15041969.2		
9 7718	EPHEN	GO-34-04	21235.4	0.0	0.0	855999.0		188921.5	0.0	0.0	7650271.4		
D TIE	NOS	GO-98-05	12912.0	0.0	0.0	480842.9		104156.8	0.0	0.0	3878799.4		
DTIE	SIOIS		77799.0	0.0	0.0	2931466.3		611734.8	0.0	0.0	23052206.4		
	KTLTD		90711.0			3412309.2		715891.6			26931005.8		
EAST PEMER' HUNT	AWA	GO-44-05	0.0	0.0	0.0	0.0		1590.6	0.0	0.0	59926.8		
EMER. HUNTI	EAST HEREFORD		0.0	0.0	0.0	0.0		16501.8	0.0	0.0	621663.2		
HUNTI	SON		53881.8	0.0	0.0	2006558.3		401586.7	0.0	0.0	14955072.5		
IROQU	HUNTINGDON		12744.5	0.0	0.0	474605.2		200194.3	0.0	0.0	7455236.1		
	JOIS		70276.1	0.0	0.0	2648003.5		791050.1	0.0	0.0	29806702.9		
KINGSGATE	GATE		39570.5	0.0	0.0	1499722.0		222604.0	0.0	0.0	8436691.9		
MONCHY	HY		179563.9	0.0	0.0	6722872.2		1545651.5	0.0	0.0	57869190.0		
NIAGA	NIAGARA FALLS		29442.9	0.0	0.0	1111469.5		101023.5	0.0	0.0	3813637.1		
STCLAIR	AIR		0.0	0.0	0.0	0.0		110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			385479.7			14463230.6		3280312.9			123022231.9		
CHEHALIS POWER HUNTINGDON	INGDON	GO-05-05	179.6	0.0	0.0	6853.5		105596.2	0.0	0.0	4029552.0		
CHEVRON CAN. ELMORE	RE	GO-122-05	30332.3	0.0	0.0	1270923.4		192179.2	0.0	0.0	8052308.8		
		GO-123-03	0.0	0.0	0.0	0.0		63047.9	0.0	0.0	2641707.1		
KINGSGATE	GATE	GO-122-05	9604.2	0.0	0.0	366880.4		14106.4	0.0	0.0	537288.7		

APPENDIX A

ENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	EXPORTA	TIONS DE	GAZINA	TUKEL	- LICE	NCES/OR	EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TENM (UMITES SITECAM)				1 1 1 1 1		(1.747	
SHORT	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	ol II	June 2006 Juin 2006				M	MONTH: MOIS:	Noven	Novembre 2005 Novembre 2005	TO Å	June 2006 Juin 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME 1000 M3		1 0 49	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	MONCHY	GO-122-05	5052.8	0.0	0.0	189480.0			154421.5	0.0	0.0	5792371.9	6	
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5	2	
TOTAL CHEVRON CAN.	N CAN.		44989.3			1827283.9			510817.5			20333024.1	-	
CINERGY	EMERSON	GO-83-05	18388.2	0.0	0.0	0.969589			55256.7	0.0	0.0	2060629.9	6	
	IROQUOIS		23161.6	0.0	0.0	863464,4			53693.4	0.0	0.0	2002616.1	_	
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8	00	
	NIAGARA FALLS		20472.1	0.0	0.0	765247.1			61466.9	0.0	0.0	2298050.5	5	
	STCLAIR		0.0	0.0	0.0	0.0			1692.6	0.0	0.0	63083.2	2	
TOTAL CINERGY			62021.9			2314407.5			272169.9	ţ		10184243.5	5	
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3	23	
		GO-136-05	37126.7	0.0	0.0	1606101.0			179700.9	0.0	0.0	7473045.7	7	
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0	0.	
		GO-136-05	18448.3	0.0	0.0	708230.2			77024.0	0.0	0.0	2926444.1		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0	0.	
		GO-136-05	44736.6	0.0	0.0	1676219.2			248247.2	0.0	0.0	9332723.6	9:	
TOTAL CNR LTD			100311.6			3990550.4			816675.2			32391791.6	9.	
CONCORD	HUNTINGDON	GO-54-04	788.5	0.0	0.0	30278.4			3269.4	0.0	0.0	125545.0	0.	
ENERGY	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1	.1	,
TOTAL CONCORD ENERGY	D ENERGY		788.5			30278.4			12390.7			471202.1	٠١.	
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	15293.0	0.0	0.0	572264.0			215501.9	0.0	0.0	8065755.9	6:	
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8	88:	
	EMERSON		43307.2	0.0	0.0	1620555,3			956166.1	0.0	0.0	35785762.5	.5	
	HUNTINGDON		5723.6	0.0	0.0	214177.1			72895.9	0.0	0.0	2727940.9	61	
	IROQUOIS		83002.7	0.0	0.0	3105960.9			344394.5	0.0	0.0	12888896.2	2.2	
	KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5	7.5	
	MONCHY		34232.2	0.0	0.0	1280968.9			401468.6	0.0	0.0	15025802.5	5	
	NIAGARA FALLS		58595.1	0.0	0.0	2192628.5			347667.6	0.0	0.0	13011922.2	2.2	
	ST CLAIR		0.0	0.0	0.0	0.0			3088.3	0.0	0.0	115517.7	1.7	
TOTAL CONDCC	שלוו ז ושלי		240153.8			8986554.8			2341791.2			87644428.3	3.3	

SHORT TERM	TERM	MO	MONTH: MOIS:	E	June 2006 Juin 2006					MONTH: Juin 2006 MONTH: November, 2005 T MOIS: Juin 2006 MOIS: November, 2005	- 4	November, 2005 Novembre 2005	305 305	TO À	June 2006 Juin 2006
EXPORTER EXPORTATEUR	EXPORT POINT	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	- % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	,		EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	ELMORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	7.5 0.0	0	0.0	7820097.5		
		90-9-09	48103.8	0.0	0.0	1945798.7			213869.8	0.0 8.6	0	0.0	8651033.6		
TOTAL CONOCOPHILLIPS CANAD	HILLIPS CANAD		48103.8			1945798.7			407197.3	7.3		164	16471131.1		
CONOCOPHILLIPS ELMORE WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	5.4 0.0	0	0.0 108	10851395.4		
		90-2-09	50490.6	0.0	0.0	2034771.1			157114.3	4.3 0.0	0	0.0	6331706.2		
TOTAL CONOCOPHILLIPS WSTRN	HILLIPS WSTRN		50490.6			2034771.1			426379.7	7.6		171	17183101.6		
CONSTELLATION	CHIPPAWA	GO-71-05	4789.7	0.0	0.0	179039.0			88328.7	8.7 0.0	0	0.0	3321200.3		
	EAST HEREFORD		19930.3	0.0	0.0	743200.9			98053.4	3.4 0.0	0	0.0	3661464.4		
	ELMORE		67875.2	0.0	0.0	2683106.6			526876.2	6.2 0.0	0	0.0 207	20747455.8		
	EMERSON		2249.3	0.0	0.0	83876.4			79550.0	0.0 0.0	0	0.0 29	2968696.4		
	IROQUOIS		4619.4	0.0	0.0	172211.2			101438.0	8.0 0.0	0	0.0 37	3784963.0		
	KINGSGATE		8085.2	0.0	0.0	306024.8			11632.1	2.1 0.0	0	0.0	440727.1		
	MONCHY		7027.7	0.0	0.0	263398.2			97349.9	0.0 6.6	0	0.0 36	3663107.2		
	NIAGARA FALLS		72221.7	0.0	0.0	2699647.2			708825.4	5.4 0.0	0	0.0 266	26670522.9		
	STCLAIR		0.0	0.0	0.0	0.0			4761.0	1.0 0.0	0	0.0	178459.5		
TOTAL CONSTELLATION	LATION		186798.5			7130504.3			1716814.8	4.8		654	65436596.7		
CONSTELLATION	KINGSGATE	GO-74-05	10569.0	0.0	0.0	405743.9			75522.0	2.0 0.0	0	0.0 28	2866408.1		
CORAL ENERGY	CHIPPAWA	GO-94-04	2078.7	0.0	0.0	77701.8			209823.0	3.0 0.0	0	0.0	7911556.4		
	CORNWALL		878.7	0.0	0.0	32757.9			706	7066.3 0.	0.0	0.0	264465.3		
	EAST HEREFORD		10536.2	0.0	0.0	392894.9			68426.4		0.0	0.0 25	2554950.3		
	ELMORE		357.9	0.0	0.0	13872.2	61		2548.1		0.0	0.0	99427.9		
	EMERSON		225470.0	0.0	0.0	8407776.5	16		1743158.7		0.0	0.0 650	65080390.9		
	HUNTINGDON		16520.9	0.0	0.0	631924.4			77932.4		0.0	0.0 29	2965120.3		
	IROQUOIS		41514.3	0.0	0.0	1547653.1			627069.5		0.0	0.0 234	23413269.2		
	KINGSGATE		36457.7	0.0	0.0	1378101.0			75368.7		0.0	0.0 28	2850493.3		
	MONCHY		17308.7	0.0	0.0	649076.3			329278.3		0.0	0.0 123	12367827.5		
	NAPIERVILLE		42.5	0.0	0.0	1583.5	5		00	843.8 0.	0.0	0.0	31499.1		
	NIAGARA FALLS		73919.2	0.0	0.0	2763099.8	an.		619216.3		0.0	0.0 232	23271592.8		
		,	6		6	0 0			0 97737		(

SHORT	SHORT TERM MG		NTH: OIS:	Jur	June 2006 Juin 2006				MΣ	MONTH: MOIS:	Noven	November 2005 Novembre 2005	TO A	June 2006 Juin 2006
EXPORTER	EXPORT POINT DEXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	ME V	AUTHORIZED VOLUME AUTHORISĖ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
	The state of the s	20 00	73867	0.0	0.0	2723547.9			591189.2	0.0	0.0	22146381.8	00	
CORAL ENERGY	ST STEPHEN	GO-94-04	/2000./	2.0	2				4427199 6			165776499.9	6	
TOTAL CORAL ENERGY	NERGY		502761.1			18807348.4			442/199.0		ć		, , ,	
DEVON CANADA	KINGSGATE	GO-48-04	14119.5	0.0	0.0	533717.1			106771.1	0.0	0.0	4041139.7		
DIRECT ENERGY	ELMORE	GO-43-04	5818.7	0.0	0.0	228442.2			17701.3	0.0	0.0	694119.9	6	
	EMERSON		0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0	0.	
	IROQUOIS		1674.9	0.0	0.0	62340.0			3344.8	0.0	0.0	124495.0	0:	
	NIAGARA FALLS		169.4	0.0	0.0	6306.0			326.0	0.0	0.0	12134.0	0.	
TOTAL DIRECT ENERGY	ENERGY		7663.0			297088.2			23995.9			928459.0	0:	
DOMINION	ELMORE	GO-103-04	20160.4	0.0	0.0	782425.2			176010.9	0.0	0.0		oó (
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0		ο; (
DUKE CANADA	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	71	7.	
NO.	HINTINGDON		0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5	5	
	BOOLIOIS		0.0	0.0	0.0	0.0			42676.3	0.0	0.0	1605353.8	80	
	KINGSGATE		226.8	0.0	0.0	8486.1			587502.1	0.0	0.0	22231534.5	5.3	
TOTAL DIVECANADA CORP	ANADA CORP		226.8			8486.1			709704.1			27013016.0	0.0	
TOTAL DONE	DIOO LOUN	GO.78.04	13294.9	0.0	0.0	1245896.6			209071.9	0.0	0.0	8003157.1	7.1	
DUKE ENERGY	SISIEPHEN	20.000	11968 9		0.0	445243.1			25986.1	0.0	0.0	966682.9	5.9	,
DYNEGY	CHIFFAWA		188.2		0.0	7001.0			4219.7	0.0	0.0	156972.8	2.8	
	IROQUOIS NIAGARA FALLS		0.0		0.0	0.0			351.7	0.0	0.0	13083.2	3.2	
TOTA! DVNEGY			12157.1			452244.1			30557.5			1136739.0	0.6	
		60-01-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2	9.2	
EAGLE CANADA EL PASO	MUNCH I	GO-102-05	38104.0		0.0	1424327.6			306305.0	0.0	0.0	11487620.5	0.5	
MARKETING		6	č		0	0.0	,		610168.7	0.0	0.0	24389052.4	2.4	
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0				2 40000	0	0 0	0 3395850.5	0.5	
		GO-23-06	97024.3	0.0	0.0	3395850.5			9/024.3	Š				
TOTAL EMERA ENERGY INC.	ENERGY INC.		97024.3			3395850.5			707193.0				12.9	
ENBRIDGE GAS	ELMORE	GO-61-04	48351.5	0.0	0.0	1931158.8			408287.6	0.0	0.0	0 16304271.4	1.4	
DIST									2 1797 8	0.0	0.0	0 10464059.3	59.3	

	June 2006 Juin 2006	AVG. PRIX MOYEN																												
(Z	0.4	EXP VALUE RECETTES \$																												
S SI / \$CA	November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	221149.6	10685208.9	4246228.9	1568176.6	15727831.2	5155190.5	9019.3	3478069.0	867090.4	31051605.9	3287063.8	3168285.2	43589.8	346856.1	195719.3	542575.4	598340.0	2613229.3	1941068.0	18638.1	7076495.7	6261996.7	643541.7	999807.5	47252226.9	1550390.3	15826.4	65759991.4
(UNITÉ	Novem	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
TERM	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
- LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	Σ×	VOLUME VOL	5867.1	263514.9	116626.5	42620.2	380914.4	126026.6	242.0	92709.7	22954.7	782094.1	86339.0	84190.5	1092.5	9301.9	5219.7	14521.6	15634.7	66359.3	51793.8	497.3	182466.0	167138.1	17167.7	26350.3	1256015.9	41367.2	422.6	1743218.9
CES À LC		AVG. PRIX MOYEN																												
SDONNANG		EXP VALUE RECETTES																												
ENCES/OF		ENERGY ÉNERGIE GJ	3889.3	1246123.4	674855.5	0.0	2476064.8	0.0	0.0	551005.4	0.0	3701925.7	633003.9	105700.5	5687.9	64821.2	36401.0	101222.2	0.0	317627.3	1013.0	0.0	816384.4	921704.4	158256.2	225807.8	5421352.5	120163.3	0.0	7664681.7
	June 2006 Juin 2006	% OF AUTH RÉEL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	.0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TUREL	Jun	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AZNA	TH:		104.3	30701.2	18463.9	0.0	59851.7	0.0	0.0	14654.4	0.0	92970.0	16623.0	2825.5	141.0	1738.3	969.4	2707.7	0.0	8065.7	27.0	0.0	21483.8	24611.6	4225.8	5911.2	144569.4	3203.5	0.0	204032.3
EXPORTATIONS DE GAZ NATUREL	MONTH: MOIS:	VOLUME LIC/ORD 1000 M3	\$0-69-05		GO-125-05	GO-128-03	GO-125-05	GO-128-03	GO-125-05		GO-128-03		GO-81-04	GO-109-05	GO-80-04	GO-127-05			GO-35-05	GO-18-05	GO-32-05									
EXPORTA	TERM	EXPORT POINT D'EXPORTATION	EMERSON	ENBRIDGE GAS SERVICE	ADEN		ELMORE		EMERSON	MONCHY		CORPORATION	HUNTINGDON	CHIPPAWA	ADEN	EMERSON	MONCHY	SNERGY	HUNTINGDON	ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ENERGY
	SHORT TERM	EXPORTER EXPORTATEUR	ENBRIDGE GAS SERVICE	TOTAL ENBRIDGE	ENCANA							TOTAL ENCANA CORPORATION	ENCO GAS	ENERGETIX, INC	ESPRIT EXPLORATION	GIBSON ENERGY		TOTAL GIBSON ENERGY	GOLDENDALE	HUNT OIL	HUSKY ENERGY									TOTAL HUSKY ENERGY

NAIURAL GAS EAFORIS - LOING/SHORI IERM LICENCES/ONDERS (SI CINTS) SCHOOLS

APPENDIX A

ATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDOINNAINCES A LOING/COLN TENTRO CONTROL November 2005 MONTH: June 2006	TIONS DE	E GAZ NAI	UNCL	June 2006				MONTH	TH:	NoN	November 2005	TO	June 2006
SHORT TERM	TERM	MOIS	IS:	Ju	Juin 2006				MOI	ž	Nove	Novembre 2005	4	Juin 2006
	- · · · · EXPORT POINT	NOC	VOLUME VOL	1 _	% OF AUTH	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG.	VOLUME VOLUME		% OF AUTH.	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN
EXPORTATEUR EXPORTATEUR	D'EXPORTATION	LIC/ORD 1000 M3		AUTHORISE	RÉEL	G	69	MOYEN			KEEL	5	9	
HYDRO-OUEBEC	ST STEPHEN	GO-10-05	17196.6	0.0	0.0	693195.0			191795.6	0.0	0.0	7771844.8	an an	
IGIRESOURCES	HUNTINGDON	GO-13-06	115900.0	0.0	0.0	4404200.0			501930.9	0.0	0.0	19073374.2	2	
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6	9	
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2	2	
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0		3	
TOTAL IGI RESOURCES	JRCES		115900.0			4404200.0			749604.8			28481466.3	3	
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.2	0.0	0.0	386190.1			82523.6	0.0	0.0	3107071.5	5	
INTALCO	HUNTINGDON	GO-4-05	1868.8	0.0	0.0	71743.2			17495.6	0.0	0.0		en en	
LOUIS DREYFUS	EMERSON	GO-50-05	1892.2	0.0	0.0	70673.7			22485.1	0.0	0.0	839818.5	ς.	
	HUNTINGDON		1688.2	0.0	0.0	64354.2			31386.9	0.0	0.0	1196468.6	9:	
	KINGSGATE		8770.3	0.0	0.0	332832.9			99982.2	0.0	0.0	3794324.6	9:	
TOTAL LOUIS DREYFUS	EYFUS		12350.7			467860.7			153854.2			5830611.6	9.	
MEAD	CORNWALL	GO-107-04	758.5	0.0	0.0	28405.8			8.8699	0.0	0.0	250870.1	-:	
CORPORATION MERRILL LYNH	IROQUOIS	GO-58-04	27285.4	0.0	0.0	1016108.3			115090.3	0.0	0.0	, 4285963.0	0.	
COM CDA	ST STEPHEN		332.4	0.0	0.0	12378.6			4512.9	0.0	0.0	168060.4	4.	
TOTAL MERRILL LYNH COM CDA	LYNH COM CDA		27617.8			1028486.9			119603.2			4454023.4	4.	
MIDDI ETON	MONCHY	60-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	0 64356.9	6.9	,
ENERGY				(d	10004			3978.0	0.0	0.0	0 144060.3).3	
	SIERRA		509.2	0.0	0.0	10084 8			5671.1			208417.2	7.2	
TOTAL MIDDLETON ENERGY	TON ENERGY		2.605			3.10071			6	<		783654 9	0	
MONTANA- DAKOTA	MONCHY	GO-24-05	1341.4	0.0	0.0	50342.7			20903.8	0.0	0.5		, e	
NATIONAL FUEL	CHIPPAWA	GO-34-06	7529.5	0.0	0.0	281753.9			21312.9	0.0	5 6		3 5	
		GO-5-04	0.0	0.0	0.0	0.0	0		2795.2	0.0	Ď	5	*	
	NAPIERVILLE	GO-34-06	2.8	0.0	0.0	104.8	95		2.8	0.0	0		8.9	
	NIAGARA FALLS		22874.5	0.0	0.0	855963.7	7		80356.5	0.0	0	0.0 3007208.0	8.0	
TOTAL NATIONAL FUEL	AL FUEL		30406.8			1137822.4	4		104467.4			3909682.5	2.5	
NATIONAL FUEL	CHIPPAWA	GO-11-05	357.4	0.0	0.0	13509.7	7		1011.7	0.0		0.0 38242.3	2.3	
GAS	NIAGARA FALLS		8381.2	0.0	0.0	316809.4	4		116145.0	0.0		0.0 4390280.9	6.0	

AFFENDIA A

EXPORTER EXPORTATEUR		X	MOIS:		June 2006 Juin 2006					MOIS:	N _o	Novembre 2005	2∢	Juin 2006
	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES M	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRJX MOYEN
NEXEN INC.	CHIPPAWA	GO-76-04	2.2	2 0.0	0.0	82.9			11708.8	8.		0.0 440840.7	7	
	EAST HEREFORD		0.0	0.0 0.0	0.0	0.0			262.4	.4 0.0		0.0 9784.9	6	
	ELMORE		142558.6	0.0 9.	0.0	5702344.0			1215211.2	.2 . 0.0		0.0 48609967.9	6	
	EMERSON		104815.0	0.0 0.0	0.0	3908551.4			1199630.1	.1 0.0		0.0 44793383.6	9	
	HUNTINGDON		15456.3	.3 0.0	0.0	591667.1			88798.0	0.0 0.0		0.0 3399187.3	3	
	IROQUOIS		12092.5	.5 0.0	0.0	450808.4			92654.7	.7 0.0		0.0 3454753.6	9	
	KINGSGATE		15273.8	.8 0.0	0.0	578113.3			72624.4	.4 0.0		0.0 2748285.6	9	
	MONCHY		144670.8	.8 0.0	0.0	5419368.0			1590426.9	0.0 6.		0.0 60052238.3	3	
	NIAGARA FALLS		137878.2	.2 0.0	0.0	5153887.3			1251616.7	7 0.0		0.0 46996703.5	2	
	STCLAIR		0.0	0.0 0.	0.0	0.0			40292.8	0.0 8.		0.0 1506592.7	7	
TOTAL NEXENINC.	IC.		572747.4	4		21804822.4			5563226.0	0		212011738.1	_	
NJR ENERGY	IROQUOIS	90-11-09	8458.5	.5 0.0	0.0	316517.1			17194.3	.3 0.0		0.0 643585.4	4	
		GO-24-04	0.0	0.0 0.0	0.0	0.0			83946.0	0.0 0.0		0.0 3142237.1	_	
	NIAGARA FALLS	GO-17-06	50544.8	.8 0.0	0.0	1891386.3			89530.6	0.0 9.		0.0 3351014.6	9	
		GO-24-04	0.0	0.0 0.	0.0	0.0			103107.0	0.0 0.0		0.0 3858022.7	7	
	STCLAIR	GO-17-06	7117.6	0.0 9.	0.0	266340.6			13846.7	.7 0.0		0.0 518278.1	1	
		GO-24-04	0.0	0.0 0.0	0.0	0.0			22724.8	8. 0.0		0.0 850069.8	80	
TOTAL NJR ENERGY	GY		66120.9	6		2474244.0			330349.4	4		12363207.6	9	
NW NATURAL GAS HUNTINGDON	HUNTINGDON	GO-115-05	57090.2	.2 0.0	0.0	2180845.7			458850.2	.2 0.0		0.0 17494954.4	4	
	KINGSGATE		4127.5	.5 0.0	0.0	157670.5			68493.0	0.0 0.0		0.0 2618112.8	80	
TOTAL NW NATI	NW NATURAL GAS		61217.7	7.		2338516.2			527343.2	2		. 20113067.1	_	
NYSEG	CHIPPAWA	GO-57-04	0	0.0 0.0	0.0	0.0			46990.3	.3 0.0		0.0 1759032.6	9	
	IROQUOIS		0	0.0 0.0	0.0	0.0			5345.2	.2 0.0		0.0 200191.1		
	NAPIERVILLE		0	0.0 0.0	0.0	0.0			22709.7	.7 0.0		0.0 849890.4	4	
TOTAL NYSEG			0	0.0		0.0			75045.2	2		2809114.1		
NYSEG SOLUTIONS CHIPPAWA	S CHIPPAWA	GO-137-05	18.8	.8 0.0	0.0	703.3			281.5	5 0.0		0.0 10588.0	0	
		GO-3-04	0	0.0 0.0	0.0	0.0			238.7	.7 0.0		0.0 8992.9	6	
TOTAL NYSEG SOLUTIONS	SNOTTIONS		00.00	00		703.3			520.2	2		19580.8	00	
OMIMEX CANADA REAGAN FIELD	REAGAN FIELD	GO-106-05	491.4	.4 0.0	0.0	21523.3			4772.5	5 0.0		0.0 206218.2	2	
ONEOK ENERGY	KINGSGATE	GO-68-05	0	0.0 0.0	0.0	0.0			424.9	6.0		0.0 16142.0	0	

APPENDIX A

	EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNAINCES A LONG/COUNT LENN (CATLES ST. SCIENCE) MONTH: November 2005 T	FIONS DE	MONTH:	TOWER	June 2006		DOIM		MONTH:	, ÷	Nover	November 2005	Q)	June 2006
SHORT	SHORT TERM	MOIS:	IS:	7.	Juin 2006				MOIS:		Noven	Novembre 2005	⋖	Juin 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY I ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ONEOK ENERGY	MONCHY	GO-68-05	6164.8	0.0	0.0	231180.0			351373.5	0.0	0.0	13352600.6		
TOTAL ONEOK ENERGY	NERGY		6164.8			231180.0			351798.4			13368742.6		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	18366.9	0.0	0.0	702533.9			99147.3	0.0	0.0	3792384.2		
	KINGSGATE		6679.7	0.0	0.0	255164.5			62770.4	0.0	0.0	2386936.5		
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENE	OXY ENERGY CANADA		25046.6			957698.5			195254.3			7442380.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	509055.8	0.0	0.0	19242308.9			3899351.8	0.0	0.0	147582390.2		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY	RP ENERGY		0.0			0.0			896863.4			36576024.5		
PERC CANADA,	IROQUOIS	GO-15-06	3184.7	0.0	0.0	118630.1			3184.7	0.0	0.0	118630.1		
	NIAGARA FALLS		19799.2	0.0	0.0	737520.2			49169.5	0.0	0.0	1831563.9		
	STCLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.	NADA, INC.		22983.9			856150.3			63552.3			2378857.2	61	
PETRO-CANADA	ELMORE	GO-111-05	85855.3	0.0	0.0	3428202.2			703459.7	0.0	0.0	28146676.1		
	KINGSGATE		23699.8	0.0	0.0	905332.4			193524.7	0.0	0.0	7334440.5		
	MONCHY		51807.5	0.0	0.0	1942781.3			417979.9	0.0	0.0	15728974.6	2	
TOTAL PETRO-CANADA	ANADA		161362.6			6276315.8			1314964.3			51210091.2	2	
PIONEER	ELMORE	GO-71-04	78656.8	0.0	0.0	3244064.9			662481.8	0.0	0.0	27042862.7	7	
PORTLAND G.E.	KINGSGATE	GO-93-05	5448.7	0.0	0.0	206015.4			119367.8	0.0	0.0	4519821.4	4	
POWEREX	ELMORE	GO-2-05	19745.5	0.0	0.0	776590.6			40642.3	0.0	0.0	1597834.8	00	
	HUNTINGDON		0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0	0	
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	0.0	0.0	1339512.5	2	
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1	-	
TOTAL POWEREX	×		19745.5			776590.6			156822.2			5970725.4	4	
		2011.00	140041 €	0.0	0.0	6223664.8			622856.3	0.0	0.0	26081993.0	0	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHORT TERM	TERM	MO	MONTH: MOIS:	Jur	June 2006 Juin 2006			M×	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Á	June 2006 Juin 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PPM ENERGY CANADA	KINGSGATE	GO-11-06	75504.9	0.0	0.0	2884287.2	-	297037.9	0.0	0.0	11268544.	4.	
TOTAL PPM ENERGY CANADA	RGY CANADA		223546.4			9107952.0		919894.2			37350537.	4.	
PRAIRIE SCHOONER	ADEN	GO-64-05	1306.6	0.0	0.0	48670.9		11453,4	0.0	0.0	424414.6	9	
PROGAS	ELMORE	GO-16-05	69203.7	0.0	0.0	2640813.2		583407.1	0.0	0.0	22263157.	2	
	EMERSON		2179.6	0.0	0.0	81160.9		64194.1	0.0	0.0	2416229.5	5	
	NIAGARA FALLS		40848.0	0.0	0.0	1542012.0		264059.8	0.0	0.0	9968257.5	5	
TOTAL PROGAS			112231.3			4263986.1		911661.0			34647644.1	_	
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0		501711.7	0.0	0.0	19190472.5	5	
		90-6-09	87893.8	0.0	0.0	3361937.9		353409.7	0.0	0.0	13517921.0	0	
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0		251796.5	0.0	0.0	9532492.9	6	
		90-6-09	60394.2	0.0	0.0	2285920.4		225794.8	0.0	0.0	8546332.8	œ	
TOTAL PUGET SOUND	DUND		148288.0			5647858.2		1332712.7			50787219.3	3	
REGENT	REAGAN FIELD	GO-79-04	513.2	0.0	0.0	17962.0		4637.7	0.0	0.0	163033.8	00	
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0		23680.8	0.0	0.0	891311.1	pust	
		GO-128-05	0.0	0.0	0.0	0.0		25204.1	0.0	0.0	949551.7	7	
TOTAL RELIANT ENERGY INC.	ENERGY INC.		0.0			0.0		48884.9			1840862.	90	
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1120.5	0.0	0.0	41749.8		11416.5	0.0	0.0	426135.6	9.	
RG&E	CHIPPAWA	GO-100-05	10230.0	0.0	0.0	386387.1		300673.8	0.0	0.0	11356449.6	9:	
SDG&E	KINGSGATE	GO-66-04	43944.2	0.0	0.0	1687896.7		262228.8	0.0	0.0	9959880.3	5	
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0		5631.9	0.0	0.0	215645.5	S	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0		26326.2	0.0	0.0	987232.5	.5	
		GO-129-05	7526.2	0.0	0.0	281856.2		80773.0	0.0	0.0	3027686.0	0	
TOTAL SELKIRK			7526.2			281856.2		107099.2			4014918.5	S	
SEMINOLE	ADEN	GO-26-05	218.6	0.0	0.0	8022.6		1946.9	0.0	0.0	70832.	00	
	ELMORE		403.7	0.0	0.0	16236.8		3361.7	0.0	0.0	136025.1	.=	
TOTAL SEMINOLE	Ħ		622.3			24259.4		5308.6			206857.9	6:	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0		3100.0	0.0	0.0	116498.0	0.	

APPENDIX A

RDONNANCES À LONG/COURT TERM (LINITÉS SI / \$CAN)

	EXPORTA	LIONS DE	SAZ NA	TUREL	- LICE	ENCES/OF	EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT LEKM (UNITES SL/SCAN)	SALC	00/5/C0	JKI IER	CIMI (C		31/3CA		2006
SHOR	SHORT TERM	MONTH: MOIS:	TTH: S:	Jun	June 2006 Juin 2006					MONTH: MOIS:		November 2005 Novembre 2005	re 2005	D.A	June 2006 Juin 2006
EXPORTER EXPORTATEUR	– – – EXPORT POINT D'EXPORTATION	VOLUME VIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$ N	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	AUTH. RÉEL	1	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CETC	CHIPPAWA	GO-85-05	11256.0	0.0	0.0	. 420749.3			46234.0		0.0	0.0	1732235.3	1	
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0		0.0	0.0	819505.5		
		GO-85-05	235.0	0.0	0.0	8763.2			123853.0		0.0	0.0	4621223.8		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0		0.0	0.0	847001.7		
		GO-85-05	18476.0	0.0	0.0	691556.7			143332.0		0.0	0.0	5366212.4		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0		0.0	0.0	2740330.3		
		GO-85-05	89295.0	0.0	0.0	3328917.5			583864.0		0.0	0.0	21782289.5		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0		0.0	0.0	649087.3		
		GO-85-05	28661.0	0.0	0.0	1072781.2			160695.0		0.0	0.0	6017476.8		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0		0.0	0.0	799627.3		
		GO-85-05	46137.0	0.0	0.0	1724601.1			203920.0		0.0	0.0	7654758.6		
	NORTH PORTAL		11340.0	0.0	0.0	423095.4			24507.0		0.0	0.0	914619.5		
	ST CLAIR		0.0	0.0	0.0	0.0			459.0		0.0	0.0	17198.7		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0		0.0	0.0	695850.0		
		GO-85-05	0.0	0.0	0.0	0.0			31102.0		0.0	0.0	1262557.9		
TOTAL SETC			205400.0			7670464.4			1494938.0	3.0			56036472.6		
SIERRA	SIERRA	GO-98-04	5345.3	0.0	0.0	190292.7			37707.4		0.0	0.0	1344773.8		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1		0.0	0.0	1963439.5		t
		GO-3-06	20644.8	0.0	0.0	779754.1			81682.	4	0.0	0.0	3085144.3		
TOTAL SITHE/	SITHE/INDEPEND		20644.8			779754.1			133666.5	5.5			5048583.8		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	2.2	0.0	0.0	6206818.8		
		GO-5-06	27887.9	0.0	0.0	1055835.9			56033.8	3.8	0.0	0.0	2114966.2		
TOTAL SMUD			27887.9			1055835.9			221566.0	0.9			8321784.9		
	Y CHIPPAWA	GO-56-04	3984.0	0.0	0.0	149041.4			43165.0	5.0	0.0	0.0	1623890.3		
	CORNWALL		591.0	0.0	0.0	22020.7			4763.0	3.0	0.0	0.0	177685.6	5	
	IROOUOIS		7626.0	0.0	0.0	284297.3			23437.0	7.0	0.0	0.0	874111.2	2	
	NIAGARA FALLS		9171.0	0.0	0.0	342812.0			28958.0	8.0	0.0	0.0	1084026.9	0	
TOTAL SPRAGUE ENERGY	JE ENERGY		21372.0			798171.4			100323.0	3.0			3759714.0	0	
STLAWRENCE	CORNWALL	GO-68-04	1081.0	0.0	0.0	40245.6			67456.8	8.9	0.0	0.0	2520720.4	4	

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SHORT TERM	TERM	MOIS:	MONTH: MOIS:	, ,	Juin 2006			MOIS:		Novem	Novembre 2005	?.∢	Juin 2006
EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	SNCE		1874.2			69784.4		73645.8			2751391.3	3	
	ELMORE	GO-102-04	15154.1	0.0	0.0	606618.6		127424.8	0.0	0.0	5110683.7	7	
SUNCOR ENERGY	ELMORE	GO-19-05	10469.6	0.0	0.0	417632.3		86704.8	0.0	0.0	3455695.5	5	
	KINGSGATE		22265.0	0.0	0.0	842730.2		162845.1	0.0	0.0	6171271.0	0	
JNCOR I	SUNCOR ENERGY		32734.6			1260362.6		249549.9			9626966.5	.5	
SWORD ENERGY	COUTTS	GO-135-05	71.4	0.0	0.0	2589.7		522.0	0.0	0.0	18951.6	9	
TALISMAN	ELMORE	GO-34-05	26825.9	0.0	0.0	1138491.2		226670.3	0.0	0.0	9682665.8	∞	
	EMERSON	GO-96-05	45012.7	0.0	0.0	1678523.6		386517.3	0.0	0.0	14421137.2	2	
TENASKA	ADEN	GO-77-05	124.8	0.0	0.0	4414.2		1220.9	0.0	0.0	43459.4	4.	
	CARDSTON		9209.9	0.0	0.0	352094.5		56939.2	0.0	0.0	2178989.6	9	
	EAST HEREFORD		12471.4	0.0	0.0	465058.5		65080.8	0.0	0.0	2429506.9	6	
	EMERSON		41140.3	0.0	0.0	1546463.9		233915.4	0.0	0.0	8744028.4	4	
	HUNTINGDON		15147.8	0.0	0.0	579403.4		194627.5	0.0	0.0	7444501.9	6.	
	IROQUOIS		0.0	0.0	0.0	0.0		12747.4	0.0	0.0	474982.2	2	
	KINGSGATE		30546.2	0.0	0.0	1154646.3		383349.1	0.0	0.0	14510502.1	1	
	MONCHY		52965.7	0.0	0.0	1984095.1		313403.0	0.0	0.0	11833243.7	7:	
	NIAGARA FALLS		9580.5	0.0	0.0	358119.1		49486.7	0.0	0.0	1856065.6	9:	
	NORTH PORTAL		0.0	0.0	0.0	0.0		3194.3	0.0	0.0	130998.2	.2	
ENASKA	TOTAL TENASKA MARKETING		171186.6			6444294.9		1313964.3			49646278.0	0.	
TERASEN GAS	HUNTINGDON	GO-66-05	1.3	0.0	0.0	49.7		17.8	0.0	0.0	6.089	6.	
TRANSALTA	HUNTINGDON	GO-30-05	7629.9	0.0	0.0	291843.7		26351.2	0.0	0.0	1007933.4	.4	
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0		9706.4	0.0	0.0	363990.0	0.	
		GO-130-05	0.0	0.0	0.0	0.0		10019.3	0.0	0.0	376124.5	٠.	
RANSCA	TOTAL TRANSCANADA ENGY LTD		0.0			0.0		19725.7			740114.5	.5	
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0		6709.8	0.0	0.0	254167.	.5	
	IROQUOIS		144.4	0.0	0.0	5469.9		1904.1	0.0	0.0	72127.3	.3	
	NIAGARA FALLS		13240.0	0.0	0.0	501531.2		84650.2	0.0	0.0	3206549.7	7.	
TOTAL TXU ENERGY	RGY		13384.4			507001.1		93264.1			3532844.2	.2	

APPENDIX A

SHORT	SHORT TERM	MONTH: MOIS:	TTH: S:	Ju	June 2006 Juin 2006				MONTH: June 2006 MONTH: November 2005 Tolors: Juin 2006 MOIS: November 2005	S: S:	Noven	November 2005 Novembre 2005	TO	June 2006 Juin 2006
EXPORTER EXPORTATEUR	– – – EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	l .	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			5617.3	0.0	0.0	211053.7		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11503.7	0.0	0.0	430468.4			80310.1	0.0	0.0	3017091.8		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	4606.3	0.0	0.0	0.16191.0			28141.4	0.0	0.0	1071989.6		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6390.0	0.0	0.0	245312.1			45164.8	0.0	0.0	1711230.9		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7137.6	0.0	0.0	267089.0			49508.4	0.0	0.0	1859929.2		
TOTAL U.S. GYPSUM	SUM		30439.3			1149060.1			238190.1			8987792.8		
UBS AG, LONDON BRANC	EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2	61	
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
	IROQUOIS		0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2	6	
TOTAL UBS AG, LONDON BRANC	LONDON BRANC		0.0			0.0			134043.3			5026480.5	10	
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7	7	
		GO-121-05	1610.7	0.0	0.0	9.86665			19063.1	0.0	0.0	710945.7	7	
TOTAL VERMONT GAS	T GAS		1610.7			9.86665			19156.5			714445.4	4	
WASATCH	HUNTINGDON	GO-20-06	9505.9	0.0	0.0	363600.7			28995.7	0.0	0.0	1109086.7	7	ı
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2	2	
TOTAL WASATCH	I		9505.9			363600.7			95848.0			3637112.9	6	
WASATCH	HUNTINGDON	GO-120-05	5133.4	0.0	0.0	196350.6	•		32565.8	0.0	0.0	1233302.1		
	KINGSGATE		430.8	0.0	0.0	16328.8			637.3	0.0	0.0	24121.0	0	
TOTAL WASATC	WASATCH CANADA		5564.2			212679.5			33203.2			1257423.0	0	
WEYERHAEUSER	HUNTINGDON	GO-4-06	17869.5	0.0	0.0	683508.4			182513.1	0.0	0.0	6969510.0	0	
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3	₆	
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1649.4	0.0	0.0	61770.0			1649.4	0.0	0.0		0	
WPS ENERGY CANADA CO	EMERSON	GO-83-04	44020.2	0.0	0.0	1648556.5			205580.8	0.0	0.0		0	
	MONCITY		23393	0.0	0.0	87723.8			38532.8	0.0	0.0	1451434.3	3	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN) NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/URDERS (SI UNITS / 3CDIN/GJ)

June 2006 Juin 2006	JE AVG.			9604 8.84	8.80
TO À	EXP VALUE RECETTES \$	5	00	3 20597069604	9 22391206692
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	0 471385.5	9620604.8	2329067877.3	2544440475.9
No.	% OF AUTH. RÉEL	0.0			
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0			
	VOLUME VOLUME 1000 M3 AUTHORISÉ	12572.7	256686.3	60829069.9	66555851.5
	AVG. PRIX MOYEN			90.9	60.9
	EXP VALUE RECETTES			1687840077	1865135959
	ENERGY ÉNERGIE GJ	0.0	1736280.3	278378115.0	306389673.3
June 2006 Juin 2006	% OF AUTH RÉEL	0.0			
ı,	VOLUME VOLUME 1000 M3 AUTHORISÉ	0.0 0.0	59.5	50.2	90.6
MONTH: MOIS:	VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	GO-83-04	46359.5	7294160.2	8036190.6
SHORT TERM	EXPORT POINT D'EXPORTATION	STCLAIR	TOTAL WPS ENERGY CANADA CO	*TOTAL LENGTH SHORT TERM	
SHOF	EXPORTFR EXPORTATEUR	WPS ENERGY CANADA CO	TOTAL WPS EN	*TOTAL LENGTH	*TOTA!

APPENDIX B

SHORT TERM		MONTH: MOIS:	MONTH: MOIS:	Jul Ju	June 2006 Juin 2006		June 2006 Juin 2006			MONTH: MOIS:	No. No.	November 2005 Novembre 2005	T.A	June 2006 Juin 2006
IMPORTER I	IMPORT POINT DIMPORTATION	V LIC/ORD	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL .	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRJX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		ENERGY % OF AUTH ÉNERGIE RÉEL GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
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SHORT TERM														
ALTAGAS/PREMS	COURTRIGHT	GO-70-04	1550.0	0.0	0.0	57970.0			9534.1		0.0 0.0	358372.8	œ	
BP CANADA	COURTRIGHT	GO-92-05	19902.4	1 0.0	0.0	751912.6			167965.2		0.0 0.0	0 6376250.1	-:	
	LOOMIS		2093.7	0.0	0.0	79141.9			17028.1		0.0 0.0	0 641848.8	00 0	
	OJIBWAY (WINDSOR)		10215.6	5 0.0	0.0	386149.7			13495.3		0.0 0.0	0 510122.3	ئ	
	SAULT STE MARIE		0.0	0.0 0.0	0.0	0.0			2616.2		0.0 0.0	0 97537.5	5:	
	STCLAIR		14936.0	0.0	0.0	559651.9			256833.5		0.0 0.0	0 9613843.0	0.	
TOTAL BP CANADA	-		47147.7	7		1776856.1			457938.3			17239601.8	∞,	
CARGILL, INC.	STCLAIR	GO-45-05	23168.9	0.0 6	0.0	862809.9			162857.0		0.0 0.0	0 6064795.0	0'3	
CONCORD	HUNTINGDON	GO-55-04	0.0	0.0 0.0	0.0	0.0			1123.7		0.0 0.0	0 43150.1	1.1	
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0:0	0.0 0.0	0.0	0.0			(1	176.2	0.0	0.0 6593,4	3,4	
	LOOMIS		1533.5	5 0.0	0.0	57383.6			12196.1		0.0	0.0 456483.0	0.8	
	OJIBWAY (WINDSOR)		281.9	0.0	0.0	10548.7			79	620.1	0.0	0.0 23210.9	6.0	
	STCLAIR		563.9	0.0 6	0.0	21101.1			32690.8		0.0	0.0 1223781.4	1.4	
TOTAL CONOCOPHILLIPS	ULLIPS		2379.3	3		89033.4			45683.2	3.2		1710068.7	3.7	
CONSTELLATION	STCLAIR	GO-72-05	0.0	0.0	0.0	0.0			59	5970.5	0.0	0.0 223553.3	3.3	h
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	7252.2	2 0.0	0.0	271232.3			10442.3		0.0	0.0 390765.3	5,3	
	ST CLAIR	GO-12-04	0.0	0.0 0.0	0.0	0.0			. 53780.8		0.0	0.0 2016916.9	6.9	
		GO-39-06	1697.3	.3 0.0	0.0	63479.0			18649.3		0.0	0.0 698670.5	0.5	
TOTAL CORAL ENERGY	ERGY		8949.5	5		334711.3			82872.4	72.4		3106352.7	2.7	
DIRECT ENERGY	COURTRIGHT	GO-126-05	6793.6	9.0	0.0	257205.7			19827.4		0.0	0.0 750165.6	5.6	
	STCLAIR		0.0	0.0 0.0	0.0	0.0			22	2206.3	0.0	0.0 82427.4	7.4	
TOTAL DIRECT ENERGY	ERGY		6793.6	9		257205.7			22033.7	33.7		832593.0	3.0	
DTE ENERGY	COURTRIGHT	GO-36-05	0	0.0 0.0	0.0	0.0			391532.0		0.0	0.0 14776418.3	8.3	
IKADING	STCLAIR		0	0.0 0.0	0.0	0.0			824	82428.0	0.0	0.0 3110832.9	2.9	
TOTAL DTE ENERGY TRADING	GY TRADING		0	0.0		0.0			473960.0	0.09		17887251.2	1.2	
ENBRIDGE GAS	CORUNNA	GO-62-04	6525.3	.3 0.0	0.0	248352.9			443	44312.6	0.0	0.0 1677889.5	9.5	

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SHOR	SHORT TERM	2 ***	MONTH: MOIS:	Jun	June 2006 Juin 2006			W	MONTH: MOIS:	Noven	November 2005 Novembre 2005	TO	June 2006
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME NOO M3 AI	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOI 1000 M3 AUTH	AUTHORIZED VOLUME % OF AUTHORISÉ R	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	204942.2	0.0	0.0	7742716.1		1563260.9	0.0	0.0	59516019.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST	E GAS DIST		211467.5			7991069.0		1613373.2			61412383.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	110582.6	0.0	0.0	4177810.5		668273.0	0.0	0.0	25380175.0		
	OJIBWAY (WINDSOR)		6.7	0.0	0.0	252.3		13.6	0.0	0.0	512.2		
	STCLAIR		6.4	0.0	0.0	239.4		463.6	0.0	0.0	17386.5		
TOTAL ENBRIDGE GAS SERVICE	E GAS SERVICE		110595.7			4178302.2		668750.2			25398073.7		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0		95113.3	0.0	0.0	3617831.8		
		GO-22-06	7978.2	0.0	0.0	301416.4		43384.2	0.0	0.0	1641887.6		
TOTAL MICHCON			7978.2			301416.4		138497.5			5259719.4		
NEXEN INC.	COURTRIGHT	GO-77-04	45702.1	0.0	0.0	1726625.3		354467.9	0.0	0.0	13462040.5		
	LOOMIS		20077.5	0.0	0.0	752103.1		165339.3	0.0	0.0	6244086.3		
	SARNIA		36137.8	0.0	0.0	1351553.8		401491.2	0.0	0.0	15016792.2		
	SAULT STE MARIE		1528.7	0.0	0.0	56974.6		96845.8	0.0	0.0	3612577.2		
TOTAL NEXENING	IC.		103446.1			3887256.8		1018144.2			38335496.2		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0		12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1137.9	0.0	0.0	43080.9		4892.8	0.0	0.0	185617.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	7.717.7	0.0	0.0	1236074.7		208474.0	0.0	0.0	7913197.2		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0		174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	STCLAIR	GO-127-03	0.0	0.0	0.0	0.0		2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0		12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.	NADA, INC.		0.0			0.0		15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	422.3	0.0	0.0	15794.0		3791.9	0.0	0.0	141894.2		
SETC	STCLAIR	GO-113-03	3 0.0	0.0	0.0	0.0		19915.0	0.0	0.0	762346.2		
		GO-86-05	47330.0	0.0	0.0	1788127.3		248871.0	0.0	0.0	9432797.7		
TOTAL SETC			47330.0			1788127.3		268786.0			10195143.9		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0		27261.7	0.0	0.0	1034669.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

SHORT	SHORT TERM		MONTH: MOIS:		June 2006 Juin 2006					MONTH: MOIS:		November 2005 Novembre 2005	2005	O, Á	June 2006 Juin 2006
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX V	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AI		ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRJX MOYEN
TENASKA	HUNTINGDON	GO-78-05	0.0	0.0	0.0	0.0			2893.4		0.0	0.0	110672.6		
	LOOMIS		19743.3	0.0	0.0	719643.3			161531.4		0.0	0.0	5958273.1		
	SARNIA		0.0	0.0	0.0	0.0			5607.7		0.0	0.0	209952.3		
	STCLAIR		2989.7	0.0	0.0	112083.9			102587.0		0.0	0.0	3845986.8		
TOTAL TENASKA MARKETING	MARKETING		22733.0			831727.2			299881.2	.2			11159554.4		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1		0.0	0.0	934833.8		
UBS AG, LONDON	STCLAIR	GO-21-04	0.0	0.0	0.0	0.0		,	402.2		0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	20939.5	0.0	0.0	791303.7			330668.8		0.0	0.0	12495974.3		
	OJIBWAY (WINDSOR)		20052.1	0.0	0.0	757768.9			165859.5		0.0	0.0	6267809.0		
TOTAL UNION GAS	AS		40991.6			1549072.6			496528.3	.3			18763783.3		
WPS ENERGY CANADA CO	STCLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4		0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1		0.0	0.0	234/4/4.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2		0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES	RGY SERVICES		0.0			0.0			74051.3	6			2817052.1		
*TOTAL LENGTH SHORT TERM	SHORT TERM		0.608899			25200507.5	160364307	6.36	6113574.5	5.		2	231189427.1	2128646247	9.21
*TOTAL			0.608899.0			25200507.5	160364307	6.36	6113574.5	1.5		6	231189427.1	2128646247	9.21









NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2006



Canadä

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Conversion Factors / Facteurs de conversion

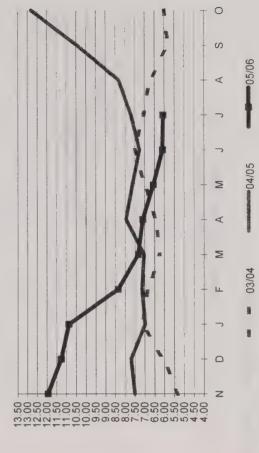
1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca) 0

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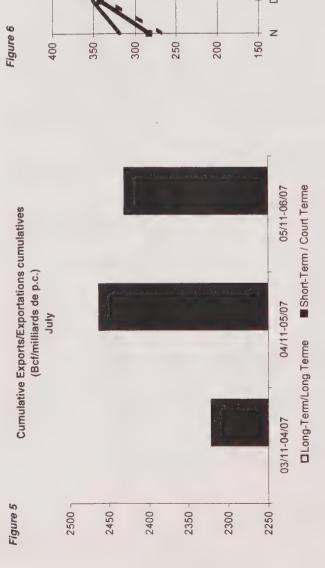
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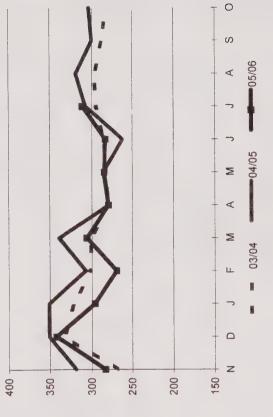
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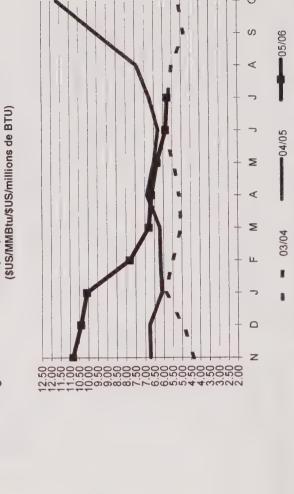
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US July 2006/juillet 2006

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

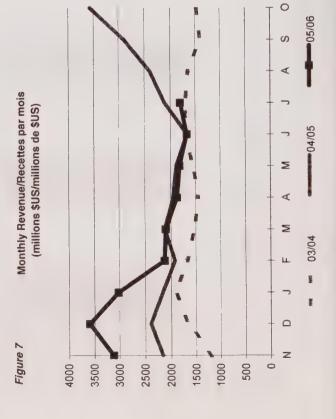






Monthly Export Price/Prix moyen par mois

Figure 8



NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

				Variation	Cumulative to date	to date	Variation
		2005/07	2006/07	% Change	2004/11-2005/07	2005/11-2006/07	% Change
Volume (Millions M3)	Long-term / Long terme	1132.6	815.1	-28.0%	9655.1	6511.8	-32.6%
	Short-term / Court terme	7584.5	8001.4	ນ ນ.	69763.1	68860.4	1.3%
	Total	8717.1	8816.4	1.1%	79418.2	75372.3	-5.1%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	320.6	190.1	-40.78	2580.9	1984.2	-23.1%
	Short-term / Court terme	2,261.7	1846.9	-18.3%	19973.9	22444.0	12.4%
	Total	2582.3	2037.0	-21.1%	22554.8	24428.2	00 .3 %
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.48	6.17	-17.5%	7.08	9.06	13.8%
	Short-term / Court terme	7.73	6.05	-21.7%	7.47	8.52	14.1%
	Total	7.70	90.9	-21.3%	7.42	8.48	14.3%
Volume (BCF)	Long-term / Long terme	40.0	28.8	-28.0%	340.8	229.9	-32.6%
	Short-term / Court terme	267.7	282.5	U. U.	2462.7	2430.8	ا س . %
	Total	307.7	311.2	1.1%	2803.5	2660.7	-5.1%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	262.2	168.3	-35.8%	2102.0	1729.3	-17.7%
	Short-term / Court terme	1849.7	1635.5	-11.6%	16283.1	19521.5	19.9%
	Total	2111.9	1803.9	-14.6%	18385.0	21250.8	15.6%
Avg. mice/Prix moven (\$US/MMBTU)	Long-term / Long terme	6.57	5.87	-10.7%	6.19	7.54	21.8%
	Short-term / Court terme	6.78	5.75	-15.2%	6.53	7.95	21.78
	Total	6.75	5.76	-14.7%	6.49	7.92	22.0%

DTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)	ME S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN GJ)		, VOLUME (MILLIONS M3)	UME INS M3)		AVERA PRIX (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	щ
	2005/07	2006/07	% CHANGE VARIATION EN %	2005/07 20	V 2006/07	% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11		% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1132.6	815.1	-28.0	7.48	6.17	-17.5	9655.1	6511.8	-32.6	7.08	8.06	13.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4711.1	5116.7	8.6	7.71	6.07	-21.3	42174.4	43972.1	4.3	7.49	8.50	13.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2873.4	2884.7	0.4	7.77	5.99	-22.9	27588.7	24888.3	8.6-	7.43	8.55	15.0
TOTAL - TERM/TERME	8717.1	8816.4	1.1	7.70	90.9	-21.4	79418.2	75372.3	-5.1	7.42	8.48	14.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1024.3	1101.2	7.5	7.12	5.84	-18.0	9703.2	9524.8	-1.8	6.97	8.08	15.9
MIDWEST/MIDWEST	3586.6	3719.6	3.7	7.71	5.97	-22.6	33529.2	31971.7	4.6	7.41	8.45	14.1
MOUNTAIN/ROCHEUSES	55.5	89.4	61.0	7.98	98.39	-20.3	284.3	405.5	42.7	7.44	7.36	-1.0
NORTHEAST/NORD-EST	2988.8	3032.4	1.5	8.17	6.33	-22.5	26117.6	25596.6	-2.0	7.78	8.78	12.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1061.8	873.8	-17.7	68.9	5.72	-16.9	9783.9	7873.7	-19.5	86.9	8.14	16.6
TOTAL - REGION/RÉGION	8717.1	8816.4	1.1	7.70	90.9	-21.4	79418.2	75372.3	-5.1	7.42	8.48	14.2
CUSTOMER TYPE/CLIENT	0.0001	1334 4	0.4	7.55	6 14	oc oc	10738.3	10280.7	4.	7,31	8.21	12.3
I DO'GNI	1630 3	1423 6	-12.7	7.57	6.11	-19.3	15537.3	12151.9	-21.8	7.36	8.76	18.9
					8	(0 07714	-	7 47	0 40	73.5
MARKETING CO./COMMERCIALISATEURS	5761.7	5861.3	1.7	7.78	6.05	-22.3	52230.0	51668.8		/4/	Ø.40	15.5
PIPELINE/PIPELINES	105.1	197.1	87.5	7.34	5.40	-26.4	912.5	1270.8	39.3	7.12	8.03	12.9
TOTAL - CUSTOMER TYPE/CLIENT	8717.1	8816.4	1.1	7.70	90.9	-21.38	79418.2	75372.3	-5.1	7.42	8.48	14.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)	ME		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)		VOLUME (BCF)	JME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)	
1	2005/07	2006/07	% CHANGE VARIATION EN %	2005/07 2006/07		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %
TERMTERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.0	28.8	-28.0	6.56	5.87	-10.6	340.8	229.9	-32.6	6.19	7.54	21.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.3	180.6	8.6	6.77	5.77	-14.8	1488.8	1552.3	4.3	6.55	7.94	21.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	101.4	101.8	0.4	6.82	5.70	-16.5	973.9	878.6	8.6-	6.51	7.97	22.6
TOTAL - TERM/TERME	307.7	311.2	1.1	92.9	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9
DECIMENTAL												
REGIONAREGION CALIFORNIA/CALIFORNIE	36.2	38.9	7.5	6.25	5.55	-11.2	342.5	336.2	1.8	6.10	7.54	23.6
MIDWEST/MIDWEST	126.6	131.3	3.7	6.77	2.67	-16.2	1183.6	1128.6	4.6	6.48	7.89	21.7
MOUNTAIN/ROCHEUSES	2.0	3.2	61.0	7.00	6.05	-13.7	10.0	14.3	42.7	6.48	6.92	6.8
NORTHEAST/NORD-EST	105.5	107.0	1.5	7.17	6.01	-16.1	922.0	903.6	-2.0	6.80	8.20	20.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.5	30.8	-17.7	6.05	5.44	-10.1	345,4	277.9	-19.5	6.11	7.60	24.4
TOTAL - REGION/RÉGION	307.7	311.2	1.1	92.9	5.75	-14.9	2803.5	2660.7	-5.1	. 6.49	7.91	21.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.1	47.1	9.4	6.63	5.83	-12.04	379.1	362.9	4.3	6:39	7.67	20.1
LDC/SDL	57.5	50.3	-12.7	6.64	5.80	-12.61	548.5	429.0	-21.8	6.44	8.17	26.9
MARKETING CO./COMMERCIALISATEURS	203.4	206.9	1.7	6.82	5.74	-15.82	1843.8	1824.0	-1.1	6.53	7.91	21.1
PIPELINE/PIPELINES	3.7	7.0	87.5	6.44	5.13	-20.27	32.2	44.9	39.3	6.22	7.51	20.8
TOTAL - CUSTOMER TYPE/CLIENT	307.7	311.2	1.1	92.9	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					19.1	19.1	-100.0	23.0	22.8			45.6			3,1	3.1	-11.5	14.2	14.2	27.0	15.7	17.6	19.8	4.9	12.1
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-					69.6	69.6	0.00	11.52	11.52			7.99			8.65	8.65	5.82	8.47	8.41	4.74	8.19	8.11	9.32	9.25	9.27
AVERA(PRIX (\$CI	2004/11-					8.13	8.13	11.15	9.37	9.38			5.49			7.65	7.65	6.58	7.42	7.37	3.73	7.08	6.90	7.78	0.81	8.27
	%CHANGE VARIATION EN %	-10.2	7:01-	175.3	175.3	-2.0	-2.0	-100.0	-15.0	-15.8	0.0	0.0	-33.0	-3.2	-14.5	1.1	gned v terr	-70.1	-14.9	-18.5	0.69-	-21.6	-24.2	-42.9	58.2	4.7
VOLUME (MILLIONS M3)	2005/11-2006/07	216.4		119.5	119.5	1988.7	1988.7	0.0	151.0	151.0	0.6	9.0	307.0	721.4	1028.4	12462.1	12462.1	208.4	8497.4	8705.9	98.3	4320.5	4418.9	2226.7	5481.9	7708.5
NOITTIM)	2005/07	240.9		43.4	43.4	2030.1	2030.1	1.5	1.77.7	179.3	0.0	0.0	457.9	745.0	1202.9	12330.9	12330.9	697.3	9983.4	10680.7	317.4	5509.2	5826.6	3898.6	3466.2	7364.7
	%CHANGE VARIATION EN%					-25.6	-25.6	0.0	-21.3	-21.3			-5.6			-25.1	-25.1	-34.4	-23.7	-23.1	-8.2	-21.5	-20.0	-17.4	-24.0	-21.5
PRICE YEN GJ)	2006/07					6.67	6.67	0.00	08.9	08.9			5.56			80.9	80.9	4.28	5.93	5.87	3.57	5.58	5.56	7.01	99.9	6.77
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/07					8.96	8.96	0.00	8.65	8.65			5.89			8.12	8.12	6.53	7.77	7.6	3.89	7.10	6.94	8.50	8.76	8.62
	%CHANGE VARIATION EN %	13.8		443.2	443.7	3.9	3.9	0.0	-17.3	-17.3	0.0	0.0	43.4	12.4	20.1	-1.4	-1.4	-68.7	8.7	0.5	-86.0	-32.5	-35.2	-37.9	• 40.3	-0.2
VOLUME (MILLIONS M3)	2006/07	22.7		4.42	74.4	170.1	170.1	0.0	9.1	9.1	0.1	0.1	49.5	118.2	167.6	1353.0	1353.0	29.3	853.0	882.3	4.5	413.1	417.6	290.2	610.5	2006
(MIL	2005/07	26.4	,	0.4 8.4	Ç.	163.7	163.7	0.0	11.1	11.1	0:0	0.0	34.5	105.1	139.6	1372.6	1372.6	93.4	784.7	878.1	32.4	612.2	644.6	467.2	435.3	902.5
	EXPORT POINT/ POINT D'EXPORTATION	SHORT: TERM/COURT TERME ADEN	TERRETT TOTAL TOTAL	CARDSTON		SHORT-TERM/COURT TERME	CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	CORNWALL	SHORT-TERM/COURT TERME	COUTTS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EAST HEREFORD	SHORT-TERM/COURT TERME	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	IROQUOIS
	EXPORT POINT/ POINT D'EXPOR	TOTAL		TOTAL			TOTAL			TOTAL		TOTAL	ORD		TOTAL		TOTAL			TOTAL	NC		TOTAL			TOTAL
	9 A	ADEN	MOTSGAS	NO ISCARDO		CHIPPAWA		CORNWALL			COUTTS		EAST HEREFORD			ELMORE		EMERSON			HUNTINGDON			IROQUOIS		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

######################################		VOLUM VOLUM	(W)		E AVERAGE PRICE VOLUME *M31 PREX MOYEN	AVERAGE PRICE	PRICE		JOV	VOLUME	5	AVERA	AVERAGE PRICE	
NACONGTTERME 139.1 118.4 -14.8 569 4.59 -19.4 10242 8213 -19.8 5.44 5.66 1360 1460 17772 18772 1877 6.53 5.60 14.66 13919 171851 -9.0 6.22 7.86 1460 1460 1460 1460 1460 1460 1460 146	EXPORT POINT/ POINT DEXPORTATION	NO.	2005/07	2006/07	%CHANGE VARIATION EN %	Č	/GJ)	.%CHANGE VARIATION EN%	2004/11-	2005/11-	%CHANGE VARIATION EN %	200,	2005/11-	%CHANGE VARIATION FN %
MACHONGTIENME 1340 16543 187 6.69 4.59 1.94 100.24 8213 1.98 8.34 5.88 834 187 184 185 6.69 1.50 1.65 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0														
THE THE	LON	LONG-TERMALONG TERME	139.1	118.4	-14.8	5.69	4.59	-19.4	1024.2	821.3	-19.8	5.34	5.68	6.3
THE	SHOF	T-TERM/COURT TERME		1654.8	18.7	6.83	5.70	-16.6	13391.9	12185.1	-9.0	6.92	7.86	13.7
RMATONGTERME 1326 1926 39 723 160 11679 11679 00 722 787 187 RMATONGTERME 18131 1926 39 751 591 214 14082 13608 33 726 831 18 RMATONGTERME 444 426 441 583 539 776 3860 3659 365 36	KING	SGATE	1533.0	1773.2	15.7	6.73	5.63	-16.4	14416.1	13006.4	8.6-	6.81	7.72	13.5
RAMICONETTERME 1852 3.9 7.51 8.91 -21.4 140622 156008 -3.3 7.50 8.91 RAMICONGTIERME 44.4 4.26 -3.4 7.50 5.92 -21.0 15201 1478-7 -3.9 -7.5 8.81 RAMICONGTIERME 44.4 42.6 -4.1 38.3 -7.6 38.0 36.5 -5.2 61.5 56.2 ILLE 44.5 42.7 -3.9 -7.6 38.0 36.5 -5.2 61.5 56.2 ILLE 44.5 42.7 -3.9 -7.6 38.0 36.5 -5.2 61.5 36.2 62.5 56.7 11.3 36.2 62.5 56.7 41.9 15.7 36.2 65.7 11.8 36.2 42.1 15.2 15.2 80.0 41.1 13.2 20.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0	LONG	-TERMALONG TERME	132.6	132.6	0.0	7.25	6.09	-16.0	1167.9	1167.9	0.0	7 02	787	12.0
RMICONCTTERME	SHOR	T-TERM/COURT TERME	_	1616.5	-3.9	7.51	5.91	-21.4	14062.2	13600.8	5 E	7.26	90	14.5
CURTTERME 444 426 411 583 539 756 3869 552 615 562 CURTTERME 00 0.1 315.3 389 539 3924 -1.9 562 562 CURTTERME 15.17 1084 -286 8.12 6.64 -1.83 1332 9242 -1.9 8.50 CURTTERME 15.17 1084 -286 8.12 6.64 -1.83 1332 9242 -1.9 8.50 CURTTERME 12.2 28.6 8.22 6.51 -21.2 6406.1 7334.0 14.5 8.90 CURTTERME 1.2 80.2 8.24 4.0 1.45 8.24 8.90 4.21 1.45 8.90 SORI 1.3 2.4 3.56 5.0 4.0 4.10 1.45 8.90 9.16 CORRI 1.3 2.4 3.5 8.24 -1.74 118.7 1.14.5 3.5 8.3 9.16	MONCHY	ЭНҮ	1815.1	1749.2	-3.6	7.50	5.92	-21.0	15230.1	14768.7	-3.0,	7.24	8.28	14.3
URTTERME 0.0 0.1 315.3 9.9 139.9 592.4 -1.9 GGTERME 151.7 108.4 -2.86 81.2 6.64 -18.3 133.2 99.42 -2.84 1.95 8.50 URTTERME 151.7 108.4 2.86 81.2 6.54 -18.3 133.2 99.42 -2.84 1.85 8.50 URTTERME 12.0 0.4 135.0 82.8 6.53 -21.2 6406.1 733.40 14.5 8.24 8.95 URTTERME 0.4 13.5 24.0 4.0 6.6 4.1 1.33 4.21 8.90 URTTERME 0.0 0.0 0.0 0.0 0.0 -1.74 118.7 114.5 3.5 8.5 9.16 SOR) 1.3 1.2 8.0 9.9 8.2 1.1 1.4 1.1 1.2 3.9 9.16 URTTERME 1.3 1.2 8.0 8.2 4.1 1.1 <th< td=""><td>LONG</td><td>-TERM/LONG TERME</td><td>44.4</td><td>42.6</td><td>4.1</td><td>5.83</td><td>5.39</td><td>-7.6</td><td>386.0</td><td>365,9</td><td>-5.2</td><td>6.15</td><td>5.62</td><td>-8.7</td></th<>	LONG	-TERM/LONG TERME	44.4	42.6	4.1	5.83	5.39	-7.6	386.0	365,9	-5.2	6.15	5.62	-8.7
CTERME 1517 1084 -286 812 6.64 -183 13322 9542 -1.9	SHOR	T-TERM/COURT TERME		0.1	315.3				13.9	26.6	7.06			
CITTERME 151.7 108.4 -28.6 81.2 6.64 -18.3 133.2 954.2 -28.4 78.5 8.9 URTTERME 624.7 784.5 25.6 83.2 6.51 -21.8 6073.9 6379.7 25.7 8.24 8.9 COTERME 1.2 892.9 15.0 8.28 6.53 -21.2 6406.1 733.40 145.5 8.24 8.90 COTTERME 1.2 1.3 2.909.6 3.5 5.2 40.9 6.6 4.1 1.33.2 3.38 4.21 8.90 URTTERME 1.0 1.3 2.46 9.97 8.24 -17.4 118.7 114.5 3.5 8.58 9.16 URTTERME 5.8 7.3 2.46 9.97 8.24 -17.4 118.7 116.5 3.3 8.58 9.16 URTTERME 1.3 1.2 8.0 8.2 -17.4 118.7 116.5 3.9 8.28 9.16	NAPIE	RVILLE	44.5	42.7	-3.9				399.9	392.4	-1.9			
URTTERME 6247 784.5 256 832 6.51 -21.8 5073.9 6379.7 25.7 8.24 8.96 GTERME 126 829 150 828 6.53 -21.2 6406.1 7334.0 14.5 8.16 8.99 GTERME 1.2 1.2 6.84 3.56 5.02 40.9 6.6 4.1 14.5 8.16 8.90 URTTERME 0.4 13.2 2909.6 3.26 5.02 40.9 6.6 4.1 40.10 8.20 4.21 8.90 4.21 8.90 4.21 8.90 4.21 8.90 4.21 8.90 4.21 8.90 4.21 8.90 9.16 4.21 4.00	LONC	3-TERMALONG TERME	151.7	108.4	-28.6	8.12	6.64	-18.3	1332.2	954.2	-28.4	7.85	8.50	8.3
The A 892.9 15.0 8.28 6.53 2.12 6406.1 7334.0 14.5 8.16 8.90	SHOR	T-TERM/COURT TERME		784.5	25.6	8.32	6.51	-21.8	5073.9	6379.7	25.7	8.24	8.96	80.00
1.2 0.4 -68.4 3.56 5.02 40.9 6.6 4.1 -38.2 3.38 4.21 0.4 13.2 2909.6 2.4 41.0 1620.5 3.38 4.21 1.6 13.5 741.1 1 9.0 45.1 401.0 45.1 401.0 0.0 0.0 0.0 0.0 -100.0 3.4 0.0 -100.0 -100.0 5.8 7.3 24.6 9.97 8.24 -17.4 118.7 114.5 -3.5 8.88 9.16 5.8 8.9 53.2 1.2 -8.0 11.6 20.8 80.2 -3.5 136.2 135.3 3.9 -10.6 1.3 1.2 -8.0 1.2 -8.0 13.1 10.6 -19.3 -19.3 -19.3 4.8 5.6 118.4 -3.1 120.6 77.8 -75.5 -19.3 -19.3 8.9 -3.1 120.6 77.8 77.8 -15.5 -19.3 -19.3 -19.3 -19.3 -19.3 -19.3 -19.3	NIAG	ARA FALLS	776.4	892.9	15.0	8.28	6.53	-21.2	6406.1	7334.0	14.5	8.16	8.90	9.1
0.4 13.2 290.6 2.4 41.0 1620.5 1.6 13.5 741.1 9.0 45.1 401.0 0.0 0.0 0.0 100.0 3.4 0.0 -100.0 5.8 7.3 24.6 9.97 8.24 -17.4 118.7 114.5 -3.5 8.58 9.16 0.0 1.7 0.0 3.2 11.6 20.8 80.2 -3.5 8.58 9.16 5.8 8.9 53.2 1.2 -8.0 130.2 135.3 3.9 -16.3 1.3 1.2 -8.0 18.4 50.9 47.3 -6.9 -19.3 4.8 5.6 18.4 50.9 47.3 -6.9 -19.3 8.9 8.6 -3.1 120.6 -19.3 -19.3 -19.3 8.9 8.6 -3.1 120.6 -19.3 -19.3 -19.3	LONG	3-TERM/LONG TERME	1.2	0.4	-68.4	3.56	5.02	40.9	9.9	4.1	-38.2	3.38	4.21	24.6
1.6 13.5 741.1 9.0 45.1 401.0 0.0 0.0 0.0 -100.0 -100.0 5.8 7.3 24.6 9.97 8.24 -17.4 118.7 114.5 -3.5 8.58 9.16 0.0 1.7 0.0 -17.4 118.7 114.5 -3.5 8.58 9.16 5.8 8.9 53.2 11.6 20.8 80.2 3.9 16 1.3 1.2 -8.0 130.2 135.3 3.9 3.9 4.8 5.6 18.4 50.9 47.3 -6.9 4.8 5.6 18.4 50.9 47.3 -6.9 8.9 -3.1 120.6 77.8 -35.5	SHOR	T-TERM/COURT TERME		13.2	2909.6				2.4	41.0	1620.5			
0.0 0.0 0.0 3.4 0.0 -100.0 5.8 7.3 24.6 9.97 8.24 -17.4 118.7 114.5 -3.5 8.58 9.16 0.0 1.7 0.0 1.1 11.6 20.8 80.2 11.6 20.8 80.2 11.6 11.6 20.8 80.2 11.6 11.	NORT	'H PORTAL	1.6	13.5	741.1				0.6	45.1	401.0			
HERME 5.8 7.3 24.6 9.97 8.24 -17.4 118.7 114.5 -3.5 8.58 9.16 TERME 0.0 1.7 0.0	SHOR	T-TERM/COURT TERME		0.0	0.0				3.4	0.0	-100.0			
COURTTERME 5.8 7.3 24.6 9.97 8.24 -17.4 118.7 114.5 -3.5 8.58 9.16 COURTTERME 1.3 1.2 -8.0 5.3.2 130.2 135.3 3.9 8.58 9.16 COURTTERME 1.3 1.2 -8.0 -8.0 -19.3 10.6 -19.3 -19.3 COURTTERME 4.8 5.6 18.4 5.6 18.4 5.0 47.3 -6.9 -6.9 COURTTERME 8.9 8.6 -3.1 120.6 77.8 77.8 -35.5	олву	WAY (WINDSOR)							3.4	0.0	-100.0			
COURTTERME 0.0 1.7 0.0 11.6 20.8 COURTTERME 1.3 1.2 -8.0 135.3 COURTTERME 1.3 1.2 -8.0 13.1 10.6 COURTTERME 4.8 5.6 18.4 50.9 47.3 COURTTERME 8.9 8.6 -3.1 120.6 77.8	LONG	3-TERMALONG TERME	80,	7.3	24.6	76.6	8.24	-17.4	118.7	114.5	-3.5	8.58	9.16	6.7
COURTTERME 1.3 1.2 -8.0 13.1 10.6 COURTTERME 4.8 5.6 18.4 5.0 47.3 COURTTERME 8.9 8.6 -3.1 120.6 77.8	SHOR	T-TERM/COURT TERME		1.7	0.0				11.6	20.8	80.2			
TERM/COURT TERME 1.3 1.2 -8.0 13.1 10.6 N FIELD 1.3 1.2 -8.0 13.1 10.6 TERM/COURT TERME 4.8 5.6 18.4 50.9 47.3 TERM/COURT TERME 8.9 8.6 -3.1 120.6 77.8	PHILI	PSBURG	90.5	8.9	53.2				130.2	135.3	3.9			
N FIELD 1.3 1.2 -8.0 13.1 10.6 TERM/COURT TERME 4.8 5.6 18.4 50.9 47.3 TERM/COURT TERME 8.9 8.6 -3.1 120.6 77.8	SHOF	T-TERM/COURT TERME		1.2	-8.0				13.1	10.6	-19.3			
TERM/COURT TERME 4.8 5.6 18.4 50.9 47.3 50.9 47.3 TERM/COURT TERME 8.9 8.6 -3.1 120.6 77.8	REAG	AN FIELD	1.3	1.2	0.8-				13.1	10.6	-19.3			
4.8 5.6 18.4 50.9 47.3 TERM/COURT TERME 8.9 8.6 -3.1 120.6 77.8	SHOF	AT-TERM/COURT TERME		5.6	18.4				50.9	47.3	-6.9			
8.9 8.6 -3.1 120.6 77.8	SIERRA	∀ ≥	4.8	5.6	18.4				50.9	47.3	6.9-			
	SHOI	RT-TERM/COURT TERM!		8.6	-3.1				120.6	77.8	-35.5			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			15.9 19.9 19.5	14.3
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-			10.21	8.48
AVERA PRIX (\$C)	2004/1			8.81 8.34 8.39	7.42
	%CHANGE VARIATION EN %	-35.5	134.6	-1.3 -5.7 -5.3	-5.1
VOLUME (MILLIONS M3)	2005/11-	77.8	268.3	243.6 2242.7 2486.2	75372.3
VOLUME (MILLIONS P	2004/11-	120.6	114.4	246.7 2378.3 2625.0	79418.2
	%CHANGE VARIATIÓN EN%			-21.3 -22.8 -22.6	-21.3
RICE YEN 3J)	2006/07			6.89	90.9
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/07			8.92	7.70
	%CHANGE VARIATION EN %	-3.1	51.3	8.8. 7.8. 4.7.	1.1
VOLUME (MILLIONS M3)	2006/07	8.6	47.5	32.0 293.2 325.2	8816.4
(MIL	2005/07	8.9	31.4	30.2 321.1 351.3	8717.1
	EXPORT POINT/ POINT DEXPORTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME TOTAL ST CLAIR	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL ST STEPHEN	
	EXPORT POINT/ POINT D'EXPOR'	TOTAL	TOTAL		TOTAL
	. E. X		ST CLAIR	ST STEPHEN	

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

000 M3

POINT DEXPORTATION 2005/11 2005/12 ADEN 25977 1 24462 6 CARDSTON 13785 3 8876.2 CHIPPAWA 203170.0 339406.6 CONTAS 0.0 0.0 EAST HEREFORD 118533.6 155797.5 ELMORE 1398589.1 1393677.1 EMERSON 953218.4 1183202.7 HUNTINGDON 529728.9 692123.8			2006/02	2006/03	2006/04	2017000			00,000	2006/09		
(F)					100000	20/0002	2006/06	2009/07	2006/08	700000	2006/10	TOTAL
3394 2211 1557 13936 11832 6921	2 6 23243.3		22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	0.0	00	00	2164005
13936 13936 11832 6921	6.2 3008.3		3098 6	4349.1	5350.7	24928 7	317401	24392.9	0.0	0.0	0.0	119529.9
1557 13936 11832 6921	6.6 204250.1		294871.8 3	316947.4	199706.5	132481.1	127758.7	170084.4	0.0	00	00	1988676.6
13936 13936 11832 6921	4 0 23054.2		22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	0.0	0.0	00	1510066
	0.0 145.2		78.5	80.5	75.0	71.4	71.4	98.4	0.0	0.0	00	620.4
	7.5 76678.2		76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	0.0	00	0.0	1028364.4
	7.1 1486884.8		321593.0 14	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	0.0	0.0	0.0	124621475
	12.7 1096512.8		955464.8 9	979829.1	948247.8	826970.6	880102.9	882326.9	0.0	0.0	0.0	8705875.9
	3.8 430535.2		329927 5 5	513399.0	489718.5	516744.3	499109.9	417607.6	0.0	0.0	0.0	44188947
	909886 1 830660.8		805107.3 8	892852.9	822284.9	885471.8	860582.1	900722.6	0.0	0.0	00	7708532.4
1396658 6 1784102.4	12.4 1266265.4	.4 1268293.5		1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	0.0	0.0	0.0	130063898
1410157 1 1955526.3	6.3 1779523.8	.8 1496611.6		1752897.9	1438462.9	16440377	1542366.8	1749161.9	0.0	0.0	000	14768746.0
437310 469951	15 1 47343.9		44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	0.0	0.0	00	3924486
746033.0 880465.5	5.5 758957.1		705159.9 8	813753.3	869505.0	814620.9	852549 1	892912.7	0.0	0.0	0.0	7333956.5
577.5 78.	783.9 1114.0		205.1	110.7	3386.2	13355.1	119966	13537.0	0.0	0.0	0.0	45066 1
9143 9 18720.8	.0.8 18354.8		20509.2	6'888'61	16934.8	12667.1	10121.7	8939.8	0.0	0.0	0.0	135281.0
1553.0 1454.6	4.6 1169.6		1033.2	10706	10563	1068.3	1004.6	1203.3	0.0	0.0	0.0	10613 5
4886 9 4478 2	8 2 4711 5		39453	4112.9	7096.1	0.0099	5854.5	5646.1	0.0	0.0	00	47331 5
8526.1 11097.2	7.2 93151		9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	0.0	00	0.0	77811 5
60767.7 26586.3	6.3 50004.6		12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	0.0	0.0	00	2683478
366331.9 273549.3	9.3 286062.1		247295.6 2:	222872.7	237399.0	261774.4	265750.0	325208.1	0.0	00	0.0	2486243 0
8079249.0 9733316.1	6.1 8397794.8	.8 7641320.9		8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	0.0	0.0	000	75372284 1

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

	% CHANGE VARIATION EN %	5.9	-10.9	42.6	-6.8	58.6	35.6	-35.7	-5.4	3.9	-17.3	0.0	51.3	-14.2	-8.1	-3.9	-11.6	7
	2005/07	39315.6	24145.8	13725.8	17319.0	17281.2	6327.0	16059.7	10482.7	7648.1	9601.5	0.0	5409.9	7046.0	8023.1	6085.5	119251.1	307722.1
	2006/07	41617.0	21508.3	19578.9	16138.2	27402.8	8576.3	10327.8	9915.6	7944.8	7941.7	7388.0	8184.7	6046.2	7372.0	5850.6	105435.6	3117786
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	6.7	50.9	30.7	-2.9	9.4	5.1	-39.1	-13.0	5.9	-15.8	178.4	36.7	-12.6	-24.6	1.3	-21.3	۷ ا
Million Cubic Feet Millions de pieds c	2004/11 2005/07	334407.7	144396.8	134532.6	158363.7	130909.6	86848.1	140491.5	86143.3	68621.6	85722.2	24425.0	44584.0	61766.7	71320.5	51579.0	1179427.2	20036300
	. 2005/11 2006/07	356678.4	217895.5	175863.3	153789.1	143201.0	91243.8	85521.5	74915.6	72679.6	72207.6	67993.2	60957.5	54000.7	53756.2	52270.1	927741.1	1 110000
	% CHANGE VARIATION EN %	5.9	-10.9	42.6	8.9-	58.6	35.6	-35.7	-5.4	3.9	-17.3	0.0	51.3	-14.2	-8,1	-3.9	-11.6	
	2005/07	1113.7	684.0	388.8	490.6	489.5	179.2	454.9	297.0	216.7	272.0	0.0	153.3	199.6	227.3	172.4	3378.1	i i
)és	2006/07	1178.9	609.3	554.6	457.2	776.3	242.9	292.6	280.9	225.1	225.0	209.3	231.9	171.3	208.8	165.7	2986.8	, , , , ,
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	6.7	50.9	30.7	-2.9	9.4	5.1	-39.1	-13.0	5.9	-15.8	178.4	36.7	-12.6	-24.6	1.3	-21.3	
Millio	2004/11	9473.0	4090.4	3811.0	4486.1	3708.4	2460.2	3979.8	2440.3	1943.9	2428.3	691.9	1263.0	1749.7	2020.4	1461.1	33410.6	
	2005/11	10103.9	6172.5	4981.8	4356.5	4056.6	2584.7	2422.6	2122.2	2058.9	2045.5	1926.1	1726.8	1529.7	1522.8	1480.7	26280.9	
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORAL ENERGY	PACIFIC GAS & EL	CARGILL, INC.	CONOCOPHILLIPS	ENCANA CORPOR	TCGS	HUSKY	PROGAS	CONSTELLATION	SETC	BURLINGTON MA	TENASKA MARKE	PETRO-CANADA	OTHERS (AUTRES)	

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07 TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS

Table 5

	Million Ct Millions d	Million Cubic Metres Millions de mètres cubés	S	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ice (\$CDN (\$CAN/G	(r (r (r	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average P Prix Moye	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU)
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411 0507	% CHANGE VARIATION EN %	0511	0411 050 <u>7</u>	% CHANGE VARIATION EN %
**************************************	0 1221 0	2421 \$,	7 03	707	.c	7 0000			ř	;	;
NA CORPOR	1544.7	1720.7	-10.2	7.68	6.73	13.7	54527.9	63482.3	-31.0	7.24	5.14	22.3
PROGAS	1016.6	1541.1	-34.0	00.6	7.83	14.9	35885,4	54400.7	-34.0	8.49	6.91	22.9
CARGILL GAS MK	320.5	843,4	-62.0	9.00	8.37	7.5	11315.3	29774.2	-62.0	8.50	7.39	15.0
SHELL CANADA	365.9	353.7	3.5	5.62	5.77	-2.6	12916.0	12485.2	3.5	5.32	5.09	4.5
DTE ENERGY TRA	261.0	318.4	-18.1	7.64	5.48	39.4	9211.9	11241.3	-18.1	7.20	4.86	48.0
ATCOR	131.6	288.5	-54.4	11.48	7.85	46.3	4643.9	10182.6	-54.4	10.82	6.91	56.6
IMPERIAL/BOSTO	243.6	246.7	-1.3	10.21	8.81	15.9	8598.4	8710.5	-1.3	09.60	7.78	23.5
AMOCO/CON ED	0.0	236.7	-100.0	0.00	8.22	-100.0	0.0	8355.3	-100.0	0.00	7.25	-100.0
HUSKY	108.1	229.8	-52.9	4.35	5.25	-17.1	3817.5	8111.6	-52.9	4.14	4.63	-10.6
BROOKLYN NAVY	201.6	201.2	0.2	10.52	8.78	19.9	7118.0	7101.1	0.2	16.6	7.75	27.9
ENCO GAS	58.5	149.6	-60.9	5.04	4.77	5.6	2066.0	5281.9	-60.9	4.68	4.21	11.2
AEC OIL & GAS	0.99	145.4	-54.6	11.73	7.96	47.3	2331.2	5132.8	-54.6	11.06	7.01	57.6
CHEVRON CAN.	103.0	129.7	-20.6	3.51	4.36	-19.4	3635.2	4577.8	-20.6	3.30	3.86	-14.4
DARTMOUTH	0.0	108.1	-100.0	0.00	8.03	-100.0	0.0	3816.3	-100.0	0.00	7.08	-100.0
OTHERS	419.8	720.6	-41.7	7.75	6.02	28.8	14819.4	25438.3	-41.7	7.31	5.32	37.4
TOTAL LONG-TERM	6511.8	9655.1	-32.6	8.06	7.08	13.8	229874.6	340834.6	-32.6	6.25	7.61	21.8

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS

Table 5

	S GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07
	ET
	2005/11
OF TO EAST ONLEADS: 2000/ IL MIND COOK OF THE PROPERTY OF THE	ENTRE
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BTU) U)	% CHANGE VARIATION EN %																		21.7
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411 0507																		09.9
Average Prix Moy	0511																		8.03
	% CHANGE VARIATION EN %		6.7	-2.9	80.9	30.7	9.4	-100.0	5.1	-61.1	-64.9	-24.6	-12.6	-50.6	-47.7	13.8	1.3	9.4	-1.3
Million Cubic Feet Millions de pieds cubés	0411		334407.7	158363.7	144396.8	134532.6	130909.6	91329.7	86848.1	79749.0	71462.7	71320.5	61766.7	60715.6	0.08509	60510.0	51579.0	864233.2	2462705.0
Million Cubic Feet Millions de pieds c	0511 <u>0607</u>		356678.4	153789.1	217895.5	175863.3	143201.0	0.0	91243.8	30993.6	25053.2	53756.2	54000.7	29974.2	31660.1	68862.1	52270.1	945598.2	2430839.6
/GJ)	% CHANGE VARIATION EN %																		14.1
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411																		7.47
Averag Prix m	0511																		8.52
	% CHANGE VARIATION EN %		6.7	-2.9	50.9	30.7	9.4	-100.0	5.1	-61.1	-64.9	-24.6	-12.6	-50.6	-47.7	13.8	1.3	9.4	-1.3
Million Cubic Metres Millions de mètres cubés	0411 050 <u>7</u>		9473.0	4486.1	4090.4	3811.0	.3708.4	2587.2	2460.2	2259.1	2024.4	2020,4	1749.7	1719.9	1716.1	1714.1	1461.1	24481.9	69763.1
Million C	0511 0607		10103.9	4356.5	6172.5	4981.8	4056.6	0.0	2584.7	878.0	7.607	1522.8	1529.7	849.1	896.9	1950.7	1480.7	26786.8	68860.4
	EXPORTER EXPORTATEUR	**************************************	BP CANADA	PACIFIC GAS & EL	NEXEN INC.	CORAL ENERGY	CARGILL, INC.	NEXEN CANADA	CONOCOPHILLIPS	ENCANA CORPOR	DUKE CANADA C	TENASKA MARKE	BURLINGTON MA	IGI RESOURCES	PACIFICORP ENER	HUSKY	PETRO-CANADA	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		F VENTES -	FIRM SALES VENTES - SERVICE GARAN	ANTI	VEN	INTERRI TES - SER	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	S
PERIOD/ M	VOI UME MII LIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À I. EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G1)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. CÓST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	- 11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	. 0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295,9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	60'9	0.29	5.80
2006/07	5931.8	80.9	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	90.9	0.28	5.77
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0:30	11.33	26210.4	11.45	. 0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	6.97	0.30	6.67	14180.4	10.23	0.33	06.6	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9,40	50446.9	9.59	0.33	9.26
2005/11 2006/05	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552.2	8.76	0:30	8.46	22003.6	00 00 00	0.31	8,58	66555.9	8.80	0.32	8.48
2005/11 2006/07	50484.0	8,45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16
NOTE: * TOTAL C PRICE FOR ALBER CANADA.	ANADA AVI	SRAGES ARE THE D FLOWBACK PR	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.' CANADA.	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT OF	NOTA: FRONT PRIX SI	* LE TOTAL DES MO TÈRE DE L'ALBERTA ELON LES RENTRÉE	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	A EQUIVAUT À AZ PROVENAN' SAZ DE LA C-B.	LA MOYENNE F T DE L'ALBERTA ET DES T.NO.D	PONDÉRÉE DU PRIX , LET À LA MOYENNE JESTINÉ À L'EXPORT	à LA Pondèrée du Ation.

HGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

		VENT	FIRM SALES VENTES - SERVICE GARANTI	ARANTI		INTE VENTES - S	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES RRUPTIBLE		TOTA TOTAL D	TOTAL SALES TOTAL DES VENTES	
PERIOD/ M	VOLUME MILLIONS m.3	AVG, EXP. PRICE/ MOY, DES PRIX À 1.EXP · (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDNG1)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G!)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY, DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG, HLOWBACK PRICE/ MOY, DES PRIX SIEJON LES RENTRÉES (SCDN/GJ)
2005/11	841.3	3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	1 11.29	0.23	11.06 ·	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	0 11.18	0.29	10.89	327.8	10.22	0.25	6.97	1117.8	10.90	0.28	10.62
2006/02	546.8	8 7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	5 7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04	827.7	7 6.95	0.27	69.9	365.9	89.9	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	9 6.38	0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
2006/06	849.9	9 5.98	0.26	. 5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
2006/07	831.7	7 5.90	0.28	5.62	249.4	5.85	0.24	5.61	1081.1	5.89	0.27	5.62
2005/11 2005/11	841.3	.3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	1794.3	.3 11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11 2006/01	2584.3	.3 11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	3131.1	.1 10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	4057.5	96.6	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	4885.2	.2 9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	5698.2	.2 9.01	0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	9.00	0.25	8.74
2005/11 2006/06	6548.1	.1 8.62	0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
2005/11 2006/07	7379.8	6.31	0.26	8.05	3052.6	8,38	0.25	8.13	10432.4	8.33	0.26	8.08
NOTE: *FLOWBACK PRICAND PROCESSING COSTS.	CK PRICES	S ARE NET OF TRA	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B AND PROCESSING COSTS.	'S IN B.C. AND MAY INCLUDE GATHERING	CLUDE GAT	HERING	NOTA: * IL S'A POUVANT CON	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	N LES RENTRÉI IS DE COLLECT	ES SANS LES COÚ TE ET DE TRAITE!	OTS DE TRANSPORT.	EN CB. MAIS
FIGURES MAY NO	OT TOTAL	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	.G.				LES CHIFFRES	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	ORRESPONDRE	S AU TOTAL PARC	CE QU'ILS ONT ÉTÉ A	ARRONDIS.
** N.W.T. INCLUDE YUKON PRODUCTION	E YUKON	PRODUCTION					** LES DONÉE	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	SNNENT LE GA	Z NATUREL PRO	VENANT DU YUKON	

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

DOES NOT INCLUDE EAST COAST GAS

2005/11 ET 2006/07 TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/07 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE

Table 9

	% CHANGE VARIATION EN %	-8.6	-7.5	41.3	-36.4	30.8	-32.8	-85.3	15.3	42.6	-5.2	14.0	52.2	-14.2	-35.2	10.2	6.2	1.1
	0507	27223.1	17487.2	16597.4	16494.3	10756.2	11067.2	10026.3	10616.8	7450.4	9264.8	2.6089	6928.8	7046.0	5422.9	6098.5	138432.5	307722.1
eet ds Cubes	<u>7090</u>	24873.9	16168.0	23458.9	10498.5	14068.3	7434.0	1472.8	12246.2	10620.7	8787.1	7761.8	10543.6	6046.2	3512.4	6722.2	147013.8	311228.6
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-5.5	-13.6	37.4	-38.5	-0.8	-36.3	-61.0	-15.2	2.7	7.6	13.0	26.8	-12.6	-50.6	5.7	-1.0	-5.6
	0411	269395.1	158853.5	148994.2	141479.8	133081.6	97463.0	90494.3	87759.1	82742.0	69545.0	62019.2	62007.7	61766.7	60715.6	55544.8	1173978.3	2755839.8
	0511 0607	254598.5	137328.8	204720.8	87078.6	132067.4	62048.9	35303.2	74407.3	85004.7	76316.8	70055.1	78597.3	54005.5	29974.2	58705.2	1162549.6	2602762.0
Makanan da m	% CHANGE VARIATION EN %	-8.6	-7.5	41.3	-36.4	30.8	-32.8	-85.3	15.3	42.6	-5.2	14.0	52.2	-14.2	-35.2	10.2	6.2	pund ,
	0507	771.2	495,4	470.2	467.2	304.7	313.5	284.0	300.8	211.1	262.5	192.9	196.3	199.6	153.6	172.8	3921.5	8717.1
Metres res cubés	<u>7090</u>	704.6	458.0	664.5	297.4	398.5	210.6	41.7	346.9	300.9	248.9	219.9	298.7	171,3	99.5	190.4	4164.6	8816.4
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-5.5	-13.6	37.4	-38.5	-0.8	-36.3	-61.0	-15.2	2.7	7.6	13.0	26.8	-12.6	-50.6	5.7	1.0	-5.6
22	0411	7631.4	4500.0	4220.7	4007.8	3769.9	2760.9	2563.5	2486.0	2343.9	1970.1	1756.9	1756.5	1749.7	1719.9	1573.5	33256.3	78067.0
	0511	7212.2	3890.2	5799.3	2466.7	3741.2	1757.7	1000.1	2107.8	2408.0	2161.9	1984.5	2226.5	1529.9	849.1	1663.0	32932.5	73730.6
	PURCHASER ACHETEUR	NEXEN	PACIFIC GAS & E	CORAL ENERGY	ENCANA ENERGY	CONOCO INC.	ANE	DUKE ENERGY	TENASKA	BP CANADA ENER	PPM ENERGY	HUSKY GAS MRK	SEMPRA ENERGY	BURLINGTON RES	INTERMOUNTAIN	ENBRIDGE GAS	OTHERS	TOTAL

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

MER TYPE	ET CLIENT		
NATORAL GAS EXPORTS BY LERM, REGION, AND COSTOMER TYPE	EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT	CALENDAR YEAR TO DATE	

TABLE 10

	VOI (MILLI	VOLUME (MILLIONS M3)		AVERAC PRIX A (\$CD	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (BCF)	ME		AVERA PRIX I	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005/01	2006/01	% CHANGE VARIATION		2005/01 2006/01	% CHANGE VARIATION	2005/01	2006/01	% CHANGE VARIATION		2005/01 2006/01	% CHANGE VARIATION
	2005/07	2006/07	EN %	2005/07 2006/07	2006/07	EN %	2005/07	2006/07	EN %		2005/07 2006/07	EN %
TERMITERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7419.1	5013.1	-32.4	7.21	7.34	1.7	261.9	177.0	-32.4	6.27	6.91	10.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32342.1	33809.2	4.5	7.43	7.53	1.3	1141.7	1193.5	4.5	6.47	7.09	9.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20684.6	18737.5	-9.4	7.31	7.40	1.2	730.2	661.5	-9.4	6.36	6.97	9.5
TOTAL - TERM/TERME	60445.8	57559.7	4.8	7.36	7.47	1.5	2133.8	2031.9	4 %	6.41	7.03	8.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7060.1	7060.8	0.0	6.93	7.08	2.2	249.2	249.3	0.0	6.03	6.67	10.5
MIDWEST/MIDWEST	25513.2	24673.1	-3.3	7.28	7.37	1.2	9.006	871.0	-3.3	6.33	6.93	9.5
MOUNTAIN/ROCHEUSES	236.7	342.5	44.7	7.53	6.73	-10.6	8.4	12.1	44.7	6.53	6.38	-2.3
NOHTHEAST/NORD-EST	20289.4	19669.9	-3.1	7.77	7.86	1.1	716.2	694.4	-3.1	92.9	7.40	9.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7346.4	5813.3	-20.9	6.97	7.15	2.6	259.3	205.2	-20.9	90.9	6.73	11.1
TOTAL - REGION/RÉGION	60445.8	57559.7	4.8	7.47	7.36	1.5	2133.8	2031.9	4.8	6.41	7.03	8.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8689.0	7883.3	-9.3	7.29	7.24	-0.7	306.7	278.3	-9.3	6.34	6.82	7.5
LDC/SDL	11688.5	9168.9	-21.6	7.39	7.77	5.1	412.6	323.7	-21.6	6.43	7.31	13.7
MARKETING CO/DISTRIBUTEURS	39363.0	39519.2	0.4	7.38	7.46	Ξ	1389.6	1395.1	0.4	6.42	7.02	9.4
PIPELINE/PIPELINES	705.3	988.4	40.1	16.91	6.95	9.0	24.9	34.9	40.1	6.01	6.55	9.1
TOTAL - CUSTOMER TYPE/CLIENT	60445.8	57559.7	8.4	7.36	7.47	1.5	2133.8	2031.9	4.	6.41	7.03	8.6

APPENDIX A

LONG TERM	IERM	MONT MOIS:	MONTH: MOIS:	Juill	July 2006 uillet 2006					MONTH: MOIS:	Novem	November 2005 Novembre 2005	TO Á	July 2006 Juillet 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY E ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRLX MOYEN
在在在在在在在在在在在														
LONG TERM														
ANE & AEC	IROQUOIS	GL-105	4812.7	16523.0	29.1	181342.5	2012541	11.10	66038.0	145509.0	45.4	2488311.9	29199081	11.73
ANE & ATCOR	IROQUOIS	GL-104	9842.3	32767.0	30.0	370857.9	3879329	10.46	131552.3	288561.0	45.6	4956890.7	26908687	11.48
ANE & CARGILL GAS	IROQUOIS	GL-102	196974.7	232717.0	84.6	7422006.8	48502356	6.53	1329445.9	2049411.0	64.9	50093521.9	437917562	8.74
ANE & PROGAS	IROQUOIS	GL-103	18472.2	57970.0	31.9	696032.5	7656507	11.00	233667.5	510510.0	45.8	8804591.5	103072997	11.71
BEAR PAW	NORTH PORTAL	96-65-05	370.0	930.0	39.8	19443.5	97527	5.02	4083.8	8190.0	49.9	209954.5	882939	4.21
BROOKLYN NAVY	IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	6072315	7.27	201636.4	204750.0	5.86	7521022.2	79147679	10.52
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5437197	6.56	193303.3	193338.6	100.0	7297199.6	64327382	8.82
		GL-163	8900.1	8773.0	101.4	335978.8	3088210	9.19	78353.9	77259.0	101.4	2957859.7	28227284	9.54
	PHILIPSBURG	GL-172	3331.2	28086.0	11.9	125519.6	1012320	8.07	48881.3	247338.0	19.8	1842369.9	16336054	8.87
TOTAL CARGILL	CARGILL GAS MKT LTD		34185.5			1290269.4	9537727	7.39	320538.5			12097429.2	108890720	00.6
CHEVRON CAN.	KINGSGATE	GL-250	15412.3	18159.8	84.9	584126.2	1906665	3.26	102977.4	159923.4	64.4	3901152.0	13697017	3,51
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	8.96	191862.0	1427430	7.44	45999.0	46683.0	98.5	1764126.6	17557880	66.6
DTE ENERGY TRADING	EAST HEREFORD	GL-276	44323.0	70252.2	63.1	1672750.1	8948965	5:35	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA	KINGSGATE	GL-285	64059.6	84537.0	75.8	2427858.9	12789143	5.27	376764.6	744471.0	50.6	14263422.5	101250197	7.10
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	30299352	60.9	1167894.0	1167757.5	100.0	43946440.0	345681546	7.87
TOTAL ENCANA CORPORATION	CORPORATION		196677.6			7401033.9	43088495	5.82	1544658.6			58209862.5	446931743	7.68
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	58526.0	145514.6	40.2	2227506.4	11216962	5.04
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	50	13.67	9.9	0.0	0.0	239.6	7771	7.42
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	0.001	656916.1	2705981	4.12	108141.8	154681.8	6.69	4050723.4	17617003	4.35
IMPERIAL/BOSTON ST STEPHEN GAS	ST STEPHEN	GL-294	31962.5	37355.0	85.6	1293842.0	8811086	6.81	243574.1	328965.0	74.0	9860404.6	100626564	10.21
NEXEN/ROCK	PHILIPSBURG	GL-290	1354.9	1897.2	71.4	50470.0	397823	7.88	14522.9	16707.6	86.9	541632.0	5272388	9.73
PROGAS	EMERSON	GL-270	4889.9	6975.0	70.1	184251.4	324864	1.76	32343.6	61425.0	52.7	1218706.9	6806527	5.59
		GL-271	1520.4	2077.0	73.2	57288.7	480634	8.39	16026.9	18291.0	87.6	603893.6	6286221	10.41
		GL-295	5313.4	5313.4	100.0	194842.4	1193604	6.13	51929.7	46792.2	111.0	1920453.2	14851265	7.73
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10874608	6.45	393266.9	387660.0	101.4	14845825.5	128415925	8.65
		GL-109	22323.1	21954.2	101.7	842697.0	5434736	6.45	196619.8	193338.6	101.7	7422397.5	64203393	8.65

9	Z	6.02	8,19	2 62	8.24	200	7.85	4.32	4 32	4.32	4.78	4.78	4.78	9.27		8.06													
July 2006 Juillet 2006	AVG. PRIX MOYEN							4	7	4	4	4	4	6	,	~													
0.4	EXP VALUE RECETTES	21060252	241623583	77495440	23113788	200330042	30820597	3368738	3208837	6577575	41107338	20736675	61844013	17652792		1984242495													
November 2005 Novembre 2005	ENERGY 1 ÉNERGIE GJ	3499496.7	29510773.3	13797421.2	2803558.0	31776864	3923737.9	780036.1	743155.4	1523191.5	8608526.8	4336912.3	12945439.1	1904721.9		246162265.0		11091692.8	1852.2	1754389.6	34410140.8	246947.4	453269.7	1435591.9	3051720.1	1354290.4	4773856.2	2426591.0	12342697.0
Novem	~ OF % OF AUTH. RÉEL	6.66		92.7	50.9	57.7	80.1	100.0	90.2		6.86	9.66		82.5				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	92792.7		394485.0	146928.6	146928.6	130767.0	20393.1	21539.7		229729.5	114851.1		61861.8				0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	VOLUME VC	92701.9	782888.8	365882.3	74824.9	84789.4	104696.1	20393.1	19428.9	39822.0	227137.9	114430.4	341568.3	51055.9		6511849.5		294221.5	49.0	47008.2	754594.5	6822.8	11622.3	38356.6	78269.3	34734.3	128024.9	64986.2	325966.8
	AVG. PRIX MOYEN	5.85	6.14	5.39	6.25	5.78	5.88	3.57	3.57	3,57	3.99	3.99	3.99	8.66		6.17													
	EXP VALUE RECETTES.	2324102	20632548	8656523	3100492	2357696	2961070	316589	302124	618713	3988607	1910096	5898703	834866	100106407	190105407													
	ENERGY ÉNERGIE GJ	397126.2	3362373.6	1606057.5	495950.2	408101.3	503916.4	88575.5	84528.7	173104.2	998733.3	478335.9	1477069.2	96451.4	30700666 4	30/89000.4		986107.5	1852.2	156275.9	3343663.4	18186.2	49557.3	0.0	443546.4	0.0	817655.4	0.0	3679222.2
July 2006 Juillet 2006	% OF AUTH RÉEL	8.66		95.1	79.5	65.4	2.06	100.0	90.4		101.0	8.96		36.9				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ju Juil	AUTHORIZED VOLUME AUTHORISÉ	10536.9		44795.0	16684.2	16684.2	14849.0	2315.7	2445.9		26086.5	13041.7		7024.6				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0
MONTH: MOIS:		10519.9	89233.4	42589.7	13260.7	8.11601	13473.7	2315.7	2209.9	4525.6	26351.8	12621.0	38972.8	2589.3	8150679	6.1000.19		26296.2	49.0	4194.2	77579.2	512.0	1270.7	0.0	11375.9	0.0	21938.7	0.0	97077.1
MC	VOLUME LIC/ORD 1000 M3	GL-178		GL-197	GL-193	GL-194	GL-192	GL-265	GL-266		GL-248	GL-249		GL-289				GO-105-04	GO-55-06	GO-51-04	GO-84-04	GO-100-04	GO-69-04	GO-110-05	GO-29-06	GO-4-04	GO-29-06	GO-4-04	GO-29-06
TERM	EXPORT POINT D'EXPORTATION	NIAGARA FALLS		NAPIERVILLE	IROQUOIS	IROQUOIS	ROQUOIS	HUNTINGDON		7	KINGSGATE		NADA ENGY LTD	PHILIPSBURG	LONG TERM			MONCHY	CARDSTON	CORNWALL	ELMORE	CARDSTON	ELMORE	EMERSON	ELMORE		EMERSON		KINGSGATE
LONG TERM	EXPORTER EXPORTA IEUR	PROGAS	TOTAL PROGAS	SARANAC/SHELL	SELKIRK/IM.OIL	SELKIRK/PANCDN	SELKRK/PROMARK IROQUOIS	TALISMAN		TOTAL TALISMAN	TRANSCANADA ENGY LTD		TOTAL TRANSCANADA ENGY LTD	VERMONT GAS	*TOTAL LENGTH		SHORT TERM	3095381 NOVA SCOTIA	ADVANTAGE OIL & GAS	ALCOA	ALLIANCE CANADA	ALTAGAS	ALTAGAS/PREMST AR LP	AMERICAN CRYSTAL	ANADARKO CDA				

APPENDIX A

SHORT TERM	TERM	MON	MONTH: MOIS:	July	July 2006 Juillet 2006				MONTH: MOIS:		November 2005 Novembre 2005	er 2005 e 2005	TO	July 2006 Juillet 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME VIC/ORD 1000 M3	1		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A RECETTES P	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	% OF AUTH. RÉEL	1	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL ANADARKO CDA	(O CDA		130391.7			4940424.0			631981.5			23949154.8		
ANE	CHIPPAWA	GO-20-05	8802.6	0.0	0.0	332474.2			57335.0 0.	0.0	0.0	2165543.0		
APACHE	ELMORE	GO-76-05	5204.6	0.0	0.0	209589.2			47223.4 0.	0.0	0.0	1894675.2		
	KINGSGATE		10319.7	0.0	0.0	391116.6			89989,4 0.	0.0	0.0	3401970.2		
	MONCHY		30680.1	0.0	0.0	1147435.8	¥		270805.0 0.	0.0	0.0	10281571.3		
TOTAL APACHE			46204.4			1748141.7			408017.8			15578216.6		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	8691.1	0.0	0.0	332434.6			91836.4 0	0.0	0.0	3514654.8		
	KINGSGATE		77921.2	0.0	0.0	2953213.6			898589.4 0	0.0	0.0	34020016.6		
TOTAL AVISTA CORP	ORP		86612.3			3285648.2			990475.8			37534671.4		
AVISTA ENERGY	CARDSTON	GO-90-05	1493.0	0.0	0.0	56584.7			10186.8 0	0.0	0.0	386949.1		
	HUNTINGDON		30025.9	0.0	0.0	1148490.7			244395.9 0	0.0	0.0	9294550.7		
	KINGSGATE		26851.8	0.0	0.0	1017683.3			308590.2 0	0.0	0.0	11723740.9		
TOTAL AVISTA ENERGY	NERGY		58370.7			2222758.6			563172.9			21405240.7		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0 0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7533.2	0.0	0.0	280771.0			76684.6 0	0.0	0.0	2860768.7		
BONAVISTA	ADEN	GO-119-05	663.5	0.0	0.0	28046.1			0 0.6899	0.0	0.0	291931.4		
BP CANADA	ADEN	GO-91-05	995.3	0.0	0.0	36378.2			13670.0 0	0.0	0.0	503800.5		
	CARDSTON		13109.6	0.0	0.0	505375.1			36166.0 0	0.0	0.0	1377583.0		
	CHIPPAWA		27324.5	0.0	0.0	1015924.9			490201.1 0	0.0	0.0	18429624.2		
	ELMORE		124875.0	0.0	0.0	5315904.7			1265535.3 0	0.0	0.0	51582409.0		
	EMERSON		201877.0	0.0	0.0	7523955.9			1761452.3 0	0.0	0.0	65713248.8		
	IROQUOIS		136024.6	0.0	0.0	5068276.4			1085779.9	0.0	0.0	40493703.3		
	KINGSGATE		121480.3	0.0	0.0	4604037.4			373664.4 0	0.0	0.0	14180667.4		
	MONCHY		469320.6	0.0	0.0	17599589.6			4222560.4 0	0.0	0.0	158802123.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3 0	0.0	0.0	106998.3		
	NIAGARA FALLS		72417.8	0.0	0.0	2706253.1			797638.1 0	0.0	0.0	29952533.2		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9 0	0.0	0.0	1999.6		
	ST CLAIR		11494.0	0.0	0.0	429415.8			45879.0	0.0	0.0	1715790.7		

SHORT	SHORT TERM	M	MONTH: MOIS:	J.	July 2006 Juillet 2006					MONTH: MOIS:	Nov.	November 2005 Novembre 2005	TO	July 2006 Juillet 2006
EXPORTER EXPORTATION	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
BP CANADA	ST STEPHEN	GO-91-05	0	0.0 0.0	0.0	0.0			8464.3	.3 0.0	0.0	319950.5	2	
TOTAL BP CANADA	DA		1178918.7	7.		44805111.0			10103930.0	0.0		383180432.1	pung	
BREEZE/HARVEST MONCHY	MONCHY	GO-86-04	193.8	.8 0.0	0.0	6918.7			1499.8	0.0	0.0	53542	6:	
BURLINGTON	ELMORE	GO-90-04	78009.8	.8	0.0	3057984.2			717476.7	.7 . 0.0	0.0	28789383.4	4	
	KINGSGATE		34857.9	0.0 6.	0.0	1402682.0			296833.9	0.0 6.	0.0	11658080.0	0	
	MONCHY		46275.0	0.0 0.0	0.0	1862106.1			415067.3	.3 0.0	0.0	16396561.6	9	
	NIAGARA FALLS		12133.0	0.0	0.0	488231.9			. 100343.9	6.0	0.0	3931550.7	7	
TOTAL BURLING	TOTAL BURLINGTON MARKETING		171275.7	7.		6811004.2			1529721.8	00		60775575.7	7	
CALPINE CANADA KINGSGATE	KINGSGATE	GO-81-05	75853.2	.2 0.0	0.0	2874836.4			520890.4	.4 0.0	0.0	19717786.5	2	
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0 0.	0.0	1538926.6			394673.0	0.0	0.0	14871278.8	00	
	NIAGARA FALLS		0	0.0 0.0	0.0	0.0			45372.0	0.0 0.0	0.0	1709617.0	0	
TOTAL CALPINE ENERGY	ENERGY		40842.0	0.		1538926.6			440045.0	0.		16580895.7	7	
CANADA IMP.OIL	ST STEPHEN	GO-34-04	0	0.0 0.0	0.0	0.0			188921.5	.5 0.0	0.0	7650271.4	4	
		GO-37-06	28274.6	0.0 9.	0.0	1144555.8			28274.6	0.0 9.	0.0	1144555.8	on	
TOTAL CANADA IMP.OIL	IMP.OIL		28274.6	9:		1144555.8			217196.1	Ε.		8794827.2	2	
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	.4 0.0	0.0	496871.0			117499.2	.2 0.0	0.0	4375670.4	4	
	IROQUOIS		80392.5	.5 0.0	0.0	3029189.4			692127.3	.3 0.0	0.0	26081395.8	an	
TOTAL CARGILL GAS MKT LTD	GAS MKT LTD		93734.9	6		3526060.4			809626.5	5.		30457066.2	2	
CARGILL, INC.	CHIPPAWA	GO-44-05	0	0.0 0.0	0.0	0.0			1590.6	0.0 9.	0.0	59926.8	∞	
	EAST HEREFORD		13505.9	0.0 6.	0.0	509847.7			30007.7	.7 0.0	0.0	1131510.9	6	
	EMERSON		60757.8	.8 0.0	0.0	2262620.6			462344.5	5 0.0	0.0	17217693.1		
	HUNTINGDON		20286.4	.4 0.0	0.0	755465.6			220480.7	0.0 7.	0.0	8210701.6	9	
	IROQUOIS		65134.8	.8 0.0	0.0	2454279.3			856184.	0.0 6.	0.0	32260982.2	2	
	KINGSGATE		136550.5	.5 0.0	0.0	5175264.2			359154	.5 0.0	0.0	13611956.1		
	MONCHY		453469.1	.1 0.0	0.0	16977882.5			1999120	0.0 9.	0.0	74847072.5	5	
	NIAGARA FALLS		26556.6	0.0 9.	0.0	1002511.7			127580.1	.1 0.0	0.0	4816148.8	96	
	STCLAIR		0.0	0.0 0.0	0.0	0.0			110.4	.4 0.0	0.0	4111.3		
TOTAL CARGILL, INC.	. INC.		776261 1	-		291378714			4056574 0	0		152160103.3		
CHEHALIS POWER HUNTINGDON	HUNTINGDON	GO-05-05	13098.0	0.0	0.0	499819.7			118694.2	.2 0.0	0.0	4529371.6	2	

APPENDIX A

VOLUME	MOIS:	Juillet 2006					Nove	Novembre 2005	∢	Juillet 2006
LIC/ORD 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	SD % OF AUTH	ENERGIE GJ	EXP VALUE AVG. RECETIES PRIX \$. MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
31182.6		0.0 0.0	1306551.0		223361.8	3 0.0	0.0	9358859.8	~	
0	0.0	0.0 0.0	0.0		63047.9	0.0	0.0	2641707.1		
3712.6		0.0 0.0	140707.5		17819.0	0.0	0.0	677996.3	3	
5194.8		0.0 0.0	194805.0		159616.3	3 0.0	0.0	5987176.9	6	
0.0		0.0 0.0	0.0		87062.5	5 0.0	0.0	3309347.5	25	
40090.0	0.		1642063.5		550907.5	S		21975087.6	2	
299.3		0.0 0.0	11163.9		299.3	3 0.0	0.0	11163.9	6	
36933.2		0.0 0.0	1376500.4		92189.9	0.0	0.0	3437130.2	2	
15377.1		0.0 0.0	572950.7		69070.5	5 0.0	0.0	2575566.9	6	
0.0		0.0 0.0	0.0		100060.3	3 0.0	0.0	3759863.8	00	
25431.1		0.0 0.0	950360.2		86898.0	0.0	0.0	3248410.7	7	
0.0		0.0 0.0	0.0		1692.6	0.0	0.0	63083.2	2	
78040.7			2910975.2		350210.6	9		13095218.7	7	
0.0		0.0 0.0	0.0		116646.7	7 0.0	0.0	5254122.3	3	
38329.5	0	0.0 0.0	1648168.5		218030.4	4 0.0	0.0	9121214.2	2	
0.0		0.0 0.0	0.0		36884.1	1 0.0	0.0	1399020.0	0	
21359.6		0.0 0.0	813566.2		98383.6	0.0	0.0	3740010.3	e	
0.0		0.0 0.0	0.0		158172.	.3 0.0	0.0	6006436.0	0	
52337.2	0	0.0 0.0	1967355.4		300584.4	4 0.0	0.0	11300078.	6:	ħ
112026.3			4429090.1		928701.5	5.		36820881.7	7.	
140.1		0.0 0.0	5379.8		3409.5	.5 0.0	0.0	130924.8	ος.	
0.0		0.0 0.0	0.0		9121.3	.3 0.0	0.0	345657.1		
140.1	1		5379.8		12530.8	00		476581.9	6;	
12652.6		0.0 0.0	472954.2		12652.6	0.0 9.	0.0	472954.2	c i	
1874.5		0.0 0.0	70068.8)	217376.4	.4 0.0	0.0	8135824.7	7.	
6284.4		0.0 0.0	234910,9		6284.4	.4 0.0	0.0	234910.9	6:	
0.0		0.0 0.0	0'0		571.2	.2 0.0	0.0	21442.8	οο	
41181.1		0.0 0.0	1539349.6		41181.1	.1 0.0	0.0	1539349.6	9.	
6100.9		0.0 0.0	228051.6	10	962267.0	0.0	0.0	36013814.1	-:	

July 2006 Juillet 2006	AVG. PRIX MOYEN																													
Ju	1																													
7.4	EXP VALUE RECETTES	2	0:	6:	S.	4	-	0	∞.	S.	7	2	e-rej	8	*	4	9	0	6	7	4	0	2	4	.2	2	5	2		3
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	2739921.2	2913416.0	13320511.9	1387.5	554831.4	15108001.1	2022131.0	13311496.8	254997.	96725854.7	7820097.5	10659105.1	739582.5	19218785.1	10851395.4	8427229.6	19278625.0	3798220.9	4697087.7	23511427.4	3051611.0	4191678.2	503541.4	3663107.	29789946.	178459.5	73385079.5	3290777.1	8035617.3
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MC	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	73216.4	77940.5	355941.2	37.1	14843.0	403667.6	54096.6	355681.9	6819.7	2584740.0	193327.5	263513.1	19722.2	476562.8	269265.4	209112.4	478377.8	101093.5	125818.1	597367.7	81774.7	112353.6	13282.5	97349.9	792299.4	4761.0	1926100.5	86672.0	213142.8
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	11980.3	2913416.0	431615.7	0.0	554831.4	82198.6	2022131.0	299574.5	139479.7	9081426.4	0.0	2008071.5	739582.5	2747654.0	0.0	2095523.4	2095523.4	477020.6	1035623.3	Z763971.7	82914.6	406715.2	62814.2	0.0	3119423.3	0.0	7948482.8	424369.0	124060.9
July 2006 Juillet 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Jul	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
H	1	320.5	77940.5	11546.7	0.0	14843.0	2199.0	54096.6	8014.3	3731.4	242948.8	0.0	49643.3	19722.2	69365.5	0.0	51998.1	51998.1	12764.8	27764.7	70491.5	2224.7	10915.6	1650.4	0.0	83474.0	0.0	209285.7	11150.0	3319.8
MONTH: MOIS:	VOLUME LIC/ORD 1000 M3	GO-49-04	GO-44-06	GO-49-04		GO-44-06	GO-49-04	GO-44-06	GO-49-04			GO-18-04	90-9-05			GO-19-04	90-L-05		GO-71-05									2	GO-74-05	GO-94-04
TERM	EXPORT POINT D'EXPORTATION	HUNTINGDON	IROQUOIS		KINGSGATE	MONCHY		NIAGARA FALLS		STCLAIR	HILLIPS	ELMORE		MONCHY	HILLIPS CANAD	ELMORE		HILLIPS WSTRN	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST CLAIR	ATION	KINGSGATE	CHIPPAWA
SHORT TERM	EXPORTER EXPORTATEUR	CONOCOPHILLIPS									TOTAL CONOCOPHILLIPS	CONOCOPHILLIPS ELMORE CANAD			TOTAL CONOCOPHILLIPS CANAD	CONOCOPHILLIPS ELMORE WSTRN		TOTAL CONOCOPHILLIPS WSTRN	CONSTELLATION									TOTAL CONSTELLATION	CONSTELLATION	ENERGY

APPENDIX A

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	July Juille	July 2006 Juillet 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TOÅ	July 2006 Juillet 2006
EXPORTER	EXPORT POINT DEXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	-		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-94-04	908.5	0.0	0.0	33850.7			7974.8	.8 0.0	0.0	298316.0	0	
	EAST HEREFORD		18251.4	0.0	0.0	680777.2			86677.8	0.0 8.	0.0	3235727.5	2	
	ELMORE		378.6	0.0	0.0	15515.0			2926.7	0.0 7.	0.0	114942.9	6	
	EMERSON		240894.6	0.0	0.0	8978141.9			1984053.3	.3 0.0	0.0	74058532.7	7	
	HUNTINGDON		1255.3	0.0	0.0	48015.2			7.181.77	7. 0.0	0.0	3013135.5	2	
	IROQUOIS		45801.4	0.0	0.0	1706560.1			672870.9	0.0 6.1	0.0	25119829.2	2	
	KINGSGATE		38763.4	0.0	0.0	1465256.5			114132.1	1 0.0	0.0	4315749.8	00	
	MONCHY	,	19495.5	0.0	0.0	731081.3			348773.8	0.0 8.	0.0	13098908.7	7	
	NAPIERVILLE		43.9	0.0	0.0	1635.3			887.7	0.0 7.	0.0	33134.4	4	
	NIAGARA FALLS		91004.1	0.0	0.0	3400823.1			710220.4	0.0	0.0	26672415.9	. 6	
	ST CLAIR		856.9	0.0	0.0	32013.8			76135.8	0.0 8.3	0.0	2851539.2	2	
	ST STEPHEN		93655.8	0.0	0.0	3540189.2			684845.0	0.0 0.9	0.0	25686570.9	6	
TOTAL CORAL ENERGY	INERGY		554629.2			20757920.1			4981828.8	8.		186534420.0	0	
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14856.8	0.0	0.0	563072.7			121627.9	0.0 6.7	0.0	4604212.4	4	
DIRECT ENERGY	ELMORE	GO-43-04	6086.4	0:0	0.0	238647.7			23787.7	0.0 7.7	0.0	932767.7	7	
	EMERSON		0.0	0.0	0.0	0.0			2623.8	0.0 8.8	0.0	97710.0	0	
	IROQUOIS		1749.1	0.0	0.0	65100.0		4	5093.9	0.0 6.8	0.0	189595.0	0	
	NIAGARA FALLS		183.0	0.0	0.0	6810.0			509.0	0.0 0.0	0.0	18944.0	0	ı
TOTAL DIRECT ENERGY	ENERGY		8018.4			310557.8			32014.4	4.1		1239016.7	7	
DOMINION EXPLORATION	ELMORE	GO-103-04	21033.9	0.0	0.0	816956.7			197044.8	0.0 8.1	0.0	7524927.5	₹:	
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0 0.7	0.0	3473853.9	6	
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	5.4 0.0	0.0	2776289.2	2	
	HUNTINGDON		0.0	0.0	0.0	0.0			10669.3	9.3 0.0	0.0	399838.5	ž.	
	IROQUOIS		0.0	0.0	0.0	0.0			42676.3	5.3 0.0	0.0	1605353.8	∞.	
	KINGSGATE		0.0	0.0	0.0	0.0			587502.1	2.1 0.0	0.0	22231534.5	٠ć	
TOTAL DUKECA	DUKE CANADA CORP		0.0			0.0			709704.1	yang "		27013016.0	0.	
DUKE ENERGY	ST STEPHEN	GO-78-04	41721.9	0.0	0.0	1561231.6			250793.8	3.8 0.0	0.0	9564388.7	.7	
DYNEGY	CHIPPAWA	GO-28-05	26784.6	0.0	0.0	996387.1			52770.7	0.0 0.0	0.0	1963070.1	.1	

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PANDREAR EXPORT POINT VOLLIAME PAUTH AUTHORIZED PAUTH POFE ENERGY DOYNEGY IROQUOIS GO-28-05 629-4 0.0	EXP VALUE RECETTES RRIX S MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ 1000 M3 AUTHORISÉ 12066.2 0. 345689.0 0. 57971.5 12066.2 0. 345689.0 0. 458473.9 0. 289053.7 0. 289053.7 0. 294920.8		A OF REEL	ENERGIE R GJ 180386.5 13083.2 2156539.8 451879.2 12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6 11960602.5	EXP VALUE **S **S **S **S **S **S **S *	AVG. PRIX MOYEN
NIAGARA FALLS		4849.1 351.7 57971.5 12066.2 345689.0 610168.7 195940.3 806109.0 458473.9 289053.7 5867.1 294920.8	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	180386.5 13083.2 2156539.8 451879.2 12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6		
NIAGARA FALLS		351.7 57971.5 12066.2 345689.0 610168.7 195940.3 806109.0 458473.9 289053.7 294920.8	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	13083.2 2156539.8 451879.2 12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6		
GY 27414.0 101986 A MONCHY GO-91-04 0.0 0.0 0.0 147178 Y ST STEPHEN GO-102-05 39384.0 0.0 0.0 147178 Y ST STEPHEN GO-10-04 0.0 0.0 0.0 147178 Y ST STEPHEN GO-10-04 0.0 0.0 0.0 147178 S ELMORE GO-10-04 50186.3 0.0 0.0 0.0 147178 S ELMORE GO-61-04 50186.3 0.0 0.0 0.0 127539 S ELMORE GO-61-04 50186.3 0.0 0.0 0.0 127539 ADEN GO-125-05 19101.4 0.0 0.0 0.0 253422 ELMORE GO-125-05 19101.4 0.0 0.0 0.0 253422 ELMORE GO-125-05 14884.1 0.0 0.0 0.0 253422 MONCHY GO-128-03 0.0 0.		57971.5 12066.2 345689.0 610168.7 195940.3 806109.0 458473.9 289053.7 5867.1 294920.8	0.0 0.0 0.0 0.0 0.0	0.0000000000000000000000000000000000000	2156539.8 451879.2 12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6		
A MONCHY GO-91-04 0.0 0.0 0.0 NIAGARA FALLS GO-102-05 39384.0 0.0 0.0 147178 Y ST STEPHEN GO-10-04 0.0 0.0 0.0 400411 A ENERGY INC. GO-23-06 98916.0 0.0 0.0 400411 S ELMORE GO-61-04 50186.3 0.0 0.0 0.0 200333 B ELMORE GO-61-04 50186.3 0.0 0.0 0.0 127539 S ELMORE GO-61-04 50186.3 0.0 0.0 0.0 127539 GO ELMORE GO-125-05 19101.4 0.0 0.0 0.0 253422 ADEN GO-128-03 0.0 0.0 0.0 0.0 253422 ELMORE GO-128-03 0.0 0.0 0.0 0.0 253422 ADEN GO-128-03 0.0 0.0 0.0 0.0 0.0 ADEN GO-128-03 0.0 0.0 0.0 0.0 <t< td=""><td></td><td>12066.2 345689.0 610168.7 195940.3 806109.0 458473.9 289053.7 5867.1 294920.8</td><td>0.0 0.0 0.0 0.0</td><td>0.0 0 0 0 0 0</td><td>451879.2 12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6 11960602.5</td><td></td><td></td></t<>		12066.2 345689.0 610168.7 195940.3 806109.0 458473.9 289053.7 5867.1 294920.8	0.0 0.0 0.0 0.0	0.0 0 0 0 0 0	451879.2 12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6 11960602.5		
NIAGARA FALLS GO-102-05 39384.0 0.0 0.0 147178		345689.0 610168.7 195940.3 806109.0 458473.9 289053.7 5867.1 294920.8	0.0 0.0 0.0 0.0	0.0000000000000000000000000000000000000	12959400.5 24389052.4 7399970.1 31789022.5 18308210.4 11739452.9 221149.6		
Y ST ST ST PHEN GO-10-04 0.0 0.0 400411 A ENERGY INC. GO-23-06 98916.0 0.0 0.0 400411 S ELMORE GO-61-04 50186.3 0.0 0.0 200393 S ELMORE GO-69-05 31405.9 0.0 0.0 127539 IDGE GAS SERVICE GO-125-05 19101.4 0.0 0.0 69338 ADEN GO-128-03 0.0 0.0 0.0 253422 ELMORE GO-128-03 0.0 0.0 0.0 253422 EMERSON GO-128-03 0.0 0.0 0.0 253422 EMERSON GO-128-03 0.0 0.0 0.0 253422 AMONCHY GO-128-03 0.0 0.0 0.0 0.0 ALMORDON GO-128-03 0.0 0.0 0.0 0.0 ADEN GO-109-05 0.0 0.0 0.0 0.0 ADEN GO-109-05 0.0 0.0 <td></td> <td>195940.3 806109.0 458473.9 289053.7 5867.1 294920.8</td> <td>0.0 0.0 0.0</td> <td>0.0000000000000000000000000000000000000</td> <td></td> <td></td> <td></td>		195940.3 806109.0 458473.9 289053.7 5867.1 294920.8	0.0 0.0 0.0	0.0000000000000000000000000000000000000			
A ENERGY INC. S ELMORE GO-61-04 GO-125-05 ELMORE GO-125-05 GO-128-03 GO-128-03 GO-128-03 GO-128-03 GO-128-03 HUNTINGDON GO-128-03 GO-128-0		195940.3 806109.0 458473.9 289053.7 5867.1 294920.8	0.0 0.0	0.0 0.0			
Septemble Sept		806109.0 458473.9 289053.7 5867.1 294920.8	0.0	0.0			
S		458473.9 289053.7 5867.1 294920.8 135727.9	0.0	0.0	18308210.4 11739452.9 221149.6 11960602.5		
EMMORE GO-69-05 31405.9 0.0 0.0 127538 126 0.0 0.0 0.0 0.0 127538 0.0		289053.7 5867.1 294920.8 135727.9	0.0	0.0	221149.6 11960602.5		
EMERSON 0.0 0.0 0.0 0.0 EMERSON 21405.9 21405.9 127538 ADEN GO-125-05 19101.4 0.0 0.0 69338 ELMORE GO-128-03 0.0 0.0 0.0 0.0 EMERSON GO-128-03 0.0 0.0 0.0 0.0 AMONCHY GO-128-03 0.0 0.0 0.0 0.0 ADEN GO-109-05 0.0 0.0 0.0 0.0 C CHIPPAWA GO-109-05 0.0 0.0 0.0 0.0 ADEN GO-127-05 1676.2 0.0 0.0 0.0 0.0 ADEN GO-127-05 0.0 0.0 0.0 0.0 0.0 ADEN GO-127-0		5867.1 294920.8 135727.9	0.0	0.0	221149.6		
127 ADEN GO-125-05 19101.4 0.0 0.0 65 ADEN GO-128-03 0.0 0.0 0.0 ELMORE GO-128-03 0.0 0.0 0.0 0.0 EMERSON GO-128-03 0.0 0.0 0.0 MONCHY GO-128-03 0.0 0.0 0.0 0.0 NA CORPORATION GO-81-04 0.0 0.0 0.0 C CHIPPAWA GO-80-05 0.0 0.0 0.0 ADEN GO-127-05 1676.2 0.0 0.0 0.0 STANSON GO-127-05 1676.2 0.0 0.0 STANSON GO-127-05 1676.2 0.0 0.0 0.0 STANSON GO-127-05 0.0 0.0 0.0 0.0 STANSON GO-12		294920.8		2.0	11960602.5		
ADEN GO-125-05 19101.4 0.0 0.0 0.0 GO-128-03 0.0 0.0 0.0 0.0 ELMORE GO-128-03 0.0 0.0 0.0 0.0 EMERSON GO-128-03 0.0 0.0 0.0 MONCHY 14884.1 0.0 0.0 0.0 ADEN GO-128-03 0.0 0.0 0.0 C CHIPPAWA GO-18-04 0.0 0.0 0.0 ADEN GO-127-05 1676.2 0.0 0.0 0.0 ADEN GO-127-05 1676.2 0.0 0.0 0.0 C CHIPPAWA GO-127-05 1676.2 0.0 0.0 0.0 ADEN GO-127-05 1676.2 0.0 0.0 0.0 C CHIPPAWA GO-127-05 0.0 0.0 0.0 0.0 C C		135727.9					
ELMORE GO-128-03 0.0 0.0 0.0 255 EMERSON GO-128-03 0.0 0.0 0.0 255 MONCHY GO-128-03 0.0 0.0 0.0 0.0 55 MONCHY GO-128-03 0.0 0.0 0.0 0.0 355 ACORPORATION GO-128-03 0.0 0.0 0.0 0.0 378 HUNTINGDON GO-81-04 0.0 0.0 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 0.0 6 EMERSON GO-127-05 1676.2 0.0 0.0 0.0 6			0.0	0.0	4939609.7		
ELMORE GO-125-05 61901.0 0.0 0.0 255 EMERSON GO-128-03 0.0 0.0 0.0 0.0 MONCHY 14884.1 0.0 0.0 55 ACORPORATION GO-128-03 0.0 0.0 0.0 ACORPORATION GO-81-04 0.0 0.0 0.0 HUNTINGDON GO-81-04 0.0 0.0 0.0 ADEN GO-109-05 0.0 0.0 0.0 EMERSON GO-127-05 1676.2 0.0 0.0		42620.2	0.0	0.0	1568176.6		
EMERSON GO-128-03 0.0 0.0 0.0 MONCHY GO-128-03 0.0 0.0 0.0 55 MONCHY GO-128-03 14884.1 0.0 0.0 0.0 55 ACORPORATION GO-128-03 0.0 0.0 0.0 0.0 378 HUNTINGDON GO-81-04 0.0 0.0 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 0.0 6 EMERSON GO-127-05 1676.2 0.0 0.0 6		442815.4	0.0	0.0	18262058.1		
EMERSON GO-125-05 0.0 0.0 0.0 55 MONCHY GO-128-03 0.0 0.0 0.0 55 CORPORATION GO-128-03 0.0 0.0 0.0 378 HUNTINGDON GO-81-04 0.0 0.0 0.0 0.0 CHIPPAWA GO-109-05 0.0 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 6.0 EMERSON GO-127-05 1676.2 0.0 0.0 6.0		126026.6	0.0	0.0	5155190.5		
MONCHY 14884.1 0.0 0.0 55 GO-128-03 0.0 0.0 0.0 375 HUNTINGDON GO-81-04 0.0 0.0 0.0 375 HUNTINGDON GO-80-05 0.0 0.0 0.0 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 0.0 6 EMERSON GO-127-05 1676.2 0.0 0.0 6 6		242.0	0.0	0.0	9019.3		
CORPORATION GO-128-03 0.0 0.0 0.0 0.0 HUNTINGDON GO-81-04 0.0 0.0 0.0 0.0 CHIPPAWA GO-109-05 0.0 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 6.0 EMERSON GO-127-05 1676.2 0.0 0.0 6		107593.8	0.0	0.0	4036222.8		
A CORPORATION 95886.5 378 HUNTINGDON GO-81-04 0.0 0.0 0.0 CHIPPAWA GO-109-05 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 EMERSON GO-127-05 1676.2 0.0 0.0 6		22954.7	0.0	0.0	867090.4		
HUNTINGDON GO-81-04 0.0 0.0 0.0 CHIPPAWA GO-109-05 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 EMERSON GO-127-05 1676.2 0.0 0.0 6		877980.6			34837367.3		
CHIPPAWA GO-109-05 0.0 0.0 0.0 ADEN GO-80-04 131.6 0.0 0.0 EMERSON GO-127-05 1676.2 0.0 0.0 6		86339.0	0.0	0.0	3287063.8		
ADEN GO-80-04 131.6 0.0 0.0 EMERSON GO-127-05 1676.2 0.0 0.0 6		84190.5	0.0	0.0	3168285.2		
EMERSON GO-127-05 1676.2 0.0 0.0		1224.1	0.0	0.0	48903.8		
		10978.1	0.0	0.0	409328,1		
MONCHY 1013.9 0.0 0.0 37980.7		6233.6	0.0	0.0	233700.0		
TOTAL GIBSON ENERGY 2690.1 100452.7		17211.7			643028.0		
GOLDENDALE HUNTINGDON GO-35-05 0.0 0.0 0.0 0.0		15634.7	0.0	0.0	598340.0		

APPENDIX A

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Jul	July 2006 Juillet 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	0.4	July 2006 Juillet 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOL:	VOLUME VOL	AUTHORIZED ON VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY E	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-18-05	8225.1	0.0	0.0	323904.4			74584.4	.4 0.0	0.0	2937133.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	65.1	0.0	0.0	2434.7			51858.9	0.0 6.	0.0	1943502.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			497.3	.3 0.0	0.0	18638.1		
	ELMORE		20922.2	0.0	0.0	816384.3			203388.2	.2 0.0	0.0	7892880.0		
	EMERSON		16541.7	0.0	0.0	618730.5			183679.8	0.0	0.0	6880727.2		
	IROQUOIS		4372.6	0.0	0.0	163530,9			21540.3	.3 0.0	0.0	807072.5	16	
	KINGSGATE		10276.1	0.0	0.0	389464.2			36626.4	.4 0.0	0.0	1389271.7		
	MONCHY		149279.9	0.0	0.0	5597996.3			1405295.8	.8 0.0	0.0	52850223.2	a)	
	NIAGARA FALLS		6037.5	0.0	0.0	225802.5			47404.7	.7 0.0	0.0	1776192.8		
	ST CLAIR	*	0.0	0.0	0.0	0.0			422.6	0.0 9.	0.0	15826.4	_	
TOTAL HUSKY ENERGY	ENERGY		207495.1			7814343.3			1950714.0	0:		73574334.7		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21815.3	0.0	0.0	883083.3			213610.9	0.0 6.	0.0	8654928.2		
IGI RESOURCES	HUNTINGDON	GO-13-06	99499.1	0.0	0.0	3780965.8			601430.0	0.0 0.0	0.0	22854340.0		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	7. 0.0	0.0	8413378.6	9	
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	.3 0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0 6.	0.0	671226.3		
TOTAL IGIRESOURCES	URCES		99499.1			3780965.8			849103.9	6:		32262432.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			93094.8	8.	0.0	3506134.3		
INTALCO	HUNTINGDON	GO-4-05	1885.0	0.0	0.0	71743.1			19380.6	0.0 9.	0.0	735509.4		
LOUIS DREYFUS	EMERSON	GO-50-05	1838.3	0.0	0.0	68660.5			24323.4	.4 0.0	0.0	908479.0		
	HUNTINGDON		8580.8	0.0	0.0	327100.1			39967.7	.7 0.0	0.0	1523568.7	1	
	KINGSGATE		21727.5	0.0	0.0	824558.6			121709.7	.7 0.0	0.0	4618883.2	6)	
TOTAL LOUIS DREYFUS	REYFUS		32146.6			1220319.2			186000.8	00		7050930.8	~	
MEAD CORPORATION	CORNWALL	GO-107-04	382.4	0.0	0.0	14320.9			7081.2	.2 0.0	0.0	265190.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	22390.3	0.0	0.0	833814.8			137480.6	9.0	0.0	5119777.8	~	
	ST STEPHEN		0.0	0.0	0.0	0.0			4512.9	0.0 6.	0.0	168060.4		
TOTAL MERRILI	TOTAL MERRILL LYNH COM CDA		22390.3			833814.8			141993.5	ζ.		5287838.2	01	
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	.1 0.0	0.0	64356.9		

	SHORT TERM	MC	MOIS:	Jui	Juillet 2006				MOIS:	MOIS:	Nove	Novembre 2005	2~	July 2006 Juillet 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$ M	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL MIDDLE	MIDDLETON ENERGY		573.5			21494.8			6244.6			229912.0	0	
MINNESOTA	SPRAGUE	GO-48-06	1074.0	0.0	0.0	37590.0			1074.0	0.0	0.0	37590.0	0	
MONTANA- DAKOTA	MONCHY	GO-24-05	1384.1	0.0	0.0	51917.6			22287.9	0.0	0.0	835572.5	V 2	
NATIONAL FUEL	CHIPPAWA	GO-34-06	8546.6	0.0	0.0	319471.9			29859.5	0.0	0.0	1117066.2	2	
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4	4	
	NAPIERVILLE	GO-34-06	15.8	0.0	0.0	9:065			18.6	0.0	0.0	695.4	4	
	NIAGARA FALLS		19064.0	0.0	0.0	712612.3			99420.5	0.0	0.0	3719820.4	4	
TOTAL NATIONAL FUEL	AL FUEL		27626.4			1032674.9			132093.8			4942357.4	4	
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			1011.7	0.0	0.0	38242.3	3	
	NIAGARA FALLS		5674.1	0.0	0.0	214481.0			121819.1	0.0	0.0	4604761.9	6:	
TOTAL NATIONAL FUEL GAS	AL FUEL GAS		5674.1			214481.0			122830.8			4643004.1	1	
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			11708.8	0.0	0.0	440840.7	7	
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9	6	
	ELMORE		146803.5	0.0	0.0	5872140.0			1362014.7	0.0	0.0	54482107.9	6	
	EMERSON		82644.8	0.0	0.0	3080171.7			1282274.9	0.0	0.0	47873555.3	3	
	HUNTINGDON		3648.1	0.0	0.0	139649.3			92446.1	0.0	0.0	3538836.6	9	
	IROQUOIS		12495.2	0.0	0.0	465571.1			105149.9	0.0	0.0	3920324.7	7	
	KINGSGATE		36257.3	0.0	0.0	1372338.7			108881.7	0.0	0.0	4120624.4	4	
	MONCHY		177740.7	0.0	0.0	6665276.3			1768167.6	0.0	0.0	66717514.5	\$	
	NIAGARA FALLS		134931.3	0.0	0.0	5042382.5			1386548.0	0.0	0.0	52039086.0	0	
	ST CLAIR		14763.3	0.0	0.0	551556.9			55056.1	0.0	0.0	2058149.6	9	
TOTAL NEXENINC.	NC.		609284.2			23189086.6			6172510.2			235200824.7	7	
NJR ENERGY	IROQUOIS	GO-17-06	8749.8	0.0	0.0	327067.5			25944.1	0.0	0.0	970652.9	•	
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	52416.2	0.0	0.0	1959317.6			141946.8	0.0	0.0	5310332.2	2	
		GO-24-04	0.0	0.0	0.0	0.0	•		103107.0	0.0	0.0	3858022.7	7	
	ST CLAIR	GO-17-06	8764.3	0.0	0.0	327609.5			22611.0	0.0	0.0	845887.6	9	
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8	~	
TOTAL NJR ENERGY	RGY		69930.3			2613994.7			400279.7			14977202.3	~	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHORT	SHORT TERM	W	MONTH: MOIS:	Jui Jui	July 2006 Juillet 2006				MONTH: MOIS:	#	Novem	November 2005 Novembre 2005	TOĀ	July 2006 Juillet 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYE	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
NW NATURAL GAS HUNTINGDON	HUNTINGDON	GO-115-05	48159.0	0.0 0.0	0.0	1839673.8			507009.2	0.0	0.0	19334628.2		
	KINGSGATE		4262.0	0.0 0.0	0.0	162808.4			72755.0	0.0	0.0	2780921.2		
TOTAL NW NATE	NW NATURAL GAS		52421.0	0.		2002482.2			579764.2			22115549.4	_	
NYSEG	CHIPPAWA	GO-57-04	0	0.0 0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0	0.0 0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0	0.0 0.0	0.0	0.0			22709.7	0.0	0.0	849890.4	_	
TOTAL NYSEG			0	0.0		0.0			75045.2			2809114.1		
NYSEG SOLUTIONS CHIPPAWA	S CHIPPAWA	GO-137-05	17.6	.6 0.0	0.0	657.5			299.1	0.0	0.0	11245.5	10	
		GO-3-04	0	0.0 0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SO	NYSEG SOLUTIONS		17.6	9:		657.5			537.8			20238.4		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	688.7	.7 0.0	0.0	30240.8			5461.2	0.0	0.0	236459.0		
ONEOK ENERGY	KINGSGATE	GO-68-05	0	0.0 0.0	0.0	0.0			424.9	0.0	0.0	16142.0	0	
	MONCHY		23941.3	.3 0.0	0.0	897798.8			375314.8	0.0	0.0	14250399.4	-	
TOTAL ONEOK ENERGY	NERGY		23941.3	5		897798.8			375739.7			14266541.3		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	16747.9	6.9	0.0	640607.2			115895.2	0.0	0.0	4432991.4	**	
	KINGSGATE		27522.0	0.0 0.0	0.0	1043083.8			90292.4	0.0	0.0	3430020.3	~	
	MONCHY		0	0.0 0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4	#	
TOTAL OXY ENE	OXY ENERGY CANADA		44269.9	6:		1683691.0			239524.2			9126071.1		9
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	457159.9	0:0 6:0	0.0	17326360.9			4356511.7	0.0	0.0	164908751.1		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0	0.0 0.0	0.0	0,0			136.8	0.0	0.0	5273.6	2	
	ELMORE		0	0.0 0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0	0.0 0.0	0.0	0.0			103.3	0.0	0.0	3915.1	1	
	KINGSGATE		0	0.0 0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7	7	
TOTAL PACIFICORP ENERGY	RP ENERGY		0	0.0		0.0	6.		896863.4			36576024.5	٧c	
PERC CANADA,	IROQUOIS	GO-15-06	4008.4	3.4 0.0	0.0	149312.9			7193.1	0.0	0.0	267943.0	0	
	NIAGARA FALLS		22290.2	0.0 0.0	0:0	830310.0			71459.7	0.0	0.0	2661873.8	00	
	ST CLAIR	GO-126-03		0.0 0.0	0.0	0.0			11198.1	0.0	0.0	428663.3	3	
TOTAL PERC CANADA, INC.	VADA, INC.		26298.6	9.9		979622.9			89850.9			3358480.1		

Particle Particle	SHORT	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Juil Juil	July 2006 uillet 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	5.⊀	July 2006 Juillet 2006
COCHILOR 87980 COCH	ER ATEUR	EXPORT POINT D'EXPORTATION	VOL		THORIZED VOLUME JTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	1	RIX		HORIZED	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
1	CANADA	ELMORE	GO-111-05	87580.8		0.0	3492722.4			791040.5	0.0	0.0	31639398.	2	
1,000, 1,000,		KINGSGATE		24620.1		0.0	933101.8			218144.8	0.0	0.0	8267542	3	
148700 1		MONCHY		53534.9	0.0	0.0	2007558.8			471514.8	0.0	0.0	17736533	3	
CO-71-64 809481 0.0 0.0 3427563 1515020 0.0 0.0 0.0 3427563 0.0 0.	PETRO-C	ANADA		165735.8			6433383.0			1480700.1			57643474.	2	
1	S.	ELMORE	GO-71-04	80948.1	0.0	0.0	3327563.5			743429.9	0.0	0.0	30370426.	2	
NA 1904 1	AND G.E.	KINGSGATE	GO-93-05	32134.2	0.0	0.0	1219492.9			151502.0	0.0	0.0	5739314.	3	
NA	EX	ELMORE	GO-2-05	0.0		0.0	0.0			40642.3	0.0	0.0		œ	
1		HUNTINGDON		0.0		0.0	0.0			6207.9	0.0	0.0	237388.(0	
Colored Section Colored Colo		KINGSGATE		5428.4		0.0	205736.4			40815.1	0.0	0.0	1545248.9	6	
GO-II-06 I526216 CO G3920441 T754839 CO CO		MONCHY		0.0		0.0	0.0			74585.3	0.0	0.0	2795990.1	1	
CO-11-06 1526276 CO CO CO CO CO CO CO C	POWERE	×		5428.4			205736.4			162250.6			6176461.7	7	
Society Soci	ERGY A	ELMORE	GO-11-06	152627.6	0.0	0.0	6392044.1			775483.9	0.0	0.0	32474037.0	0	
ALLS 2416776 9767039.2 1161571.8 1061571.8 0.0 677939.2 0.0 677939.2 0.0 677939.2 0.0 0.0 54279.1 0.0 0.0 12933.2 0.0		KINGSGATE		89050.0	0.0	0.0	3374995.1			386087.9	0.0	0.0	14643539.5	2	
GO-64-05 1479.8 0.0 0.0 2713137.8 654506.1 0.0 0.0	PPM ENE	RGY CANADA		241677.6			9767039.2			1161571.8			47117576.6	9	
GO-16-05 710990 0.0 0.0 27131378 654506.1 0.0 0.0 0.0 160372.7 68458.1 0.0 0.0 0.0 160372.7 68458.1 0.0 0.0 0.0 1581872.2 0.0	VER	ADEN	GO-64-05	1479.8		0.0	54279.1			12933.2	0.0	0.0	478693.7	7	
ALLS 4264.0 0.0 0.0 160372.7 68458.1 0.0 0.0 ALLS 41903.9 0.0 0.0 1581872.2 305963.7 0.0 0.0 ON 117266.9 . 4455382.8 1028927.9 . 0.0 0.0 ON GO-132-03 . 0.0 0.0 2865751.2 0.0 60111.7 0.0 0.0 CO-132-03 . 0.0 0.0 2586751.2 0.0		ELMORE	GO-16-05	71099.0	0.0	0.0	2713137.8			654506.1	0.0	0.0	24976295.0	0	
ALLS 41903.9 0.0 1581872.2 305963.7 0.0 0.0 NA GO-132-03 0.0 0.0 0.0 2865751.2 0.0 0.0 0.0 0.0 2865751.2 0.0 <		EMERSON		4264.0	0.0	0.0				68458.1	0.0	0.0	2576602.2	2	
NA GO-132-03 117266.9 A455382.8 1028927.9 0.0 <t< td=""><td></td><td>NIAGARA FALLS</td><td></td><td>41903.9</td><td>0.0</td><td>0.0</td><td>1581872.2</td><td></td><td></td><td>305963.7</td><td>0.0</td><td>0.0</td><td>11550129.7</td><td>7</td><td></td></t<>		NIAGARA FALLS		41903.9	0.0	0.0	1581872.2			305963.7	0.0	0.0	11550129.7	7	
NN GO-132-03 0.0 0.0 2865751.2 428331.3 0.0 0.0 GO-9-06 74921.6 0.0 0.0 2865751.2 428331.3 0.0 0.0 GO-9-06 66456.6 0.0 0.0 2518705.2 0.0 0.0 SLD GO-9-06 66456.6 0.0 0.0 2518705.2 0.0 0.0 SLD GO-9-06 66456.6 0.0 0.0 18011.0 0.0	PROGAS			117266.9			4455382.8			1028927.9			39103026.9	0	
GO-9-06 74921.6 0.0 0.0 2865751.2 428331.3 0.0 0.0 GO-132-03 0.0 0.0 0.0 0.0 2518705.2 0.0 0.0 LD GO-9-06 66456.6 0.0 0.0 2518705.2 252251.4 0.0 0.0 SLD GO-79-04 514.6 0.0 0.0 18011.0 1474090.9 0.0 0.0 ALLS GO-124-03 0.0 0.0 0.0 0.0 0.0 0.0 25204.1 0.0 0.0 ALLS 0.0 0.0 0.0 0.0 0.0 25204.1 0.0 0.0	SOUND	HUNTINGDON	GO-132-03	0.0		0.0	0.0			501711.7	0.0	0.0	19190472.5	×	
GO-132-03 GO GO GO GO GO GO GO G			90-6-OD	74921.6		0.0	2865751.2			428331.3	0.0	0.0	16383672.2	2	
GO-9-06 66456.6 0.0 0.0 2518705.2 292251.4 0.0 0.0 0.0 41474090.9 55 SLD GO-79-04 514.6 0.0 0.0 18011.0 5152.3 0.0 0.0 ALLS GO-124-03 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 25204.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 48884.9 0.0 <th< td=""><td></td><td>KINGSGATE</td><td>GO-132-03</td><td>0.0</td><td></td><td>0.0</td><td>0.0</td><td></td><td></td><td>251796.5</td><td>0.0</td><td>0.0</td><td>9532492.9</td><td>0</td><td></td></th<>		KINGSGATE	GO-132-03	0.0		0.0	0.0			251796.5	0.0	0.0	9532492.9	0	
SED GO-79-04 514.6 0.0 0.0 18011.0 5152.3 0.0 0.0 0.0 ALLS GO-124-03 0.0 <td< td=""><td></td><td></td><td>90-6-05</td><td>66456.6</td><td>0.0</td><td>0.0</td><td>2518705.2</td><td></td><td></td><td>292251.4</td><td>0.0</td><td>0.0</td><td>11065038.1</td><td>-</td><td></td></td<>			90-6-05	66456.6	0.0	0.0	2518705.2			292251.4	0.0	0.0	11065038.1	-	
ELD GO-79-04 514.6 0.0 0.0 18011.0 5152.3 0.0 0.0 ALLS GO-124-03 0.0	PUGET SO	OUND		141378.2			5384456.4			1474090.9				7	
ALLS GO-124-03 0.0	CES	REAGAN FIELD	GO-79-04	514.6		0.0	18011.0			5152.3	0.0	0.0	181044.8	80	
GO-128-05 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1.0 0.0 0	r energy	NIAGARA FALLS	GO-124-03	0.0		0.0	0.0			23680.8	0.0	0.0	891311.1	_	
0.0 0.0 48884.9			GO-128-05	0.0		0.0	0.0			25204.1	0.0	0.0	949551.7	1	
	RELIANT	ENERGY INC.		0.0			0.0			48884.9			1840862.8	~	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM	MOI	MONTH: MOIS:	July 2006 Juillet 2006	July 2006 uillet 2006				MONTH: MOIS:	VTH: IS:	Noven	November 2005 Novembre 2005	TO	July 2006 Juillet 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	879.0	0.0	0.0	32751.5			12295.5	0.0	0.0	458887.2	N	
RG&E	CHIPPAWA	GO-100-05	9818.7	0.0	0.0	370852.3			310492.5	0.0	0.0	11727301.9	6	
SDG&E	KINGSGATE	GO-66-04	45624.1	0.0	0.0	1736453.3			307852.9	0.0	0.0	11696333.6	2	
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5	\$	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5	\$	
		GO-129-05	10722.3	0.0	0.0	401014.0			91495.3	0.0	0.0	3428700.1		
TOTAL SELKIRK			10722.3			401014.0			117821.5			4415932.6	9	
SEMINOLE	ADEN	GO-26-05	232.6	0.0	0.0	8536.4			2179.5	0.0	0.0	79369.3	3	
	ELMORE		437.2	0.0	0.0	17728.5			3798.9	0.0	0.0	153753.5	5	
TOTAL SEMINOLE	E		8.699			26264.9			5978.4			233122.8	00	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0	0	
		GO-85-05	11631.0	0.0	0.0	434650.5			57865.0	0.0	0.0	2166885.7	7	
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	2	
		GO-85-05	4051.0	0.0	0.0	150980.8			127904.0	0.0	0.0	4772204.6	9	
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7	7	
		GO-85-05	10492.0	0.0	0.0	392191.0		•	153824.0	0.0	0.0	5758403.4	4	
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3	3	
		GO-85-05	94146.0	0.0	0.0	3507879.8			678010.0	0.0	0.0	25290169.3	3	7
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3	23	
		GO-85-05	35562.0	0.0	0.0	1329307.6			196257.0	0.0	0.0	7346784.4	4	
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3	3	
		GO-85-05	46039.0	0.0	0.0	1720477.4			249959.0	0.0	0.0	9375236.0	0	
	NORTH PORTAL		13167.0	0.0	0.0	490865.7			37674.0	0.0	0.0	1405485.3	23	
	ST CLAJR		7905.0	0.0	0.0	295330.8			8364.0	0.0	0.0	312529.5	ς.	
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0	0	
		GO-85-05	8862.0	0.0	0.0	358645.2	·		39964.0	0.0	0.0	1621203.0	0	
TOTAL SETC			231855.0			8680328.7			1726793.0			64716801.3	3	
SIERRA	SIERRA	GO-98-04	5072.6	0.0	0.0	180584.6			42780.0	0.0	0.0	1525358.3	8	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5	5	

2006	AVG. PRIX MOYEN																													
Juillet 2006	- A MO MO																													
D.Á	EXP VALUE RECETTES																													
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	4647360.6	6610800.1	6206818.8	3206030.2	9412848.9	1773148.7	200451.4	1158144.1	3129.0	1455073.6	4589946.9	2538355.5	250295.7	2788651.3	5740682.3	3873327.9	7519487.9	11392815.8	22520.6	10872548.9	16096062.2	48236.0	2534502.2	2859822.3	745166.5	10137292.9	7784934.5	474982.2	16550598 \$
Nover	% OF AUTH. RÉEL	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0:0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MO	VOLUME VOLUME 1000 M3 AUTHORIS	123043.7	175027.8	165532.2	85136.6	250668.8	47158.0	5374.0	31060.0	84.0	38887.0	122563.0	67930.1	6715.7	74645.8	143061.4	97174.4	198465.1	295639.5	620.4	254252.2	431457.6	1356.6	66168.5	76620.5	19713.4	271298.4	203527.7	12747.4	437177.5
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES					٠																								
	ENERGY ÉNERGIE GJ	1562216.3	1562216.3	0.0	1091064.0	1091064.0	149258.3	22765.9	284033.0	3129.0	371046.7	830232.9	17635.2	19624.8	37260.0	629998.6	417632.3	1348216.9	1765849.3	3569.0	1189883.1	1674925.0	4776.6	355512.6	430315.4	745166.5	1393264.4	340432.7	0.0	2040096,4
July 2006 Juillet 2006	% OF AUTH RÉEL	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jul		0:0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		41361.3	41361.3	0.0	29102.8	29102.8	3993.0	611.0	7623.0	84.0	9929.0	22240.0	473.3	526.7	1000.0	15636.6	10469.6	35620.0	46089.6	98.4	27581.9	44940.3	135.7	9229.3	11539.7	19713.4	37383.0	8900.2	0.0	53828.4
MONTH: MOIS:	VOLUME O 1000 M3		41	5-04		29			7		6	22						35	46	5-05				6	=======================================	19	37.	∞		53
	LIC/ORD	GO-3-06		GO-36-04	GO-5-06		GO-56-04						GO-68-04			GO-102-04	GO-19-05			GO-135-05	GO-34-05	GO-96-05	GO-77-05							
TERM	EXPORT POINT D'EXPORTATION	CHIPPAWA	EPEND	KINGSGATE			CHIPPAWA	CORNWALL	IROQUOIS	NAPIERVILLE	NIAGARA FALLS	ENERGY	CORNWALL	IROQUOIS	NCE	ELMORE	ELMORE	KINGSGATE	NERGY	COUTTS	ELMORE	EMERSON	ADEN	CARDSTON	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE
SHORT TERM	EXPORTER	SITHEANDEPEND	TOTAL SITHEANDEPEND	SMUD		TOTAL SMUD	SPRAGUE ENERGY CHIPPAWA					TOTAL SPRAGUE ENERGY	ST.LAWRENCE		TOTAL ST.LAWRENCE	SUMMIT	SUNCOR ENERGY		TOTAL SUNCOR ENERGY	SWORD ENERGY	TALISMAN	TCPL	TENASKA MARKETING							

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

TOPNOTES DEBONNANCES & LONG/COLET TERM CHITTER ST / SCAN)

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	Ju Juil	July 2006 Juillet 2006					MONTH: MOIS:	ZŽ	November 2005 Novembre 2005	TO	July 2006 Juillet 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	~ OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TENASKA MARKETING	MONCHY	GO-77-05	52364.2	0.0	0.0	1966799.4			365767.2	7.2 0.0		0.0 13800043.2	.2	
	NIAGARA FALLS		15738.7	0.0	0.0	588155.2			65225.4	5.4 0.0		0.0 2444220.8	89	
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	4.3 0.0		0.0 130998.2	.2	
TOTAL TENASK,	TENASKA MARKETING		208832.6			7864519.4	٠		1522796.9	6.9		57510797,	4.	
TERASEN GAS	HUNTINGDON	GO-99-OD	1.3	0.0	0.0	49.7			1	19.1 0.0		0.0 730.6	9:	
TRANSALTA	HUNTINGDON	GO-30-05	21316.0	0.0	0.0	815337.0			47667.2	7.2 0.0		0.0 1823270.4	4.	
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0:0	0.0			9706.4	6.4 0.0		0.0 363990.0	0''	
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	9.3 0.0		0.0 376124	ئ	
AL TRANSC	TOTAL TRANSCANADA ENGY LTD		0.0			0.0			19725.7	5.7		740114.5	5.	
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			6709.8	0.0 8.6		0.0 254167.	.2	
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	4.1 0.0		0.0 72127.	65	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84650.2	0.2 0.0		0.0 3206549.7	L.1	
TOTAL TXU ENERGY	SRGY		0.0			0.0			93264.1	4.1		3532844.2	2	
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			83	831.3 0.0		0.0 31373.3	.3	
		GO-131-05	828.4	0.0	0.0	30998.7			6445.7	5.7 0.0		0.0 242052.	4.	
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0 0.0		0.0 429481	.2	
		GO-131-05	12053.7	0.0	0.0	451049.4			92363.8	3.8 0.0		0.0 3468141.2	.2	
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	1.4 0.0		0.0 153543	6.9	t
		GO-131-05	3920.0	0.0	0.0	149940.0			32061.4	1.4 0.0		0.0 1221929	9.0	
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0 8.9		0.0 242123	9.6	
		GO-131-05	6167.8	0.0	0.0	234499.8			51332.6	2.6 0.0		0.0 1945730.6	9.0	
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			9.888.6	0.0 9.8		0.0 259975.8	80	
		GO-131-05	7259.1	0.0	0.0	271635.5			56767.	7.5 0.0		0.0 2131564.7	1.7	
TOTAL U.S. GYPSUM	SUM		30229.0			1138123.4			268419.1	9.1		10125916.3	5.3	
UBS AG, LONDON BRANC	I EMERSON	GO-20-04	0.0	0.0	0.0	0.0			42	420.9 0.0		0.0 15712.2	2:2	
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.5 0.0		0.0 1033534.1	Ξ	
	IROQUOIS		0.0	0.0	0.0	0:0			106601.9	0.0 0.0		0.0 3977234.2	1.2	
TOTAL UBS AG,	UBS AG, LONDON BRANC		0.0			0.0			134043.3	3,3		5026480.5	5.0	
1 4 C 1 mm C 1 C	Carracas was	111 OC	C	~	C	00				0 4 0		7400	1.	

SHORT	SHORT TERM	MONTH: MOIS:	VTH:	Jul.	July 2006 Juillet 2006					MONTH: MOIS:	Nov	November 2005 Novembre 2005	70 V	July 2006 Juillet 2006	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
VERMONT GAS	PHILIPSBURG	GO-121-05	1664.4	0.0	0.0	61998.9			20727.5	.5 0.0	0.0	772944.6	5		
TOTAL VERMONT GAS	T GAS		1664.4			61998.9			20820.9	6,		776444.3	23		
WASATCH	HUNTINGDON	GO-20-06	18439.5	0.0	0.0	705310.9			47435.2	.2 0.0	0.0	1814397.5	20		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	.3 0.0	0.0	2528026.2	2		
TOTAL WASATCH	н		18439.5			705310.9			114287.5	5.		4342423.8	8		
WASATCH CANADA	HUNTINGDON	GO-120-05	2020.7	0:0	0.0	77291.0			34586.5	.5 0.0	0	1310593.1			
	KINGSGATE		1567.2	0.0	0.0	59583.8			2204.5	.5 0.0	0.0	83704.8	2		
TOTAL WASATCH CANADA	H CANADA		3587.9			136874.8			36791.0	0:		1394297.8	05		
WEYERHAEUSER	HUNTINGDON	GO-4-06	18570.2	0.0	0.0	710310.2			201083.3	.3 0.0	0.0	7679820.1			
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0 9.	0.0	439.3			
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1693.4	0:0	0.0	63333.2			3342.8	0.0	0.0	125103.2	2		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22395.2	0.0	0.0	837580.5			227976.0	0.0	0.0	8535365.5	50		
	MONCHY		2374.2	0.0	0.0	89032.5			40907.0	0.0 0.0	0.0	1540466.8	05		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	.7 0.0	0.0	471385.5	10		
TOTAL WPS ENEI	WPS ENERGY CANADA CO		24769.4			926613.0			281455.7	7.		10547217.8	25		
*TOTAL LENGTH SHORT TERM	SHORT TERM	00	8001364.9			305624988.4 1846892283	1846892283	6.04	68860434.7	7.		2634692865.7	2634692865.7 22443961887	8.52	
*TOTAL		00	8816432.8			336414654.7	2036997690	90.9	75372284.2	.2		2880855130.6	5 24428204382	8.48	

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

005 TO July 2006 005 À Juillet 2006	GY VALUE AVG. GGIE RECETTES PRIX \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		411782.7	4554.2	416336.9	6376250.1	641848.8	510122.3	97537.5	9613843.0	17239601.8	6805405.5	43150.1	6593.4	36400.6	476503.7	23210.9		1766490.1	223553.3	419872.5	2016916.9	791465.3	3228254.6	974029.8	82427.4	1056457.2	11
November 2005 Novembre 2005	— — — — — — ENERGY % OF AUTH ÉNERGIE RÉEL GJ		0.0	0.0	7	0.0	0.0	0.0	0.0	0.0	17.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.	0.0	0.0	0.0	0.0	Ŕ	0.0	0.0	1	
MONTH: MOIS:	AUTHORIZED VOLUME % OF AUTHORISÉ RI		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		4
MO	AUTHO VOLUME VOLI		10963.7	121.9	11085.6	167965.2	17028.1	13495.3	2616.2	256833.5	457938.3	182744.5	1123.7	176.2	973.8	12731.7	620.1	32690.8	47192.6	5970.5	11221.4	53780.8	21133.1	86135.3	25751.3	2206.3	27957.6	
	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN																											
	ENERGY ÉNERGIE GJ		53409.9	4554.2	57964.0	0.0	0.0	0.0	0.0	0.0	0.0	740610.5	0.0	0.0	36400.6	20020.7	0.0	0.0	56421.4	0.0	29107.2	0.0	92794.8	121901.9	223864.2	0.0	223864.2	
July 2006 uillet 2006	% OF AUTH RÉEL		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		
Jul Juill	AUTHORIZED VOLUME AUTHORISÉ		0.0	0:0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		
MONTH: MOIS:	VOLUME AU		1429.6	121.9	1551.5	0.0	0.0	0.0	0.0	0.0	0.0	19887.5	0.0	0.0	973.8	535.6	0.0	0.0	1509.4	0.0	779.1	0.0	2483.8	3262.9	5923.9	0.0	5923.9	
	LIC/ORD		GO-70-04			GO-92-05						GO-45-05	GO-55-04	GO-52-04	GO-45-06	GO-52-04				GO-72-05	.) GO-39-06	GO-12-04	GO-39-06		GO-126-05			
TERM	 IMPORT POINT D'IMPORTATION		COURTRIGHT	OJIBWAY (WINDSOR)	PREMSTAR LP	COURTRIGHT	LOOMIS	OJIBWAY (WINDSOR)	SAULT STE MARIE	ST CLAIR	A	ST CLAIR	HUNTINGDON	COURTRIGHT	LOOMIS		OJIBWAY (WINDSOR)	ST CLAIR	HILLIPS	ST CLAIR	OHBWAY (WINDSOR)	ST CLAIR		ERGY	COURTRIGHT	ST CLAIR	JERGY	
SHORT TERM	IMPORTER IMPORTATEUR	**************************************	ALTAGAS/PREMS TAR LP		TOTAL ALTAGAS/PREMSTAR LP	BP CANADA					TOTAL BP CANADA	CARGILL, INC.	CONCORD	CONOCOPHILLIPS					TOTAL CONOCOPHILLIPS	CONSTELLATION	CORAL ENERGY			TOTAL CORAL ENERGY	DIRECT ENERGY		TOTAL DIRECT ENERGY	

SHORT TERM		MOIS:	Juil	Juillet 2006				MONTH: MOIS:	IS:	Nove	Novembre 2005) A	Juillet 2006	
IMPORT POINT DIMPORTATION	LIC/ORD		UTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE A RECETTES B	VVG. PRIX OYEN	VOLUME VOLU		OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	
RGY TRADING		0.0			0.0			473960.0			17887251.2			
CORUNNA	GO-62-04	6352.3	0.0	0.0	241895.6			50664.9	0.0	0.0	1919785.1			
COURTRIGHT		166460.2	0.0	0.0	6290531.1			1729721.1	0.0	0.0	65806550.4			
SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7			
E GAS DIST		172812.5			6532426.7			1786185.7			67944810.3			
COURTRIGHT	GO-70-05	38801.8	0.0	0:0	1466320.1			707074.8	0.0	0.0	26846495.1			
OJIBWAY (WINDSOR)		33.0	0.0	0.0	1242.8			46.6	0.0	0.0	1755.0			
ST CLAIR		0.0	0.0	0.0	0.0			463.6	0.0	0.0	17386.5			
E GAS SERVICE					1467562.8			707585.0			26865636.5			
COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8			
	GO-22-06	2738.3	0.0	0.0	103480.4			46122.5	0.0	0.0	1745367.9			
7		2738.3			103480.4			141235.8			5363199.8			
COURTRIGHT	GO-77-04	27943.7	0.0	0.0	1055992.4			382411.6	0.0	0.0	14518033.0			
LOOMIS		30422.7	0.0	0.0	1142676.7			195762.0	0.0	0.0	7386762.9			
SARNIA		16472.3	0.0	0.0	615405.1			417963.5	0.0	0.0	15632197.3			
SAULT STE MARIE		1699.0	0.0	0.0	63304.7			98544.8	0.0	0.0	3675881.9			
ZC.		76537.7			2877379.0			1094681.9			41212875.1			
STCLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6			
COURTRIGHT	GO-65-05	1364.2	0.0	0.0	51553.1			6257.0	0.0	0.0	237171.0			
COURTRIGHT	GO-114-05		0.0	0.0	642951.5			225487.8	0.0	0.0	8556148.7			
COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0			
ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0			
	GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6			
NADA, INC.		0.0			0.0			15522.7			590833.6			
COURTRIGHT	GO-27-05	460.5	0.0	0.0	17204.3			4252.4	0.0	0.0	159098.5			
OJIBWAY (WINDSOR)	GO-86-05	37158.0	0.0	0.0	1404200.9			37158.0	0.0	0.0	1404200.9			
ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2			
	GO-86-05	0.0	0.0	0.0	0.0			248871.0	0.0	0.0	9432797.7			
IMPORTER IMPORTER TOTAL DTE ENE ENBRIDGE GAS DIST TOTAL ENBRIDG TOTAL ENBRIDG MICHCON MICHCON TOTAL MICHCON TOTAL MICHCON NUR ENERGY OESC GP CORP. (OESC) ONEOK ENERGY CANADA TOTAL PERC CAI TOTAL PERC CAI	NA N	IMPORT POINT LIC/ORD GY TRADING CORUNNA GO-62-04 COURTRIGHT GO-70-05 COURTRIGHT GO-70-05 COURTRIGHT GO-16-04 COURTRIGHT GO-16-04 COURTRIGHT GO-25-04 COURTRIGHT GO-55-05 COURTRIGHT GO-114-05 COURTRIGHT GO-55-05 COURTRIGHT GO-117-05 COURTRIGHT GO-1	IMPORT POINT VOLUME DIMPORT POINT LIC/ORD 1000 M3 GY TRADING CORUNNA GO-62-04 6355 COURTRIGHT GO-62-04 6355 COURTRIGHT GO-70-05 38801 COURTRIGHT GO-16-04 GO-338801 COURTRIGHT GO-16-04 GO-338801 COURTRIGHT GO-16-04 GO-338801 COURTRIGHT GO-16-04 GO-35-05 1364 COURTRIGHT GO-55-06 1364 COURTRIGHT GO-55-05 1364 COURTRIGHT GO-65-05 1364 COURTRIGHT GO-55-05 GO-16-06 COURTRIGHT GO-10-06 GO-10-06 COURTRIGHT GO-10-06 GO-10-06 GO-10-06 COURTRIGHT GO-10-06 GO-10-06 GO-10-06 COURTRIGHT GO-10-06 GO-10-06 GO-10-06 COURTRIGHT GO-10-06 GO-1	Manager Point Manager Poin	IMPORT POINT	NOTE Court Court	AUTHORIZED AUT	IMPORT POINT AUTHORIZED 4,0 P. AUTHORIZED 4,0 P. ENERGY GY TRADING 0.0 0.0 241895.6 0.0 241895.6 COURTRIGHT 0.0 0.0 0.0 241895.6 COURTRIGHT 0.0 0.0 0.0 0.0 GAS DIST 17281.2 0.0 0.0 0.0 GAS DIST 17281.2 0.0 0.0 0.0 GAS DIST 17281.2 0.0 0.0 0.0 GOURTRIGHT 0.0 0.0 0.0 146530.1 GOURTRIGHT 0.0 0.0 0.0 146530.4 COURTRIGHT 0.0 0.0 0.0 0.0 146530.4 COURTRIGHT 0.0 0.0 0.0 0.0 0.0 0.0 COURTRIG	COURTRICHT COU	Manuel Property Manuel Pro	Manuel Property Manuel Pro	Property Property Property Property Property Proper	NUTANIEN CONTRIBUTION CONTRIBUT	Manager Foreign

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN) NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

SHORT	SHORT TERM	24	MONTH: MOIS:	July	July 2006 Juillet 2006				MONTH: MOIS:	æ	Novemb	November 2005 Novembre 2005	TO ¥	July 2006 Juillet 2006
IMPORTER IMPORTATEUR	— — — IMPORT POINT D1MPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLI	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		ENERGY % OF AUTH ÉNERGIE RÉEL GJ	ENERGY ÉNERGIE GJ	MP. VALUE RECETTES	AVG. PRIX MOYEN
TOTAL SETC			37158.0			1404200.9			305944.0			11599344.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		8745.3	0.0	0.0	327074.2			11638.7	0.0	0.0	437746.8		
	LOOMIS		18870.8	0.0	0.0	686897.1			180402.2	0.0	0.0	6645170.3		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		9328.7	0.0	0.0	349733.0			111915.7	0.0	0.0	4195719.8		
TOTAL TENASKA MARKETING	MARKETING		36944.8			1363704.4			336826.0			12523258.7		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG, LONDON ST CLAIR BRANC	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	21637.6	0.0	0.0	817684.9			352306.4	0.0	0.0	13313659.2		
	OJIBWAY (WINDSOR)		20441.6	0.0	0.0	772488.1			186301.1	0.0	0.0	7040297.1		
TOTAL UNION GAS	S		42079.2			1590173.0			538607.5			20353956.3		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES	GY SERVICES		0.0			0.0		,	74051.3			2817052.1		
*TOTAL LENGTH SHORT TERM	SHORT TERM		458079.0			17251398.1	111020222 6.4	6.44 6	6571653.5			248440825.2	2239666469	10.6
*TOTAL			458079.0			17251398.1	111020222 6.4	6.44 6	6571653.5			248440825.2	2239666469	9.01

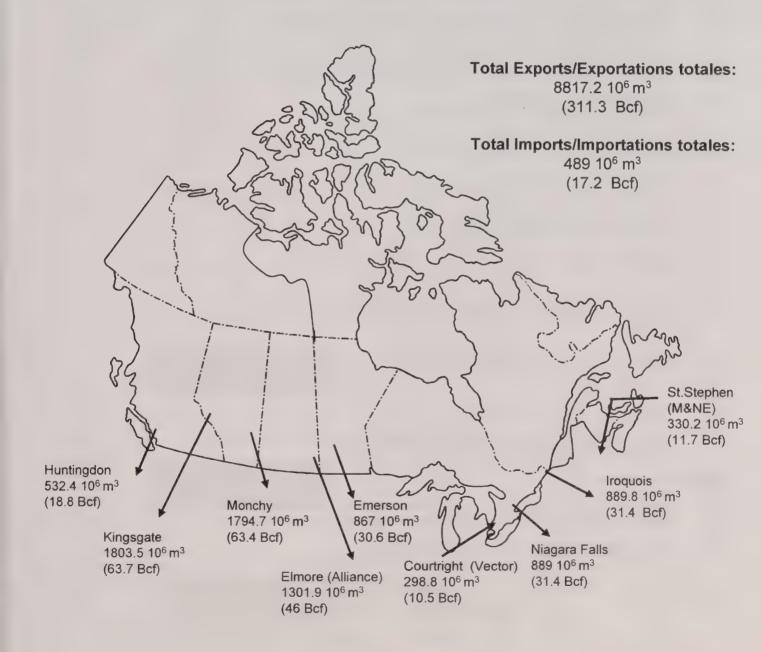






NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2006



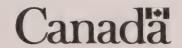


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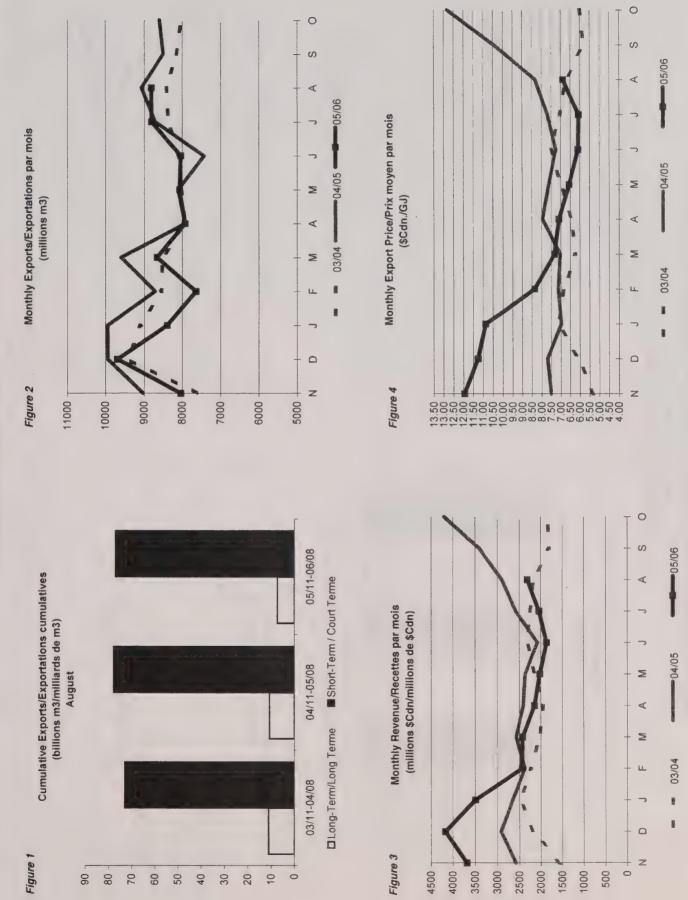
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

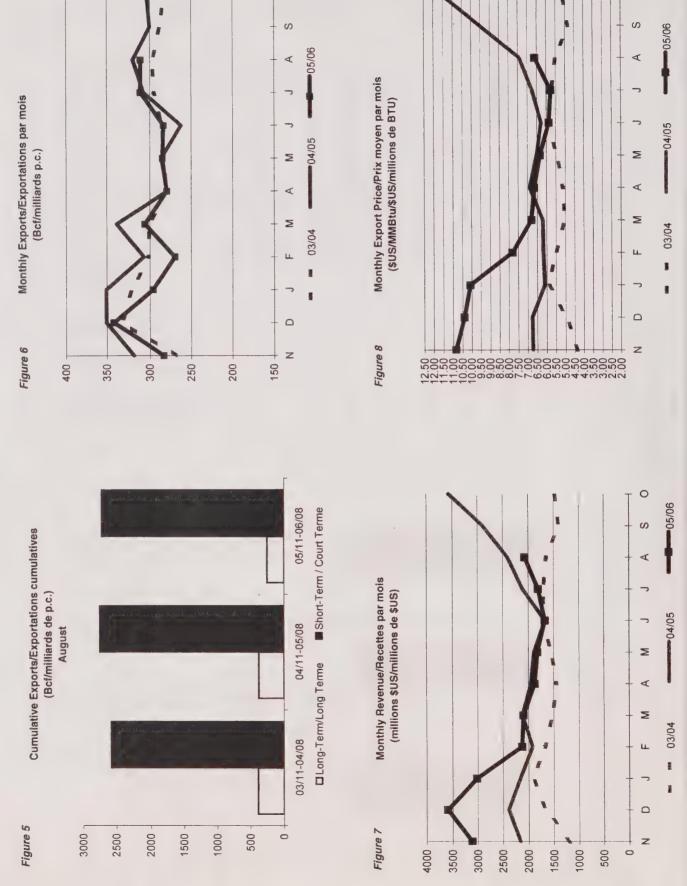
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board Commodities Business Unit Office national de l'énergie Direction des produits énergétiques August 2006/août 2006 SI Units & \$Cdn./Unité SI \$Cdn.



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel August 2006/août 2006

Imperial Units & \$US /Unités impériales \$US



0

NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois)is	Variation	Cumulative to date	to date	Variation
		2005/08	2006/08	% Change	2004/11-2005/08	2005/11-2006/08	% Change
Volume (Millions M3)	Long-term / Long terme	1046.7	736.4	-29.6%	10701.8	7248.3	-32.3%
	Short-term / Court terme	8030.0	8.0808	%9.0	77793.1	76941.2	. 1 . 4%
	Total	7.9006	8817.2	-2.9%	88494.9	84189.5	. 4. %%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	313.7	195.6	-37.7%	2894.5	2179.8	- 24 . 7%
	Short-term / Court terme	2,584.1	2117.0	-18.1%	22558.0	24561.0	& 0. %
	Total	2897.8	2312.6	-20.2%	25452.5	26740.8	⊢ %
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.94	7.03	-11.5%	7.16	7.95	11.0%
	Short-term / Court terme	8.37	98.9	-18.0%	7.56	8.35	10.4%
	Total	8.32	6.88	-17.3%	7.51	8.31	10.6%
				-			
Volume (BCF)	Long-term / Long terme	37.0	26.0	-29.6%	377.8	255.9	-32.3%
	Short-term / Court terme	283.5	285.3	% 9 . 0	2746.2	2716.1	1. 1. %
	Total	320.4	311.3	-2.9%	3124.0	2972.0	-4.9%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	260.5	174.9	-32.9%	2362.5	1904.2	-19.4%
	Short-term / Court terme	2146.3	1893.2	-11.8%	18429.3	21414.7	16.2%
	Total	2406.8	2068.0	-14.1%	20791.8	23318.8	12.2%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	7.07	6.74	-4.7%	6.27	7.46	78.0%
	Short-term / Court terme	7.45	6.58	17.70	6.63	7.81	17.8%
	Total	7.41	6.60	-11.0%	6.58	7.78	18.1%

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	ME IS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN (GJ)		VOLUME (MILLIONS M3)	JME NS M3)		AVERA PRIX (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	17)
	2005/08	2006/08	% CHANGE VARIATION EN %	2005/08 2006/08		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2005/08 2006/08	Į.	% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	1046.7	736.4	-29.6	7.94	7.03	-11.5	10701.8	7248.3	-32.3	7.17	7.96	11.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5082.3	5040,9	8.0-	8.27	6.81	-17.7	47256.7	49013.0	3.7	7.58	8,33	6.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2947.7	3039,9	33	8.55	6.95	-18.8	30536.4	27928.2	2.5	7.54	8.37	11.0
TOTAL - TERM/TERME	7.9406	8817.2	-2.9	8.32	6.87	-17.4	88494.9	84189.5	4.9	7.52	8.31	10.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	834.7	1200.5	43.8	7.53	6.15	-18.4	10537.9	10725.3	1.8	7.01	7.86	12.1
MIDWESTAMIDWEST	3632.9	3640.0	0.2	8.29	6.82	-17.8	37162.2	35611.7	4.2	7.49	8.29	10.6
MOUNTAINROCHEUSES	19,9	33.1	66.1	9.85	92.9	-31.4	304.2	438.7	44.2	7.60	7.32	-3.6
NORTHEAST/NORD-EST	3487.1	2945.3	-15.5	8.75	7.47	-14.7	29604.7	28541.9	-3.6	7.89	8.65	9.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1102.0	998.2	-9.4	7.68	6.24	-18.7	10885.9	8871.9	-18.5	7.05	7.93	12.4
TOTAL - REGIONRÉGION	9076.7	8817.2	-2.9	8.32	6.87	-17.4	88494.9	84189.5	4.9	7.52	8.31	10.6
CUSTOMER TYPE/CLIENT		i e		° C	62.9	106	11039 %	11652.2	4 6	7.40	008	8
END-USER/UTLISATEONS ULTIMES T.D.C.SDL.	1419.7	1341.0	5.5	8.23	6.91	-16.1	16957.0	13492.9	-20.4	7.44	8.58	15.3
MARKETING CO./COMMERCIALISATEURS	6329.6	5962.6	-5.8	8.37	6.94	-17.2	58559.7	57631.4	-1.6	7.57	8.32	10.0
PIPELINE/PIPELINES	127.3	142.1	11.6	7.86	6.48	-17.6	1039.8	1412.9	35.9	7.21	7.88	9.3
TOTAL - CUSTOMER TYPE/CLIENT	9076.7	8817.2	-2.9	8.32	6.87	-17.41	88494.9	84189.5	4.9	7.52	8.31	10.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)	JME (F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN 4BTU)		VOLUME (BCF)	IME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN IBTU)	
	2005/08	2006/08	% CHANGE VARIATION EN %	2005/08 2006/08		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11 2	2005/11	% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.0	26.0	29.6	7.07	6.74	4.7	377.8	255.9	-32.3	6.28	7.46	8.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.4	177.9	-0.8	7.37	6.53	-11.4	1668.2	1730.2	3.7	6.64	7.79	17.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	104.1	107.3	3.1	7.62	6.67	-12.5	1078.0	985.9	-8.5	6.61	7.83	18.4
TOTAL - TERM/TERME	320.4	311.3	-2.9	7.42	09'9	-11.1	3124.0	2972.0	4.9	6:59	7.78	18.1
REGIONRÉGION												
CALIFORNIA/CALIFORNIE	29.5	42.4	43.8	6.71	5.90	-12.1	372.0	378.6	 00:	6.15	7.36	19.6
MIDWEST/MIDWEST	128.2	128.5	0.2	7.39	6.54	-11.5	1311.9	1257.1	4.2	6.57	7.75	18.0
MOUNTAIN/ROCHEUSES	0.7	1.2	66.1	8.78	6.49	-26.1	10.7	15.5	44.2	6.63	68.9	3.9
NORTHEAST/NORD-EST	123.1	104.0	-15.5	7.80	7.16	-8.1	1045.1	1007.6	-3.6	6.92	8.10	17.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.9	35.2	-9.4	6.84	5.99	-12.5	384.3	313.2	-18.5	6.18	7.42	20.0
TOTAL - REGION/RÉGION	320.4	311.3	-2.9	7.42	09.9	-11.1	3124.0	2972.0	4.9	6.59	7.78	18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	42.4	48.4	14.3	7.33	6.35	-13.40	421.4	411.3	-2.4	6.48	7.51	16.0
TDC/SDF	50.1	47.3	-5.5	7.34	6.63	-9.63	598.6	476.3	-20.4	6.52	8.02	23.1
MARKETING CO./COMMERCIALISATEURS	223.4	210.5	-5.8	7.46	9.65	-10.80	2067.2	2034.4	-1.6	6.63	7.78	17.3
PIPELINE/PIPELINES	4.5	5.0	11.6	7.00	6.21	-11.28	36.7	49.9	35.9	6.31	7.38	16.9
TOTAL - CUSTOMER TYPE/CLIENT	320.4	311.3	-2.9	7.42	09'9	-11.1	3124.0	2972.0	4.9	6.59	7.78	18.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

																	,									
	%CHANGE VARIATION EN %					14.6	14.6	-100.0	21.7	21.5			44.2			6.7	7.6	-15.3	10.8	10.8	26.0	11.6	13.4	17.1	3.9	6.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-					9.52	9.52	0.00	11.37	11.37			7.99			8.50	8.50	5.60	8.31	8.25	4.76	7.98	7.90	9.26	80.6	9.13
AVERAC PRIX (\$CI	2004/11-					8.31	8.31	11.15	9.35	9.36			5.54			7.75	7.75	6.61	7.50	7.44	3.78	7.15	6.97	7.90	8.74	8.31
	%CHANGE VARIATION EN %	-10.6	-10.6	181.1	181.1	-2.7	-2.7	-100.0	-17.0	-17.7	0.0	0.0	-34.7	-7.2	-16.8	0.1	0.1	1.69-	-13.7	-17.5	-66.2	-22.2	-24.6	-43.2	49.9	2.0
IME NS M3)	2005/11-	239.1	239.1	124.4	124.4	2157.5	2157.5	0.0	157.6	157.6	8.0	0.8	312.1	827.0	1139.1	13764.0	13764.0	239.6	9333.3	9572.9	120.8	4830.5	4951.3	2462.6	6135.7	8598.3
VOLUME (MILLIONS M3)	2004/11-	267.5	267.5	44.3	44.3	2216.5	2216.5	1.5	189.9	191.4	0.0	0.0	477.9	891.1	1369.0	13745.0	13745.0	7.167	10817.8	11609.5	357.0	6208.0	6565.0	4333.7	4093.4	8427.1
	%CHANGE VARIATION EN%					-26.3	-26.3	0.0	-10.5	-10.5			14.9			-17.9	-17.9	40.0	-21.2	-20.7	17.3	-19.5	-18.2	-3.8	-7.8	-7.6
PRICE YEN (GI)	2006/08					7.51	7.51	0.00	8.07	8.07			7.63			7.02	7.02	4.12	69'9	09.9	4.82	6.18	6.12	8.64	69.7	7.95
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/08					10.18	10.18	0.00	9.01	9.01			6.64			8.56	8.56	98'9	8.49	8.32	4.11	7.67	7.48	8.98	8.34	8.60
	%CHANGE VARIATION EN %	-14.8	-14.8	477.7	477.7	4.6-	-9.4	0.0	-45.4	45.4	0.0	0.0	-74.3	-27.8	-33,4	-7.9	-7.9	-67.0	0.2	9.9-	-43.3	-27.0	-27.9	45.8	4.2	-16.2
VOLUME (MILLIONS M3)	2006/08	22.7	22.7	4.9	4.9	168.8	168.8	0.0	9.9	9.9	0.1	0.1	5.1	105.6	110.7	1301.9	1301.9	31.2	835.8	867.0	22.5	6.605	532.4	236.0	653.8	889.8
WILI	2005/08	26.6	26.6	0.8	8.0	186,4	186.4	0.0	12.1	12.1	0.0	0.0	20.0	146.2	166.2	1414.1	1414.1	94.3	834,4	928.8	39.6	8.869	738.4	435.1	627.2	1062.3
		SHORT-TERM/COURT TERME	ADEN	SHORT-TERM/COURT TERME	CARDSTON	SHORT-TERM/COURT TERME	CHIPPAWA	LONG-TERMALONG TERME	SHORT-TERM/COURT TERME	CORNWALL	SHORT-TERM/COURT TERME	COUTTS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EAST HEREFORD	SHORT-TERM/COURT TERME	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	ROQUOIS
	EXPORT POINT/ POINT D'EXPORTATION	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA	TOTAL	CORNWALL		TOTAL	COUTTS	TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HUNTINGDON		TOTAL	IROQUOIS		TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	5.9	10.2	10.2	ox Cr	11.3	11.11	90			C U	0.6	5.1		25.6					C L	7.6							
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-2006/08	5.62	7.67	7.54	777	8.14	8.11	5.60			0	0.40	8.76	;	4.27					6	9.30							
AVERA PRIX (\$C	2005/08	5.30	96.9	6.84	7.06	7.32	7.30	6.14			0	0.00	8.33		3.40					970	0.03							
	%CHANGE VARIATION EN %	-15.6	4.4	-5.2	0.0	-2.7	-2.5	9,4	91.3	-1.9	700	1.07	9.3		-37.3	1707.5	402.5	-100 0	-100.0	:	1.1-	7.1		-19.3	-19.3	-5.6	-5.6	-33.6
VOLUME (MILLIONS M3)	2005/11-2006/08	939.7	13870.1	14809.9	1300.5	15262.9	16563.4	408.1	26.7	434.8	1062 \$	71604	8222.9		4.8	46.4	51.1	0.0	0.0	1333	22.2	144.8		1.00	11.8	52.7	52.7	86.0
(MILLIG	2004/11-	1112.8	14508.9	15621.7	1300.5	15688.4	16988.9	429.0	14.0	443.0	1484 8	60393	7524.1		7.6	2.6	10.2	3,4	3,4	102	11.6	135.3		14.7	14.7	55.8	55.8	129.5
	%CHANGE VARIATION EN%	7.2	-16.4	-15.1	-9.3	-14.0	-13.7	80.6-			-19 \$	681-	0.61-		30.7					0	0.01							
PRICE YEN 3J)	2006/08	5.17	6.27	6.20	6.67	6.75	6.75	5.43			7.51	7.60	7.59		4.65					97.9	9							
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/08	4.82	7.50	7.30	7.35	7.85	7.82	6.02			6,33	9.37	9.37		3.55					10.20								
	%CHANGE VARIATION EN %	33.6	80.9	49.6	0:0	2.2	2.0	-2.0	297.8	-1.8	-29.0	-19.1	-20.5		-30.8	2839.9	413.2	0.0		5,5	0.0	89.1	•	-19.0	-19.6	7.6	7.6	-9.3
VOLUME (MILLIONS M3)	2006/08	118.4	1685.1	1803.5	132.6	1662.1	1794.7	42.2	0.1	42.3	108.3	780.7	889.0		0.7	5.4	6.1	0.0		7.0	1.7	9.6		7:1	1.2	5.3	5.3	oó
(WIL	2005/08	9.88	1117.0	1205.6	132.6	1626.3	1758.9	43.0	0.0	43.1	152.5	965.5	1118.0		1.0	0.2	1.2	0.0		5.1	0.0	5.1	-	C:-	1.5	5.0	5.0	0.6
	TATION	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	KINGSGATE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	NIAGARA FALLS		LONG-TERM/LONG TERME		NORTH PORTAL	SHORT-TERM/COURT TERME	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	PHILIPSBURG	SUCET TERMOOMER TERMS	SION LIEMWOODEN LEMME	REAGAN FIELD	SHORT-TERM/COURT TERME	SIERRA	SHORT-TERM/COURT TERME
	EXPORT POINT/ POINT D'EXPORTATION	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL		NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	PEACAN BEID		TOTAL	SIERRA	TOTAL	SPRAGUE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %				12.2	14.1	13.9	10.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-2006/08				9.95	9.78	62.6	8.31
AVERAC PRIX I (\$CI	2004/11-				8.87	8.57	8.60	7.51
	%CHANGE VARIATION EN %	-33.6	132.9	132.9	-2.2	-6.8	-6.4	4.9
VOLUME (MILLIONS M3)	2005/11-2006/08	86.0	290.6	290.6	275.2	2541.3	2816.4	84189.5
OMILLIO VOL	2004/11-	129.5	124.8	124.8	281.5	2726.9	3008.4	88494.9
	%CHANGE VARIATION EN%				-14.3	-20.1	-19.6	-17.3
PRICE YEN (GJ)	2006/08				7.97	8.06	8.05	98.0
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/08				9.30	10.09	10.02	8.32
	%CHANGE VARIATION EN %	-9.3	114.0	114.0	-9.1	-14.3	-13.9	-2.9
VOLUME (MILLIONS M3)	2006/08	8.1	22.2	22.2	31.6	298.6	330.2	8817.2
(MIL	2005/08	0.6	10.4	10.4	34.8	348.6	383.3	9076.7
	r/ RTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME	TCLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	TOTAL STSTEPHEN	
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL 8	91	TOTAL STCLAIR			TOTAL	TOTAL
			ST CLAIR		ST STEPHEN			

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

000 M3

EXPORT POINT/							9	9			9		- - - - - - - - - -
POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22'666.3	00	0.0	239066.8
	137853	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	0.0	0.0	124418.1
	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	0.0	0.0	2157510.1
	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	0.0	0.0	157628.6
	0.0	0.0	145.2	78.5	80 5	75.0	71.4	71.4	98.4	140.6	0.0	0.0	761.0
EAST HEREFORD	118533.6	155797.5	76678 2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	0.0	0.0	1139089.5
	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	0.0	0.0	13764036.8
	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	0.0	0.0	9572876.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	0.0	0.0	4951296.8
	800963.9	1.988606	830660.8	805107.3	892852.9	822284.9	885471 8	860582.1	900722.6	889809.3	0.0	0.0	8598341.7
	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	14166891	1773215.6	18034964	00	0.0	14809886.2
	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	17491619	1794682.4	0.0	00	165634283
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	0.0	0.0	434761.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	0.0	0.0	8222940.3
NORTH PORTAL	577.5	783.9	1114.0	205 1	110.7	3386.2	13355.1	11996.6	135370	6071.6	0.0	0.0	51137.7
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	126671	10121.7	8939.8	9551.7	0.0	0.0	144832.7
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	1210.7	0.0	0.0	11824.2
	4886.9	4478.2	4711.5	3945.3	4112.9	7096 1	0.0099	5854.5	5646.1	5338.1	0.0	0.0	52669 6
	8526.1	11097.2	9315.1	92788	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	0.0	0.0	85951.3
	60767.7	26586.3	50004.6	12835.4	19364.7	29355 1	8775.2	13143.9	47514.9	22227.1	0.0	0.0	290574.9
	366331.9	273549.3	286062.1	247295.6	7 222872 7	237399.0	261774.4	265750.0	325208.1	330200.5	00	0.0	2816443.5
	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190 5	8816432.9	8817192 2	0.0	0.0	84189476.2

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08 TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS

																,		
	% CHANGE VARIATION EN %	6.1	-19.4	48.7	96.5	-5.3	11.8	-31.2	-21.3	8.3	-14.3	-55.4	71.0	-13.3	-12.6	-4.7	-10.2	-2.9
	2005/08	39799.9	25205.8	13618.4	14548.4	16485.2	8492.7	14978.9	10464.1	7390.6	8983.4	17182.7	5244.3	7178.3	7354.2	6134.9	117353.5	320415.2
	2006/08	42227.0	20306.5	20248.0	28587.6	15604.8	9492.0	10306.7	8238.4	8004.4	7698.5	7664.5	8967.8	6225.4	6428.9	5843.9	105410.9	311255.4
ic Feet pieds cubés	% CHANGE VARIATION EN %	9.9	40.4	32.4	18.1	-3.1	5.7	-38.4	-13.9	6.1	-15.6	81.8	40.3	-12.6	-23.5	0.7	-20.3	-4.9
Million Cubic Feet Millions de pieds cubés	2004/11	374207.7	169602.6	148151.0	145457.9	174849.0	95340.8	155470.4	96607.4	76012.2	94705.6	41607.7	49828.3	68945.0	78674.7	57713.9	1296780.7	3123954.8
	2005/11	398905.5	238202.1	196111.3	171788.6	169393.8	100735.8	95828.2	83154.0	80684.0	79906.0	7.5657.7	69925.3	60226.0	60185.1	58114.1	1033152.0	2971969.5
	% CHANGE VARIATION EN %	6.1	-19.4	48.7	96.5	-5.3	11.8	-31.2	-21.3	8.3	-14.3	-55.4	71.0	-13.3	-12.6	4.7	-10.2	-2.9
	2005/08	1127.4	714.0	385.8	412.1	467.0	240.6	424.3	296.4	209.4	254.5	486.7	148.6	203.3	208.3	173.8	3324.4	9076.7
és	2006/08	1196.2	575.2	573.6	8.608	442.0	268.9	292.0	233.4	226.7	218.1	217.1	254.0	176.4	182.1	165.5	2986.1	8817.2
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	6.6	40.4	32.4	18.1	-3.1	5.7	-38.4	-13.9	6.1	-15.6	81.8	40.3	-12.6	-23.5	0.7	-20.3	-4.9
Millior	2004/11	10600.5	4804.5	4196.8	4120.5	4953.1	2700.8	4404.1	2736.7	2153.3	2682.8	1178.7	1411.5	1953.1	2228.7	1634.9	36735.0	88494.9
	2005/11	11300.1	6747.7	5555.4	4866.4	4798.6	2853.6	2714.6	2355.6	2285.6	2263.6	2143.2	1980.8	1706.1	1704.9	1646.2	29267.0	84189.5
	EXPORTER EXPORTATEUR	BP CANADA	NEXEN INC.	CORAL ENERGY	CARGILL, INC.	PACIFIC GAS & EL	CONOCOPHILLIPS	ENCANA CORPOR	TCGS	HUSKY	PROGAS	CONSTELLATION	SETC	BURLINGTON MA	TENASKA MARKE	PETRO-CANADA	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08 TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS

Table 5

	Million C Millions of	Million Cubic Metres Millions de mètres cubés	çç	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ice (\$CDN (\$CAN/G.	(G)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pri Prix Moyen	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU) J)
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %
LONG TERM ************************************												
TCGS	1863.2	2707.6	-31.2	7.91	7.08	11.6	65772.9	95580.5	-31.2	7.51	6.26	20.0
ENCANA CORPOR	1741.5	1887.1	7.7-	7.55	6.77	11.5	61475.5	66617.6	7.7-	7.14	5,99	19.2
PROGAS	1120.3	1701.3	-34.1	8.85	7.97	0.11	39548.0	6.0055.9	-34.1	8.36	7.05	18.7
CARGILL GAS MK	355.0	936.3	-62.1	8.91	8.47	5.2	12532.8	33052.7	-62.1	8.43	7.49	12.6
SHELL CANADA	408.1	393.8	3.6	5.60	5.75	-2.7	14404.6	13903.2	3.6	5.31	5.09	4,4
DTE ENERGY TRA	261.0	333.1	-21.7	7.64	5.50	38.8	9211.9	11759.4	-21.7	7.20	4.89	47.2
ATCOR	138.8	321.2	-56.8	11.60	8.02	44.6	4898.7	11338.9	-56.8	10.95	7.08	54.6
IMPERIAL/BOSTO	275.2	281.5	-2.2	9.95	8.87	12.2	9714.4	9937.9	-2.2	9:39	7.85	19.7
AMOCO/CON ED	0.0	263.7	-100.0	0.00	8.26	-100.0	0:0	9310.5	-100.0	0.00	7.30	-100.0
HUSKY	125.7	253.5	-50.4	4.34	5.31	-18.1	4437.6	8950.1	-50.4	4.15	4.69	-11.7
BROOKLYN NAVY	224.1	223.5	0.3	10.27	8.86	16.0	7910.3	7889.7	0.3	9.70	7.84	23.8
ENCO GAS	76.5	168.3	-54.6	5.05	4.85	3.9	2699.4	5939.9	-54.6	4.74	4.30	10.2
AEC OIL & GAS	69.4	161.9	-57.2	11.84	8.15	45.2	2448.8	5715.6	-57.2	11.17	7.20	55.2
CHEVRON CAN.	118.2	145.6	-18.8	3.49	4.24	-17.6	4172.5	5139.0	-18.8	3.29	3.76	-12.3
DARTMOUTH	0.0	108.1	-100.0	0.00	8.03	-100.0	0.0	3816.3	-100.0	0.00	7.08	-100.0
OTHERS	471.5	815.2	-42.2	7.61	6.07	25.4	16643.3	28777.4	-42.2	7.20	5.38	33.8
FOTAL LONG-TERM	7248.3	10701.8	-32.3	7.96	7.17	11.0	255870.6	377784.6	-32.3	6.34	7.53	18.8

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08 TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS

Table 5

(D)	% CHANGE VARIATION EN %																		17.8
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0411 0508																		69.9
Average P Prix Moye	0511 060 <u>8</u>																		7.88
	% CHANGE VARIATION EN %		9.9	-3.1	40.4	32.4	18.1	5.7	-100.0	-61.3	-23.5	-67.9	-12.6	-53.7	13.7	-49.7	0.7	9.1	-
Million Cubic Feet Millions de pieds cubés	0411 0508		374207.7	174849.0	169602.6	148151.0	145457.9	95340.8	91329.7	88852.8	78674.7	78148.4	68945.0	68355.7	67062.1	66372.3	57713.9	973106.5	2746170.1
Million Cubic Feet Millions de pieds o	0511		398905.5	169393.8	238202.1	196111.3	171788.6	100735.8	0.0	34352.8	60185.1	25053.2	60226.0	31660.1	76246.4	33404.4	58114.1	1061719.8	2716098.9
(D)	% CHANGE VARIATION EN %																		10.3
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0411 v 0508																		7.56
Avera Prix m	0511																		8.34
şş	% CHANGE VARIATION EN %		9.9	-3.1	40.4	32.4	18.1	5.7	-100.0	-61.3	-23.5	-67.9	-12.6	-53.7	13.7	-49.7	0.7	9,1	-1.1
Million Cubic Metres Millions de mètres cubés	0411 0508		10600.5	4953.1	4804.5	4196.8	4120.5	2700.8	2587.2	2517.0	2228.7	2213.8	1953.1	1936.4	1899.7	1880.2	1634.9	27566.0	77793.1
Million Cu Millions de	0511 <u>0608</u>		11300.1	4798.6	6747.7	5555.4	4866.4	2853.6	0.0	973.1	1704.9	7.607	1706.1	6.968	2159.9	946.3	1646.2	30076.2	76941.2
	EXPORTER EXPORTATEUR	**************************************	BP CANADA	PACIFIC GAS & EL	NEXEN INC.	CORAL ENERGY	CARGILL, INC.	CONOCOPHILLIPS	NEXEN CANADA	ENCANA CORPOR	TENASKA MARKE	DUKE CANADA C	BURLINGTON MA	PACIFICORP ENER	HUSKY	IGI RESOURCES	PETRO-CANADA	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARA	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		OI	TOTAL SALES TOTAL DES VENTES	ES
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX Å 1.EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GI)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005/11	5150.6	5 11.97	0.38	11.60	2928.6	11.00	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2009/02	5069.5	5 8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	98.9	8670.6	7.33	0.31	7.02
2006/04	5303.8	3 7.13	0.32	6.81	2620.8	66.9	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	02.9	0.32	6,38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	60.9	0.29	5.80
2006/07	5931.8	80.9	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	90.9	0.28	5.77
2006/08	5777.3	8 6.84	0.31	6.52	3039.9	6.95	0.22	6.72	8817.2	6.87	0.28	6.59
2005/11 2005/11	1 5150.6	5 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	2 11661.8	3 11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	1 17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11,33	26210.4	11.45	0.33	11.12
2005/11 2006/02	2 22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	3 28341.9	76.6	0.30	6.67	14180.4	10.23	0.33	06'6	42522.3	10.06	0.34	9.72
2005/11 2006/04	4 33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26
2005/11 2006/05	5 38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	6 44552.2	8.76	0.30	8,46	22003.6	8.88	0.31	8.58	66555.9	8.80	0.32	8.48
2005/11 2006/07	7 50484.0	8.45	0.31	8.14	24888.3	8.55	0:30	8,25	75372.3	8.48	0.32	8,16
2005/11 2006/08	8 56261.3	8.28	0.31	7.97	27928.2	8.37	0.29	8.09	84189.5	8.31	0.31	8.00
NOTE: * TOTAL PRICE FOR ALBE	CANADA AV ERTA GAS AN	ERAGES ARE THID FLOWBACK PR	E WEIGHTED AVERA	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA	A BORDER ORT OUT OF	FRONT FRONT	* LE TOTAL DES M TÈRE DE L'ALBERTA	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU BADA CEL OLL ES DEMENÉES COTTANT DOUTO LE GAZ PRE LA CELETA ET AL A DECENTÉ À L'EXPONDENTE DU	A EQUIVAUT	T DE L'ALBERT	PONDÉRÉE DU PRIX A ET À LA MOYENNI PESTANÉ À LEYBOR	À LA E PONDÉRÉE DU FATTON

CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VE	INTERRU NTES - SERV	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOTAI TOTAL D	TOTAL SALES TOTAL DES VENTES	
V PERIODE MI	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN(G))	VOLUME MILIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX 3 À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX Å L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTÈRE (\$CDN/GJ)
2005/11	4004.3	3 11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/12	5368.2	2 11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006/01	4452.8	8 10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006/02	4302.0	0 8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006/03	4982.5	5 7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006/04	4271.0	0 7.13	0.32	6.81	2221.2	7.03	0.29	6.74	6492.2	7.10	0.31	6.79
2006/05	4256.3	3 6.65	0.31	6.33	2334.8	6.26	0.24	6.02	6591.2	6.51	0.29	6.22
2006/06	4526.9	6.10	0.30	5.79	2077.0	6.07	0.27	5.80	6.603.9	60.9	0.29	5.80
2006/07	4850.0	0 6.07	0.30	5.77	2589.5	90.9	0.22	5.79	7439.4	6.05	0.27	5.78
2006/08	4766.1	1 6.78	0:30	6.48	2628.7	66.9	0.22	6.77	7394.8	6.85	0.27	6.58
2005/11 2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/11 2005/12	9372.5	2.5 11.46	0.35	11.10	5232.1	12.10	0:30	11.80	14604.6	11.69	0.34	11.35
2005/11 2006/01	13825.3	5.3 11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	. 11.39	0.34	11.05
2005/11 2006/02	18127.3	7.3 10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005/11 2006/03	23109.8	98.6 8.6	0.34	9.52	12312.6	10.26	0.34	16'6	35422.4	10.00	0.34	9.65
2005/11 2006/04	27380.8	9.43	0.34	60.6	14533.8	71.6	0.34	9,43	41914.6	9.55	0.34	9.21
2005/11 2006/05	31637.1	9.06	0.34	8.72	16868.6	9.28	0.32	8.96	48505.7	9.14	0.33	8.80
2005/11 2006/06	36164.0	69.8 0.1	0.33	8.36	18945.6	8.93	0.32	8.61	55109.6	8.77	0.33	8.44
2005/11 2006/07	41014.0	8.38	0.33	8.05	21535.1	8.58	0:30	8.27	62549.1	8.45	0.32	8,13
2005/11 2006/08	45780.0	0.0 8.21	0.33	7.89	24163.8	8.41	0:30	8.11	69943.8	8.28	0.32	7.96
NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS.	AGE ALE	ERTA BORDER STS.	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	EX-ALBERTA			NOTA: * IL S TRANSPORT	NOTA: * IL S'AGIT DU PRIX MOYEN TRANSPORT HORS DE L'ALBERTA	JOYEN À LA ERTA.	FRONTIÈRE D	E L'ALBERTA SAI	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.
FIGURES MAY	NOT TO	FIGURES MAY NOT TOTAL DUE TO ROUNDING	UNDING.				LES CHIFFRE	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ	AS CORREST	ONDRE AU TC	TAL PARCE QU'I	LS ONT ÉTÉ
							AKKUNDIS.					

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	AVG. MOY. DES PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	43	1.19	62	02	11	51	01	5.65	5.62	6.40	11.43	11.30	11.10	10.48	9.74	9.21	8.74	8.36	80.8	7.92	3. MAIS	DIS.		
	FLOWB MOY. SEI RE (\$0	11.43		10.62	7.70	6.91	6.61	6.10	5.0	5.0	9.9		Ξ	=	1	6	6	go.	00	00	7	T EN CE	ARRON	Z.	JE
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G\$)	0.27	0.21	0.28	0.29	0.25	0.26	0.24	0.26	0.27	0.26	0.27	0.24	0.25	0.26	0.26	.0.26	0.25	0.25	0.26	0.26	OÛTS DE TRANSPOR EMENT.	CE QU'ILS ONT ÉTÉ	OVENANT DU YUKO	ON DE L'ATLANTIQU
TOTAL D	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	11.70	11.40	10.90	7.99	7.16	6.87	6.34	5.91	5.89	99.9	11.70	11.54	11.35	10.74	10.00	9.46	9.00	8.61	8.33	8.17	ES SANS LES CO	E AU TOTAL PAI	Z NATUREL PRO	NT DE LA RÉGIG
	VOLUME MILLIONS m3	1275.2	1368.4	1117.8	823.7	1189.5	1193.6	1217.9	1165.2	1081.1	1090.6	1275.2	2643.6	3761.4	4585.1	5774.6	6968.2	8186.1	9351.3	10432.4	11523.0	N LES RENTRÉ IS DE COLLEC	CORRESPONDRI	ENNENT LE GA	IREL PROVENA
ALES RUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	11.48	11.47	6.97	7.62	6.72	6.44	6.01	5.49	5.61	6.32	11.48	11.47	11.05	10.40	9.83	9.24	8.71	8.35	8.13	7.94	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÚTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.28	0.17	0.25	0.36	0.25	0.24	0.24	0.25	0.24	0.24	0.28	0.23	0.23	0.26	0.26	0.25	0.25	0.25	0.25	0.25	NOTA: * IL S' POUVANT CO	LES CHIFFRE	** LES DONÉ	NE COMPREN
INTE VENTES - S	AVG, EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	11.76	11.64	10.22	7.98	6.97	6.68	6.25	5.74	5.85	95.9	11.76	11.70	11.29	10.66	10.09	9.49	96.8	8.60	8.38	8.19	THERING			
	VOLUME MILLIONS m3	433.9	415.4	327.8	276.9	263.1	365.9	405.0	315.3	249.4	359.2	433.9	849.3	1177.1	1454.0	1717.1	2083.0	2487.9	2803.2	3052.6	3411.8	NCLUDE GA			
ARANTI	AVG, FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	11.41	11.06	10.89	7.74	6.97	69.9	6.14	5.71	5.62	6,43	11.41	11.23	11.12	10.52	9.71	9.20	8.76	8.36	8.05	7.91	IS IN B.C. AND MAY INCLUDE GATHERING			
FIRM SALES VENTES - SERVICE GARANTI	TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.26	0.23	0.29	0.25	0.25	0.27	0.24	0.26	0.28	0.27	0.26	0.24	0.26	0.26	0.25	0.26	0.25	0.26	0.26	0.26	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN AND PROCESSING COSTS	G.		
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX Å L'EXP (\$CDN/GJ)	11.67	11.29	11.18	7.99	7.21	6.95	6.38	5.98	5.90	6.70	11.67	11.47	11.38	10.78	96'6	9.45	9.01	8.62	8.31	8.17	RE NET OF TRA	IE TO ROUNDIN	RODUCTION	AST GAS
	VOLUME MILLIONS	841.3	953,1	790.0	546.8	926.5	827.7	812.9	849.9	831.7	731.4	841.3	1794.3	2584.3	3131.1	4057.5	4885.2	5698.2	6548.1	7379.8	8111.2	CK PRICES A	DI TOTAL DU	E YUKON PR	JDE EAST CO
	VC PERIOD/ MII PÉRIODE	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2005/11 2005/11	2005/11 2005/12	2005/11 2006/01	2005/11 2006/02	2005/11 2006/03	2005/11 2006/04	2005/11 2006/05		2005/11 2006/07		NOTE: *FLOWBACK PRICAND PROCESSING COSTS	FIGURES MAY NOT TOTAL DUE TO ROUNDING	** N.W.T. INCLUDE YUKON PRODUCTION	DOES NOT INCLUDE EAST COAST GAS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08 TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/08 COMPARISONS

Table 9

	% CHANGE VARIATION EN %	-13.6	-3.0	47.9	-30.6	8.6	-45.8	-82.3	-3.9	14.9	18.4	-13.3	20.0	69.3	-39.4	-0.1	-1.2	-2.9
	0508	30166.1	16491.9	16307.3	15082.1	13282.5	11067.2	8572.1	10876.2	8467.8	7941.8	7178.3	6552.1	6437.0	5656.7	6214.8	150121.1	320415.2
eet ds Cubes	8090	26074.1	15994.8	24113.3	10468.0	14583.9	6:6665	1520.4	10456.6	9732.1	9399.2	6225.4	7864.7	10898.5	3430.2	6210.1	148284.3	311255.4
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-6.3	-12.6	38.4	-37.7	0.2	-37.3	-62.8	-14.0	3.9	10.6	-12.6	13.6	30.8	-49.7	5.1	8.0	4.6
	0411	299561.2	175345.5	165301.4	156561.9	146364.1	108530.3	99066.5	98635.3	91209.8	77486.8	68945.0	68571.4	68444.7	66372.3	61759.6	1299818.7	3051974.3
	0511 0 <u>608</u>	280672.6	153323.7	228834.2	97546.7	146651.2	68048.8	36823.5	84863.9	94736.8	85716.0	60230.9	77919.8	89495.8	33404,4	64915.3	1309744.1	2912927.5
	% CHANGE VARIATION EN %	-13.6	-3.0	47.9	-30.6	8.0	-45.8	-82.3	-3.9	14.9	18.4	-13.3	20.0	69.3	-39.4	-0.1	-1.2	-2.9
	0508	854.5	467.2	461.9	427.2	376.3	313.5	242.8	308.1	239.9	225.0	203.3	185.6	182.3	160.2	176.1	4252.6	9076.7
c Metres etres cubés	8090	738.6	453.1	683.1	296.5	413.1	170.0	43.1	296.2	275.7	266.3	176.4	222.8	308.7	97.2	175.9	4200.6	8817.2
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-6.3	-12.6	38.4	-37.7	0.2	-37.3	-62.8	-14.0	3.9	10.6	-12.6	13.6	30.8	-49.7	5.1	0.8	-4.6
	0411	8485.9	4967.2	4682.6	4435.1	4146.2	3074.4	2806.3	2794.1	2583.8	2195.0	1953.1	1942.5	1938.9	1880.2	1749.5	36821.1	86455.8
	0511	7950.8	4343.3	6482.4	2763.3	4154.3	1927.7	1043.1	2404.0	2683.7	2428.1	1706.2	2207.3	2535.2	946.3	1838.9	37102.2	82516.9
	PURCHASER ACHETEUR	NEXEN	PACIFIC GAS & E	CORAL ENERGY	ENCANA ENERGY	CONOCO INC.	ANE	DUKE ENERGY	TENASKA	BP CANADA ENER	PPM ENERGY	BURLINGTON RES	HUSKY GAS MRK	SEMPRA ENERGY	INTERMOUNTAIN	ENBRIDGE GAS	OTHERS	TOTAL

	VOI (MILLE	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN (GJ)		
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/08 2006/08		% CHANGE VARIATION EN %	200
TERMITERME	9	1 C		6	(,	
LONG-IEHM (FIRM)/LONG IEHME (GAHANII)	8465.8	5749.5	-32.1	7.30	7.30	-0.1	29
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	37424.4	38850.0	3.0	7.54	7.44	-1.4	132
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23632.3	21777.4	-7.8	7.47	7.34	-1.7	83
TOTAL - TERM/TERME	69522.5	66376.9	4.5	7.49	7.39	-1.3	245
REGION/RÉGION							
CALIFORNIA/CALIFORNIE	7894.8	8261.3	4.6	66.9	6.94	-0.7	2
MIDWEST/MIDWEST	29146.1	28313.1	-2.9	7.40	7.30	-1.4	10
MOUNTAIN/ROCHEUSES	256.7	375.7	46.4	7.71	6.74	-12.6	
NORTHEAST/NORD-EST	23776.5	22615.3	4.9	7.91	7.80	-1.4	00
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8448.4	6811.5	-19.4	7.06	7.02	9.0-	2
TOTAL - REGION/RÉGION	69522.5	69376.9	4.5	7.39	7.49	-1.3	24
CUSTOMER TYPE/CLIENT							
END-USER/UTILISATEURS ULTIMES	9889.1	9254.8	-6.4	7.40	7.14	-3.5	4
LDC/SDL	13108.1	10509.9	-19.8	7.48	99.7	2.4	4
MARKETING CO/DISTRIBUTEURS	45692.7	45481.8	-0.5	7.52	7.39	-1.6	16
PIPELINE/PIPELINES	832.6	1130.5	35.8	7.06	68.9	-2.3	
TOTAL - CUSTOMER TYPE/CLIENT	69522.5	66376.9	4.5	7.49	7.39	-1.3	24

% CHANGE VARIATION EN %

% CHANGE VARIATION 2005/01 2006/01

2006/01 2006/08

05/01 05/08

2005/08 2006/08

EN %

AVERAGE PRICE

PRIX MOYEN (\$US/MMBTU)

> VOLUME (BCF)

6.5 6.2

7.02 6.93 6.98

6.54

68.9

6.37 6.59 6.52

-32.1 3.00

203.0 1371.4 8.892 2343.2

34.2

321.1

6.5 4.8 9.9 7.5 6.7

> 6.71 6.91

6.16

-19.4

4.9 46.4

> 839.3 298.2

9.1

6.54

454.2

6.55 6.88 6.39 7.37 6.62 86.9

6.10 6.46

4.6 -2.9

291.6 999.5 13.3 798.3 240.5 2343.2

278.7 028.9 4.4 10.7 6.2 5.7 6.7

6.75 7.23 86.9 6.51 6.98

6.46

6.4

326.7 371.0 9'5091 39.9 2343.2

349.1 462.7

6.53

-19.8

6.16 6.54

35.8 4.5

154.2

29.4

6.57

-0.5

613.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

NOTE:

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

LONG TERM	TERM	M	MONTH: MOIS:	Aug	August 2006 Août 2006					MONTH: MOIS:	Novem	November 2005 Novembre 2005	TOĀ	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	f .	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRLX MOYEN	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY E	EXP VALUE RECETTES	AVG. PRIX MOYEN

FONO JENIM	OT CATO	30	2222		000	7 6 7 7 7 6 1	300000	2000	1 02203		0 0 0	2612066.4	200320027	11 84
ANE & AEC	IKOQUOIS	GL-103	3552.1	105253.0	7.07	7.500021	1738903	13.80	130768	102032.0	42.0	5013003.4 5078808.4	60635073	11.60
AINE & AICOR	IKUŲUOIS	GL-104	1210.3		0.77	2/191/./	00502/5	13.70	1.307.00.0		7.04		0.0000	00:11
ANE & CARGILL GAS	IROQUOIS	GL-102	153168.0	232717.0	65.8	5771370.3	49818765	8.63	1482613.9	2282128.0	65.0	55864892.2	487736327	8.73
ANE & PROGAS	IROQUOIS	GL-103	12732.3	57970.0	22.0	479753.1	5625139	11.73	246399.8	568480.0	43.3	9284344.5	108698135	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	691.6	930.0	74.4	36717.0	170605	4.65	4775.4	9120.0	52.4	246671.6	1053544	4.27
BROOKLYN NAVY	ROQUOIS	GL-232	22444.0	23250.0	96.5	835590.1	6706772	8.03	224080.4	. 228000.0	98.3	8356612.3	85854451	10.27
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6341080	7.65	215257.5	215292.8	100.0	8125970.6	70668462	8.70
		GL-163	8900.1	8773.0	101.4	335978.8	3037108	9.04	87254.0	86032.0	101.4	3293838.5	31264392	9.49
	PHILIPSBURG	GL-172	3633.6	28086.0	12.9	136914.0	1125745	8.22	52514.9	275424.0	19.1	1979284.0	17461799	8.82
TOTAL CARGILL	CARGILL GAS MKT LTD		34487.9			1301663.9	10503933	8.07	355026.4			13399093.1	119394653	8.91
CHEVRON CAN.	KINGSGATE	GL-250	15219.8	18159.8	83.8	576069.4	1925013	3.34	118197.2	178083.2	66.4	4477221.4	15622030	3,49
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	8.96	191862.0	1464797	7.63	51129.0	51984.0	98.4	1955988.6	19022677	9.73
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA	KINGSGATE	GL-285	64191.1	84537.0	75.9	2428991.2	15100740	6.22	440955.7	829008.0	53.2	16692413.7	116350937	6.97
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	33176925	19.9	1300512.0	1300360.0	100.0	48919615.0	378858471	-7.74
TOTAL ENCANA CORPORATION	CORPORATION		196809.1			7402166.2	48277665	6.52	1741467.7			65612028.7	495209408	7.55
ENCO GAS	HUNTINGDON	GL-203	17941.0	18640.3	96.2	683193.3	3468510	5.08	76467.0	164154.9	46.6	2910699.7	14685472	5.05
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	18	7.25	6.7	0.0	0.0	242.2	1796	7.41
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	657618.6	2835785	4.31	125706.4	172246.4	73.0	4708342.0	20452788	4.34
IMPERIAL/BOSTON ST STEPHEN GAS	V ST STEPHEN	GL-294	31612.7	37355.0	84.6	1277785.3	10183219	7.97	275186.8	366320.0	75.1	11138189.9	110809783	9.95
NEXEN/ROCK	PHILIPSBURG	GL-290	1656.6	1897.2	87.3	61642.1	453897	7.36	16179.5	18604.8	87.0	603274.0	5726285	9.49
PROGAS	EMERSON	GL-270	6728.8	6975.0	96.5	253541.2	324542	1.28	39072.4	68400.0	57.1	1472248.0	7131069	4.84
		GL-271	1563.2	2077.0	75.3	58901.4	489845	8.32	17590.1	20368.0	86.4	662795.0	9909229	10.22
		GL-295	5313.4	5313.4	100.0	194842.4	1171045	6.01	57243.1	52105.6	109.9	2115295.6	16022310	7.57
	NIAGARA FALLS	GL-101	44615.8	44020.0	101.4	1684246.5	12682452	7.53	437882.7	431680.0	101.4	16530071.9	141098377	8.54
		GL-109	22280.9	21954.2	101.5	841104.0	6341101	7.54	218900.7	215292.8	101.7	8263501.4	70544494	8.54

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS EAFONTS - LONGISHORT TERM LICENCES/ORDERS (STUNITS / \$CDN/GJ)

LONG TERM	IERM	M M	MONTH: MOIS:	Aug	August 2006 Août 2006					MONTH: MOIS:	Nove	Novembre 2005 Novembre 2005	0.∕<	August 2006 Août 2006	
EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	8.66	397126.2	2287435	5.76	103221.8	103329.6	6.99	3896623.0	23347687		5.99
TOTAL PROGAS			91022.0			3429761.6	23296420	6.79	873910.8			32940534.9	264920003		8.04
SARANAC/SHELL	NAPIERVILLE	GL-197	42169.8	44795.0	94.1	1590223.1	8638318	5.43	408052.1	439280.0	92.9	15387644.3	86133758		5.60
SELKIRK/IM.OIL	IROQUOIS	GL-193	13057.5	16684.2	78.3	488350.5	3192903	6.54	87882.4	163612.8	53.7	3291908.5	26306691		7.99
SELKIRK/PANCDN	IROQUOIS	GL-194	10744.6	16684.2	64.4	401848.1	2495883	6.21	95534.0	163612.8	58.4	3579534.5	23427924		6.54
SELKRK/PROMARK IROQUOIS	K IROQUOIS	GL-192	13267.2	14849.0	89.3	496193.3	3360139	6.77	117963.3	145616.0	81.0	4419931.2	34180736		7.73
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	336073	3.79	22708.8	22708.8	100.0	868611.6	3704811		4.27
		GL-266	2209.9	2445.9	90.4	84528.7	320718	3.79	21638.8	23985.6	90.2	827684.1	3529555		4.26
TOTAL TALISMAN	z		4525.6			173104.2	656791	3.79	44347.6			1696295.7	7234366		4.26
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	26401.4	26086.5	101.2	1000613.1	4165398	4.16	253539.3	255816.0	99.1	9609139.9	45272736		4.71
		GL-249	12621.0	13041.7	8.96	478335.9	1991241	4.16	127051.4	127892.8	99.3	4815248.3	22727915		4.72
TOTAL TRANSCANADA ENGY LTD	INADA ENGY LTD		39022.4			1478949.0	6156639	4.16	380590.7			14424388.1	68000652		4.71
VERMONT GAS	PHILIPSBURG	GL-289	2595.3	7024.6	36.9	96571.1	864129	8.95	53651.2	68886.4	77.9	2001293.0	18516921		9.25
*TOTAL LENGTH	LONG TERM		736410.7			27827906.0	195561632	7.03	7248260.2			273990171.0	2179804127		7.96
SHORT TERM															
3095381 NOVA SCOTIA	MONCHY	GO-105-04	26296.2	0.0	0.0	986107.5			320517.7	0.0	0.0	12077800.3			
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	0'699	0.0	0.0	25288.2			718.0	0.0	0.0	27140.4			
ALCOA	CORNWALL	GO-51-04	0.0	0.0	0.0	0.0			47008.2	0.0	0.0	1754389.6			
ALLIANCE CANADA	ELMORE	GO-84-04	80291.7	0.0	0.0	3444514.1			834886.2	0.0	0.0	37854654.9			
ALTAGAS	CARDSTON	GO-100-04	387.0	0.0	0.0	13676.6			7209.8	0.0	0.0	260624.0			
ALTAGAS/PREMST ELMORE AR LP	ELMORE	GO-69-04	1244.5	0.0	0.0	48535.5			12866.8	0.0	0.0	501805.2			
AMERICAN CRYSTAL	EMERSON	GO-110-0\$	5 1391.9	0.0	0.0	52014.2			39748.5	0.0	0.0	1487606.1			
ANADARKO CDA	ELMORE	GO-29-06	11270.8	3 0.0	0.0	439448.5			89540.1	0.0	0.0	3491168.6			
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4			
	EMERSON	GO-29-06	21956.4	0.0	0.0	817656.4			149981.3	0.0	0.0	5591512.6			
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0			
	KINGSGATE	GO-29-06	98808.8	3 0.0	0.0	3738925.0			424775.6	0.0	0.0	16081622.0			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

LICENCES/ORDONNANCES À L'ONG/COLIRT TERM (LINITÉS SI / \$CAN)

SHORT	MONTH: August MONTH: August MONT TERM	MO	MONTH: MOIS:	Augus	August 2006 Août 2006		12006 MONTH: November 2005 TC MOIS: Novembre 2005 À			MONTH: MOIS:	Nove	November 2005 Novembre 2005	_	August 2006 Août 2006
EXPORTER EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	– – – – % OF & OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL ANADARKO CDA	KOCDA		132036.0			4996029.9			764017.5	7.5		28945184.7		
ANE	CHIPPAWA	GO-20-05	6247.0	0.0	0.0	235949.2			63582.0	2.0 0.0	0.0	2401492.2	2	
APACHE	ELMORE	GO-76-05	5020.6	0.0	0.0	204338.4			52244.0	4.0 0.0	0.0	2099013.6	2	
	KINGSGATE		10608.6	0.0	0.0	401005.1			100598.0	0.0 0.8	0.0	3802975.2	2	
	MONCHY		30649.6	0.0	0.0	1149360.0			301454.6	4.6 0.0	0.0	11430931.3		
TOTAL APACHE			46278.8			1754703.5			454296.6	9.6		17332920.1	-	
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0 0.0	0.0	1305787.	gant	
AVISTA CORP	HUNTINGDON	GO-89-04	10988.8	0.0	0.0	420321.6			102875.2	5.2 0.0	0.0	3934976.4	4	
	KINGSGATE		85254.1	0.0	0.0	3226867.6			983843.	3.5 0.0	0.0	37246884.1	Ī	
TOTAL AVISTA CORP	CORP		96242.9			3647189.2			1086718.7	8.7		41181860.5	2	
AVISTA ENERGY	CARDSTON	GO-90-05	8.996	0.0	0.0	37279.8			11153.6	3.6 0.0	0.0	424228.9	6	
	HUNTINGDON		47123.7	0.0	0.0	1802481.5			291519.	0.0 9.6	0.0	11097032.	2	
	KINGSGATE		29741.8	0.0	0.0	1125727.1			338332.0	2.0 0.0	0.0	12849468	0.	
TOTAL AVISTA ENERGY	SNERGY		77832.3			2965488.4			641005.2	5.2		24370729.1	1	
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			11	114.0 0.0	0.0	5855.0	0	
BOISE WHITE	SPRAGUE	GO-65-04	7331.8	0.0	0.0	272915.3			84016.4	6.4 0.0	0.0 . 0.0	3133684.0	0	
BONAVISTA	ADEN	GO-119-05	620.8	0.0	0.0	26079.8			7309.8	0.0 8.6	0.0	318011.2	2	
BP CANADA	ADEN	GO-91-05	946.4	0.0	0.0	34430.0			14616.4	6.4 0.0	0.0	538230.6	9	
	CARDSTON		720.8	0.0	0.0	27851.7			36886.8	0.0 8.9	0.0	1405434.7	7	
	CHIPPAWA		26675.3	0.0	0.0	0.68789.0			516876.4	6.4 0.0	0.0	19425413	7	
	ELMORE		120309.3	0.0	0.0	5137207.2			1385844.6	4.6 0.0	0.0	56719616.2	2	
	EMERSON		193749.8	0.0	0.0	7215242.9			1955202.1	12.1 0.0	0.0	72928491.7	7	
	IROQUOIS		126213.9	0.0	0.0	4698943.4			1211993.8	3.8 0.0	0.0	45192646.7	7	
	KINGSGATE		120957.8	0.0	0.0	4577043.2			494622.	2.2 0.0	0.0	18757710.6	9	
	MONCHY		525088.6	0.0	0.0	19690822.5			4747649.0	0.0 0.6	0.0	178492946.	-	
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	6.3 0.0	0.0	106998.	೯೧	
	NIAGARA FALLS		69137.9	0.0	0.0	2580917.9			866776.0	0.0 0.9	0.0	32533451.1	_	
	SPRAGUE		0.0	0.0	0.0	0.0			41	52.9 0.0	0.0	1999.6	9	
	ET ATD		12401 A	0.0	. 00	4675573			58280 0	0.0 - 0.0	0.0	2178348.0	0	

SHOR	SHORT TERM	Me	MOIS:	A	Août2006				2-1	MOIS:	Nove	Novembre 2005	2~€	Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GI	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ.	% OF AUTH. RÉEL	ENERGIE ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX
BP CANADA	ST STEPHEN	GO-91-05	0.0	0.0 0	0.0	0.0			8464.3	0:0	0.0	319950.	5.	
TOTAL BP CANADA	DÀ		1196200.8	00		45420805.2			11300130.8			428601237.3	3	
BREEZE/HARVEST MONCHY	. MONCHY	GO-86-04	186.3	3 0.0	0.0	6.0599			1686.1	0.0	0.0	60193.8	00	
BURLINGTON MARKETING	ELMORE	GO-90-04	77080.0	0.0	0.0	3081658.4			794556.7	0.0	0.0	31871041.8	00	
	KINGSGATE		40327.0	0.0 0	0.0	1612273.4			337160.9	0.0	0.0	13270353.4	4	
	MONCHY		46621.7	7 0.0	0.0	1863935.5			461689.0	0.0	0.0	18260497.	2	
	NIAGARA FALLS		12322.9	0.0 6	0.0	492669.5			112666.8	0.0	0.0	4424220.	3	
TOTAL BURLING	BURLINGTON MARKETING		176351.6	9		7050536.9			1706073,4			67826112.	9.	
CALPINE CANADA KINGSGATE	KINGSGATE	GO-81-05	76641.3	3 0.0	0.0	2900106.8			597531.7	0.0	0.0	22617893.3	3	
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0 0	0.0	1538926.6			435515.0	0.0	0.0	16410205.	3	
	NIAGARA FALLS		0.0	0.0 0	0.0	0.0			45372.0	0.0	0.0	1709617.0	0	
TOTAL CALPINE ENERGY	ENERGY		40842.0	0		1538926.6			480887.0			18119822.	3	
CANADA IMP.OIL	ST STEPHEN	GO-34-04	0.0	0.0 0	0.0	0.0			188921.5	0.0	0.0	7650271.4	4	
		GO-37-06	28183.1	1 0.0	0.0	1139160.9			56457.7	0.0	0.0	2283716.6	9	
TOTAL CANADA IMP.OIL	IMP.OIL		28183.1	1		1139160.9			245379.2			9933988.		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	4 0,0	0.0	496871.0			130841.6	0.0	0.0	4872541.4	4	
	IROQUOIS		76996.6	0.0 9	0.0	2901231.9			769123.9	0.0	0.0	28982627.7	7	
TOTAL CARGILL GAS MKT LTD	GAS MKT LTD		90339.0	0		3398102.9			899965.5			33855169.1	-	
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0 0	0.0	0.0			1590.6	0.0	0.0	59926.8	00	
	EAST HEREFORD		8431.3	3 0.0	0.0	313981.6			38439.0	0.0	0.0	1445492	2	
	EMERSON		73249.2	2 0.0	0.0	2727800.3			535593.7	0.0	0.0	19945493.	4	
	HUNTINGDON		22395.5	5 0.0	0.0	834008.5			242876.2	0.0	0.0	9044710.	1	
	IROQUOIS		115714.2	2 0.0	0.0	4313392.1			971899.1	0.0	0.0	36574374.4	4	
	KINGSGATE		103131.3	3 0.0	0.0	3901992.0			462285.8	0.0	0.0	17513948.1	yt	
	MONCHY		457319.8	8 0.0	0.0	17122052.7			2456440.4	0.0	0.0	91969125.2	2	
	NIAGARA FALLS		29584.5	0.0	0.0	1116814.9			157164.6	0.0	0.0	5932963.7	7	
	STCLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3	3	
TOTAL CARGILL, INC.	, INC.		809825.8	90		30330042.2			4866399.8			182490145.5	2	
CHEHALIS POWER HUNTINGDON	HINTINGDON	GO-05-05	48513.0	0.0	0.0	1851256.1			167207.2	0.0	0.0	6380627.7	7	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

ONC (COTIDE TEDM (TINITÉS SI / \$CAN)

SHORT	EXPORTATIONS DE GAZ NATUREL MONTH: August MOIS: Aoû	MONTH: MOIS:	TH:	ALUNE	August 2006 Août 2006	ENCESIO	MONTH: November 2005 TC MONTH: November 2005 A MOIS: November 2005 A			MONTH: MOIS:	4 2	November 2005 Novembre 2005	TO A	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	— AUT JME V M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ.	% OF AUTH. RÉEL	ENERGY ÉNERGIE	Y EXP VALUE IE RECETTES	AVG. PRIX MOYEN
CHEVRON CAN	ELMORE	GO-122-05	0.0	0.0	0.0	0.0			223361.8		0.0	0.0 9358859.8	8.658	
		GO-123-03	0.0	0.0	0.0	0.0			63047.9		0.0	0.0 2641707.1	707.1	
	KINGSGATE	GO-122-05	34717.1	0.0	0.0	1438691.2			52536.1		0.0	0.0 2116687.4	587.4	
	MONCHY		589.4	0.0	0.0	22102.5			160205.7		0.0	0.0 6009279	279.4	
		GO-123-03	0.0	0.0	0.0	0.0			87062.5		0.0	0.0 3309347	347.5	
TOTAL CHEVRON CAN.	N CAN.		35306.5			1460793.7			586214.0	4.0		23435881.2	881.2	
CINERGY	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			25	299.3 0	0.0	0.0	11163.9	
	EMERSON		0.0	0.0	0.0	0.0			92189.9		0.0	0.0 3437130.2	130.2	
	IROQUOIS		0.0	0.0	0.0	0.0			69070.5		0.0	0.0 2575566.9	6.995	
	MONCHY		0.0	0.0	0.0	0.0			100060.3		0.0	0.0 3759863.8	863.8	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			86898.0		0.0	0.0 3248410.7	410.7	
	ST CLAIR		0.0	0.0	0.0	0.0			169	1692.6 0	0.0	0.0 630	63083.2	
TOTAL CINERGY			0.0			0.0			350210.6	9.01		13095218	218.7	
CNR LTD	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7		0.0	0.0 5254	5254122.3	
		GO-136-05	37694.0	0.0	0.0	1642704.6			255724.4		0.0	0.0 10763918.8	918.8	
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1		0.0	0.0 1399	1399020.0	
		GO-136-05	22447.9	0.0	0.0	853244.6			120831.5		0.0	0.0 4593	4593255.0	
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3		0.0	0.0 6006	6006436.0	b
		GO-136-05	52390.8	0.0	0.0	1966226.7			352975.2		0.0	0.0 13266	13266305.6	
TOTAL CNR LTD.			112532.7			4462175.9			1041234.2	34.2		41283057.	057.5	
CONCORD	HUNTINGDON	GO-54-04	686.8	0.0	0:0	26373.1			40	4096.3	0.0	0.0	157297.9	
ENERGY	KINGSGATE		0.0	0:0	0.0	0.0			91	9121.3	0.0	0.0 345	345657.1	
TOTAL CONCORD ENERGY	D ENERGY		8.989			26373.1			132	13217.6		205	502955.1	
CONOCOPHILLIPS CHIPPAWA	CHIPPAWA	GO-44-06	17239.3	0.0	0.0	644232.6			298) 6716867	0.0	0.0	1117186.8	
		GO-49-04	0.0	0.0	0.0	0.0			217376.4		0.0	0.0 8135	8135824.7	
	EAST HEREFORD	GO-44-06	2345.4	0.0	0.0	87647.6			86	8629.8	0.0	0.0 322	322558.5	
		GO-49-04	0.0	0.0	0.0	0.0			43	571.2	0.0	0.0	21442.8	
	EMERSON	GO-44-06	51921.2	0.0	0.0	1940295.2			931	93102.3	0.0	0.0 3479	3479644.8	
		GO-49-04	0.0	0.0	0.0	0.0			962267.0		0.0	0.0 36013	36013814.1	

SHORT TERM	M	MONTH: MOIS:	Aug	August 2006 Août 2006				MONTH: MOIS:	H	Nove	November 2005 Novembre 2005	0.√ √	August 2006 Août 2006
EXPORTER EXPORT POINT EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE CJ	EXP VALUE RECETTES	AVG. PRIX MOYEN.
CONOCOPHILLIPS HUNTINGDON	GO-49-04	0.0	0.0	0:0	0.0			73216.4	0.0	0.0	2739921.2		
IROQUOIS	GO-44-06	111751.5	5 0.0	0.0	4176153.4			189692.0	0.0	0.0	7089569.4		
	GO-49-04	0.0	0.0	0.0	0.0			355941.2	0.0	0.0	13320511.9		
KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5	10	
MONCHY	GO-44-06	16994.5	5 0.0	0.0	635084.4			31837.5	0.0	0.0	1189915.8	00	
	GO-49-04	0.0	0.0	0.0	0.0			403667.6	0.0	0.0	15108001.1		
NIAGARA FALLS	GO-44-06	66376.8	3 0.0	0.0	2480500.9			120473.4	0.0	0.0	4502631.9		
	GO-49-04	0.0	0.0	0.0	0.0			355681,9	0.0	0.0	13311496.8		
STCLAIR		0.0	0.0	0.0	0.0			6819.7	0.0	0.0	254997.5		
TOTAL CONOCOPHILLIPS		268887.3			10048318.1			2853627.3			106774172.8		
CONOCOPHILLIPS ELMORE CANAD	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5		
	90-9-OD	48949.4	0.0	0.0	1980003.3			312462.5	0.0	0.0	12639108.4		
MONCHY		19056.0	0.0	0.0	712122.7			38778.2	0.0	0.0	1451705.2		
TOTAL CONOCOPHILLIPS CANAD		68005.4			2692126.0			544568.2			21910911.1		
CONOCOPHILLIPS ELMORE WSTRN	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4		
	90-1-05	51377.1	0.0	0.0	2070497.1			260489.5	0.0	0.0	10497726.7		
TOTAL CONOCOPHILLIPS WSTRN		51377.1			2070497.1			529754.9			21349122.1		
CONSTELLATION CHIPPAWA	GO-71-05	14484,0	0.0	0.0	540687.7			115577.5	0.0	0.0	4338908.6		
EAST HEREFORD		26303.0	0.0	0.0	979523.8			152121.1	0.0	0.0	5676611.5		
ELMORE		67300.0	0.0	0.0	2644889.9			664667.7	0'0	0.0	26156317.4		
EMERSON		3284.5	0.0	0.0	122303.7			85059.2	0.0	0.0	3173914.7		
IROQUOIS		4769.9	0.0	0.0	177583.4			117123.5	0.0	0.0	4369261.6		
KINGSGATE		529.4	0.0	0.0	20122.5			13811.9	0.0	0.0	523663.9		
MONCHY		22185.4	0.0	0.0	832618.0			119535.3	0.0	0.0	4495725.2		
NIAGARA FALLS		78262.7	0.0	0.0	2921546.7			870562.1	0.0	0.0	32711493.0		
STCLAIR		0.0	0.0	0.0	0.0			4761.0	0.0	0.0	178459.5		
TOTAL CONSTELLATION		217118.9			8239275.8			2143219.4			81624355.3		
CONSTELLATION KINGSGATE NEWEN	GO-74-05	11080.0	0.0	0.0	421161.9			97752.0	0.0	0.0	3711939.0		
CORAL ENERGY CHIPPAWA	GO-94-04	6992.7	0.0	0.0	261037.5			220135.5	0.0	0.0	8296654.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHORT TERM		MONT! MOIS:	MONTH: MOIS:	Augu	August 2006 Août 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	MONTH: August 2006 MONTH: November 2005 TO MOIS: Août 2006 A A	August 2006 Août 2006
EXPORT POINT VOLUME VOLUME D'EXPORTATION LIC/ORD 1000 M3 AUTHORISÉ			ORISÉ ORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$	1	VOLUME NOONS AI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GI	EXP VALUE RECETTES	AVG. PRIX MOYEN.
CORNWALL GO-94-04 909.2 0.0	909.2		0.0		0.0	33849.5			8884.0	0.0	0.0	332165.5	2	
EAST HEREFORD 14323.7 0.0			0.0		0.0	533414.6			101001.5	0.0	0.0	3769142.1		
ELMORE 51.3 0.0			0.0		0.0	2051.0			2978.0	0.0	0.0	116993.9	6	
EMERSON 239731.0 0.0			0.0		0.0	8925185.0			2223784.3	0.0	0.0	82983717.8	80	
HUNTINGDON 1531.1 0.0			0.0		0.0	58564.6			80718.8	0.0	0.0	3071700.1		
IROQUOIS 55965.2 0.0			0.0		0.0	2083584.4			728836.1	0.0	0.0	27203413.6	9	
KINGSGATE 38308.6 0.0			0.0		0.0	1449597.4			152440.7	0.0	0.0	5765347.2	2	
MONCHY 19624.9 0.0			0.0		0.0	735933.8			368398.7	0.0	0.0	13834842.5	S	
NAPIERVILLE 39.6 0.0			0.0		0.0	1473.5			927.3	0.0	0.0	34607.9	6	
NIAGARA FALLS 98724.1 0.0			0.0		0.0	3685370.8			808944.5	0.0	0.0	30357786.7	7	
ST CLAIR 5717.9 0.0			0.0		0.0	213277.7			81853.7	0.0	0.0	3064816.8	∞.	
ST STEPHEN 91662.8 0.0			0.0		0.0	3464853.8			776507.8	0.0	0.0	29151424.7	7.	
CORAL ENERGY 573582.1	573582.1	573582.1				21448193.5			5555410.9			207982613.6	9:	
KINGSGATE GO-48-04 14653.4 0.0	14653.4		0.0		0.0	554631.2			136281.3	0.0	0.0	5158843.6	9.	
ELMORE GO-43-04 0.0 0.0	0.0		0.0		0.0	0.0			23787.7	0.0	0.0		7.	
GO-51-06 6012.0 0.0	6012.0		0.0		0.0	235069.2			6012.0	0.0	0.0	235069.2	.2	
EMERSON GO-43-04 0.0 0.0	0.0		0.0		0.0	0.0			2623.8	3 0.0	0.0	97710.0	0:	
IROQUOIS 0.0 0.0			0.0		0.0	0.0			5093.9	0.0	0.0	189595,0	0.	
GO-51-06 1757.4 0.0	1757.4		0.0		0.0	65410.0			1757.4	0.0	0.0	65410.0	0.	
NIAGARA FALLS GO-43-04 0.0 0.0	0.0		0.0		0.0	0.0			509.0	0.0	0.0	18944.0	0.	
GO-51-06 191.0 0.0	191.0		0.0		0.0	7110.0			191.0	0.0	0.0	7110.0	0:	
DIRECT ENERGY 7960.4	7960.4	7960.4				307589.2			39974.8	80		1546605.9	6:	
ELMORE GO-103-04 19886.1 0.0	19886.1		0.0		0.0	770785.2			216930.9	0.0	0.0	8295712.7	.7	
IROQUOIS GO-67-04 0.0 0.0	0.0		0.0		0.0	0.0	<i>)</i>		92047.0	0.0	0.0	3473853.9	6.	
ELMORE GO-52-05 0.0 0.0	0.0		0.0		0.0	0.0			68856.4	4 0.0	0.0	2776289.2	.2	
HUNTINGDON 0.0 0.0			0.0		0.0	0.0			10669.3	3 0.0	0.0	399838.5	٠ć	
IROQUOIS 0.0 0.0			0.0		0.0	0.0			42676.3	3 0.0	0.0	1605353.8	∞	
KINGSGATE 0.0 0.0 0.0	-	-	0.0	1	0.0	0.0		source beautiful	587502.1	1 0.0	0.0	22231534.5	.5	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) August 2006

August 2006

CAN	EXPORT POINT D'EXPORTATION	-	1			1 1 1	1		1 1 1 1 1	i			EVDVALUE	-
TOTAL DUKE CANADA CORP DUKE ENERGY ST STEPHE DYNEGY CHIPPAWA IROOUGIS		VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX S MOYEN	į	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	RECETTES \$	AVG. PRIX MOYEN
	DA CORP		0.0	0		0.0			709704.1			27013016.0		
	ST STEPHEN	GO-78-04	43068.6	0.0 9.	0.0	1611625.4			293862.3	0.0	0.0	11176014.1		
11	CHIPPAWA	GO-28-05	21986.0	0.0 0.0	0.0	817879.2			74756.7	0.0	0.0	2780949.3	3	
	IROQUOIS		0.0	0.0 0.0	0.0	0.0			4849.1	0.0	0.0	180386.5	2	
Z	NIAGARA FALLS		0.0	0.0 0.0	0.0	0.0			351.7	0.0	0.0	13083.2	2	
TOTAL DYNEGY			21986.0	0.		817879.2			79957.5			2974419.1	_	
EAGLE CANADA M	MONCHY	GO-91-04	0.0	0.0 0.0	0.0	0.0			12066.2	0.0	0.0	451879.2	2	
EL PASO NARRETING	NIAGARA FALLS	GO-102-05	39427.0	0.0	0.0	1471810.0			385116.0	0.0	0.0	14431210.5	15	
EMERA ENERGY STINC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
		GO-23-06	104136.5	.5 0.0	0.0	4208155.9			300076.8	0.0	0.0	11608126.1	_	
TOTAL EMERA ENERGY INC.	RGY INC.		104136.5	5:		4208155.9			910245.5			35997178.5		
ENBRIDGE GAS EI	ELMORE	GO-61-04	48246.5	.5 0.0	0.0	1949641.1			506720.4	0.0	0.0	20257851.4		
ENBRIDGE GAS EI SERVICE	ELMORE	GO-69-05	31176.9	0.0	0:0	1266717.5			320230.6	0.0	0.0	13006170.4	-	
П	EMERSON		220.8	8.	0.0	. 8222.6			6.087.9	0.0	0.0	229372.2	2	
ENBRIDGE	TOTAL ENBRIDGE GAS SERVICE		31397.7	7.		1274940.1			326318.5			13235542.6	,	
ENCANA CORPORATION	ADEN	GO-125-05	18912.6	9:	0.0	685770.8			154640.5	0.0	0.0	5625380.6	9	
		GO-128-03	0.0	0.0 0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6	ý	
E	ELMORE	GO-125-05	61118.3	.3 0.0	0.0	2517462.7			503933.7	0.0	0.0	20779520.8	~	
		GO-128-03	0.0	0.0 0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5	16	
B	EMERSON	GO-125-05	0.0	0.0 0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
Z	MONCHY		15127.8	8.	0.0	567292.5			122721.6	0.0	0.0	4603515.3		
		GO-128-03	0.0	0.0 0.	0.0	0.0			22954.7	0.0	0.0	867090.4	_	
TOTAL ENCANA CORPORATION	RPORATION		95158.7	7.		3770526.0			973139.3			38607893.4		
ENCO GAS H	HUNTINGDON	GO-81-04	0.0	0.0 0.0	0.0	0.0			86339.0	0.0	0.0	3287063.8	~	
ENERGETIX, INC C	CHIPPAWA	GO-109-05	2827.4	.4 0.0	0.0	105546.8			87017.9	0.0	0.0	3273832.1		
EXPLORATION A	ADEN	GO-80-04	145.3	.3 0.0	0.0	5896.3			1369,4	0.0	0.0	54800.1		
>	EMERSON	GO-127-05	1871.2	.2 0.0	0.0	69664.8			12849.3	0.0	0.0	478992.8	~	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHORT	SHORT TERM	MONTH: Août 2006 MOIS: Août 2006 MOIS: Novembre 2005	TTH:	Augus	August 2006 Août 2006				MONTH: MOIS:	· Ë.,	Nover	November 2005 Novembre 2005	TO	August 2006 Août 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VOLUME VOLUME 11C/ORD 1000 M3		NE ME	% OF AUTH RÉEL	ENERGY ÉNERGIE GI	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1		ENERGY ÉNERGIE GI	EXP VALUE RECETTES	AVG. PRIX MOYEN.
ODGON ENEDGY	Anonom		0330	00	0.0	34996.8			7166.6	0.0	0.0	268696.8		
TOTAL GIBSON ENERGY	ENERGY		2804.2			104661.6			20015.9			747689.7		
GOLDENDALE	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8060.0	0.0	0.0	317402.8			82644.4	0.0	0.0	3254536.6		
HUSKY ENERGY	CHIPPAWA	GO-32-05	1645.9	0.0	0.0	61559.0			53504.8	0.0	0.0	2005061.8		
	EAST HEREFORD		128.0	0.0	0.0	4786.0			625.3	0.0	0.0	23424.1		
	ELMORE		20929.3	0.0	0.0	830683.9			224317.5	0.0	0.0	8723563.8		
	EMERSON		20107.7	0.0	0.0	753023.7			203787.5	0.0	0.0	7633750.9		
	IROQUOIS		4372.6	0.0	0.0	163534.0			25912.9	0.0	0.0	970606.5		
	KINGSGATE		10487.3	0.0	0.0	396944.3			47113.7	0.0	0.0	1786216.0		
	MONCHY		150115.0	0.0	0.0	5629312.5			1555410.8	0.0	0.0	58479535.7		
	NIAGARA FALLS		1396.2	0.0	0.0	52419.0			48800.9	0.0	0.0	1828611.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY	ENERGY		209182.0			7892262.4			2159896.0			81466597.1		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21849.0	0.0	0.0	883080.4			235459.9	0.0	0.0	9538008.6		
IGI RESOURCES	HUNTINGDON	GO-13-06	97169.6	0.0	0.0	3692444.8			9.668869	0.0	0.0	26546784.8		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		*
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES	URCES		97169.6			3692444.8			946273.5			35954876.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0			93094.8	0.0	0.0	3506134.3		
		GO-61-06	10571.2	0.0	0.0	399062.8			10571.2	0.0	0.0	399062.8	~	
TOTAL INDECK/YERKES	YERKES		10571.2			399062.8			103666.0			3905197.1		
INTALCO	HUNTINGDON	GO-4-05	1887.5	0.0	0.0	71743.9			21268.1	0.0	0.0	807253.2	2	
LOUIS DREYFUS	EMERSON	GO-50-05	2182.9	0.0	0.0	81356.7			26506.3	0.0	0.0	989835.6	2	
	HUNTINGDON		5599.4	0.0	0.0	214177.1			45567.1	0.0	0.0	1737745.7	7	
	KINGSGATE		19171.8	0.0	0.0	725652.6			140881.5	0.0	0.0	5344535.8	oo.	
	NIAGARA FALLS		8751.3	0.0	0.0	327036.1			8751.3	0.0	0.0	327036.1		
TOTAL LOUIS DREYFUS	REYFUS		35705.4	١		1348222.4	Ì		221706.2	,		8399153.2	2	

SHOR	SHORT TERM	MC	MONTH: MOIS:	Aug	August 2006 Août 2006				Z	MONTH: MOIS:	Nove	November 2005 Novembre 2005	T.	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN.	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
MEAD CORPORATION	CORNWALL	GO-107-04	899.4	0.0	0.0	33682.5			7980.6	0.0	0.0	298873.5	V O	
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	12277.3	0.0	0:0	457206.7			149757.9	0.0	0.0	5576984.4	4	
	ST STEPHEN		701.8	3 0.0	0.0	26135.0			5214.7	0.0	0.0	194195.4	4	
TOTAL MERRIL	TOTAL MERRILL LYNH COM CDA		12979.1			483341.7			154972.6			5771179.9	6	
MIDDLETON	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9	6	
	SIERRA		497.5	0.0	0.0	18606.5			5049.0	0.0	0.0	184161.6	9	
TOTAL MIDDLETON ENERGY	TON ENERGY		497.5	16		18606.5			6742.1			248518.5	5	
MINNESOTA ENERGY	SPRAGUE	GO-48-06	808.0	0.0	0.0	30243.4			1882.0	0.0	0.0	67833.4	4	
MONTANA- DAKOTA	MONCHY	GO-24-05	1382.6	0.0	0.0	51861.3			23670.5	0.0	0.0	887433.8	80	
NATIONAL FUEL	CHIPPAWA	GO-34-06	6167.0	0.0	0.0	230460.8			36026.5	0.0	0.0	1347527.0	0	
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4	4	
	NAPIERVILLE	GO-34-06	16.6	0.0	0.0	620.3			35.2	0.0	0.0	1315.7	7	
	NIAGARA FALLS		17296.1	0.0	0.0	646355.2			116716.6	0.0	0.0	4366175.6	9	
TOTAL NATIONAL FUEL	AL FUEL		23479.7	_		877436.4			155573.5			5819793.8	∞	
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0:0	0.0	0.0	0.0			1011.7	0.0	0.0	38242.3	63	
	NIAGARA FALLS		3777.5	0.0	0.0	142789.5			125596.6	0.0	0.0	4747551.4	4	
TOTAL NATIONAL FUEL GAS	AL FUEL GAS		3777.5	10		142789.5			126608.3			4785793.6	9	
NEXEN INC.	CHIPPAWA	GO-76-04	2659.0	0.0	0.0	99260.5	÷		14367.8	0.0	0.0	540101.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9	6	
	ELMORE		143941.7	0.0	0.0	5757668.0			1505956,4	0.0	0.0	60239775.9	6	
	EMERSON		88776.1	0.0	0.0	3306022.1			1371051.0	0.0	0.0	51179577.5	2	
	HUNTINGDON		538.6	0.0	0.0	20617.6			92984.7	0.0	0.0	3559454.2	.2	
	IROQUOIS		12498.4	0.0	0.0	465315.4			117648.3	0.0	0.0	4385640.1		
	KINGSGATE		36176.7	0.0	0.0	1369288.0			145058.4	0.0	0.0	5489912.4	wet-	
	MONCHY		148033.8	9 0.0	0.0	5551267.5			1916201.4	0.0	0.0	72268782.0	0	
	NIAGARA FALLS		138507.2	0.0	0.0	5170474.0			1525055.2	0.0	0.0	57209560.1		
	STCLAIR		4108.2	0.0	0.0	153235.9			59164.3	0.0	0.0	2211385.5	2	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM	MONTH: A MOIS:	ATH:	-	1gust 2006 Août 2006				MONTH: MOIS:	Ë.	Noven	November 2005 Novembre 2005	O, A	August 2006 Août 2006
EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED ~ WOLUME AL AUTHORISÉ R	% OF AUTH RÉEL	ENERGY ÉNERGIE CJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE CJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL NEXENINC.	NC.		575239.7			21893149.0			6747749.9			257093973.7	7	
NJR ENERGY	IROQUOIS	GO-17-06	8752.2	0.0	0.0	327069.7			34696.3	0.0	0.0	1297722.6	9	
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1	1	
	NIAGARA FALLS	GO-17-06	58789.4	0.0	0.0	2196959.8			200736.2	0.0	0.0	7507292.0	0	
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7	7	
	ST CLAIR	GO-17-06	0.0	0.0	0.0	0.0			22611.0	0.0	0.0	845887.6	9	
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	820069.8	00	
TOTAL NJR ENERGY	RGY		67541.6			2524029.5			467821.3			17501231.8	00	
NW NATURAL GA	NW NATURAL GAS HUNTINGDON	GO-115-05	48318.2	0.0	0.0	1805651.1			555327.4	0.0	0.0	21140279.3	3	
	KINGSGATE		4324.0	0.0	0.0	163620.2			0.97077	0.0	0.0	2944541.3	3	
TOTAL NW NAT	NW NATURAL GAS		52642.2			1969271.2			632406.4			24084820.6	9:	
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6	9:	
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1	-	
	NAPIERVILLE		0.0	0:0	0.0	0.0			22709.7	0.0	0.0	849890.4	4.	
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1	=:	
NYSEG SOLUTIONS CHIPPAWA	4S CHIPPAWA	GO-137-05	16.7	0.0	0.0	624.5			315.8	0.0	0.0	11870.0	0.	
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9	6:	
TOTAL NYSEG SOLUTIONS	SOLUTIONS		16.7			624.5			554.5			20862.9	6.	١
OMIMEX CANAD	OMIMEX CANADA REAGAN FIELD	GO-106-05	703.1	0.0	0.0	30634.1			6164.3	0.0	0.0	267093.1	—	
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0		0:	
	MONCHY		23964.2	0.0	0.0	898657.5			399279.0	0.0	0.0		6'	
TOTAL ONEOK	ONEOK ENERGY		23964.2			898657.5			399703.9			15165198.8	00	
OXY ENERGY	HUNTINGDON	GO-54-05	18366.9	0.0	0.0	702533.9			134262.1	0.0	0.0	5135525.3	83	
	KINGSGATE		63240.3	0.0	0.0	2393013.0			153532.7	0.0	0.0	5823033.3	1.3	
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0		7.4	
TOTAL OXY EN	OXY ENERGY CANADA		81607.2			3095546.9			321131.4			12221618.0	3.0	
PACIFIC GAS & BLEC	KINGSGATE	GO-84-05	442049.7	0.0	0.0	16727160.7			4798561.4	0.0	0.0	18163	00 :	
PACIFICORP	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6	3.6	

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SHORT TERM	TERM	ΣW	MONTH: MOIS:	Aug	August 2006 Août 2006				MONTH: MOIS:	Nove	November 2005 Novembre 2005	O.A	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL.	ENERGY ÉNERGIE CJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE C.I	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFICORP ENERGY	ELMORE	GO-7-04	0.0	0.0 0.0	0.0	0.0		626943.3	13.3 0.0	0.0	26355531.1		
	EMERSON		0.0	0.0 0	0.0	0.0		01	103.3 0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0 0.0	0.0	0.0		269680.0	0.0 0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY	RP ENERGY		0.0	0		0.0		896863.4	3.4		36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	3865.3	3 0.0	0.0	143982.4		11058.4	8.4 0.0	0.0	411925.4		
	NIAGARA FALLS		21865.4	4 0.0	0.0	814486.2		93325.1	5.1 0.0	0.0	3476360.0		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0		11198.	8.1 0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.	AADA, INC.		25730.7	2		958468.6		115581.	1.6		4316948.6		
PETRO-CANADA	ELMORE	GO-111-05	87357.1	0.0	0.0	3497778.4		878397.6	7.6 0.0	0.0	35137176.9		
	KINGSGATE		24654.9	0.0	0.0	933187.9		242799.7	9.7 0.0	0.0	9200730.2		
	MONCHY		53534.4	0.0	0.0	2007540.0		525049.2	9.2 0.0	0.0	19744073.3		
TOTAL PETRO-CANADA	ANADA		165546.4			6438506.3		1646246.5	6.5		64081980.5		
PIONEER	ELMORE	GO-71-04	80100.1	0.0	0.0	3290044.8		823530.0	0.0 0.0	0.0	33660471.0		
PORTLAND G.E.	KINGSGATE	GO-93-05	33171.0	0.0	0.0	1258839.5		184673.0	3.0 0.0	0.0	6998153.7		
POWEREX	ELMORE	GO-2-05	20173.5	0.0	0.0	777890.2		60815.8	5.8 0.0	0.0	2375725.0		
	HUNTINGDON		4275.4	0.0	0.0	163534.1		10483.3	3.3 0.0	0.0	400922.0		
	KINGSGATE		5203.9	0.0	0.0	197800.2		46019.0	0.0 0.6	0.0	1743049.1		
	MONCHY		0.0	0.0	0.0	0.0		74585.3	5.3 0.0	0.0	2795990.1		
TOTAL POWEREX			29652.8			1139224.5		191903.4	3,4		7315686.2		
PPM ENERGY CANADA	ELMORE	GO-11-06	150291.2	0.0	0.0	6354311.8		925775.1	5.1 0.0	0.0	38828348.8		
	KINGSGATE		94066.2	0.0	0.0	3565109.1		480154.1	4.1 0.0	0.0	18208648.7		
TOTAL PPM ENERGY CANADA	RGY CANADA		244357.4	-		9919420.9		1405929,	9.2		57036997,4		
PRAIRIE SCHOONER	ADEN	GO-64-05	1423.3	0.0	0.0	51964.7		14356	6.5 0.0	0.0	530658.3		
PROGAS	ELMORE	GO-16-05	70362.2	0.0	0.0	2685021.5		724868.3	8.3 0.0	0.0	27661316.6		
	EMERSON		2402.1	0.0	0.0	89115.9		70860.2	0.2 0.0	0.0	2665718.1		
	NIAGARA FALLS		41562.3	0.0	0.0	1568976.8		347526.0	0.0 0.9	0.0	13119106.5		
TOTAL PROGAS			114326.6			4343114.3		1143254	4.5		43446141.2		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0		501711.7	1.7 0.0	0.0	19190472.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EVENDETATIONS DE CAZ NATITREL : LICENCES/ORDONNANCES À L'ONG/COURT TERM (UNITÉS SI / \$CAN)

TO August 2006 À Août 2006	EXP VALUE AVG. RECETTES PRIX 8	Į.	5.9	6.7	3.4	9.8	1.1	1.7	2.8	7.8	1.6	3.6	5.5	2.5	5.6	2.0	3.9	0.6	2.9	8.0	7.6	5.5	4.6	11.7	3.8	0.3	8.5	7.3
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	20018715.1	9532492.9	13607697.9	62349378.4	198810.8	891311.1	949551.7	1840862.8	501507.8	12071741.6	11696333.6	215645.5	987232.5	3814129.5	4801362.0	87813.9	176289.0	264102.9	116498.0	2600249.7	819505.5	4772204.6	847001.7	6676733.8	2740330.3	29025678.	649087.3
Nove	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	VOLUME VOLUME VAUT	523365.1	251796.5	359163.5	1636036.8	5659.9	23680.8	25204.1	48884.9	13440.6	319611.9	307852.9	5631,9	26326.2	101800.9	128127.1	2409.6	4357.4	0.7979	3100.0	69474.0	21953.0	127904.0	22635.0	178398.0	73487.0	778346.0	17346.0
	AVG. PRIX MOYEN																											
	EXP VALUE RECETTES																											
	ENERGY ÉNERGIE GJ	3635042.9	0.0	2542659.8	6177702.7	17766.0	0.0	0.0	0.0	42620.6	344439.7	0.0	0.0	0.0	385429.5	385429.5	8444.7	22535.5	30980.1	0.0	433364.0	0.0	0.0	0.0	918330.4	0.0	3735509.2	0.0
August 2006 Août 2006	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Augu	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH:		95033.8	0.0	66912.1	161945.9	507.6	0.0	0.0	0.0	1145.1	9119.4	0.0	0.0	0.0	10305.6	10305.6	230.1	558.5	788.6	0.0	11609.0	0.0	0.0	0.0	24574.0	0.0	100336.0	0.0
MONTH: August 2006 MOIS: Août 2006 AOût 2006 AOût 2006 AOût 2006 A	VOLUME LIC/ORD 1000 M3	90-6-09	GO-132-03	90-6-05		GO-79-04	GO-124-03	GO-128-05		GO-104-05	GO-100-05	GO-66-04	GO-72-04	GO-125-03	GO-129-05		GO-26-05			GO-112-03	GO-85-05	GO-112-03	GO-85-05	GO-112-03	GO-85-05	GO-112-03	GO-85-05	GO-112-03
EAFORT TERM	EXPORT POINT DEXPORTATION	HUNTINGDON	KINGSGATE		OUND	REAGAN FIELD	RELIANT ENERGY NIAGARA FALLS INC.		TOTAL RELIANT ENERGY INC.	CORNWALL	CHIPPAWA	KINGSGATE	CHIPPAWA	IROQUOIS			ADEN	ELMORE	E	CHIPPAWA		EMERSON		HUNTINGDON		IROQUOIS		VINICOCATE
SHORT	— — EXPORTER	PUGET SOUND			TOTAL PUGET SOUND	REGENT RESOURCES	ANT ENERGY		AL RELIANT	REYNOLDS METAL COMP.	RG&E	SDG&E	SELECT ENERGY NEW YK	SELKIRK		TOTAL SELKIRK	SEMINOLE		TOTAL SEMINOLE	SETC								

SHOR	SHORT TERM	2 4	MONTH: MOIS:	¥	August 2006 Août 2006				MONTH: MOIS:	H.	Novem	November 2005 Novembre 2005	TO A	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH RÉEL	ENERGY ÉNERGIE CJ	EXP VALUE / RECETTES S M	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
SETC	NIAGARA FALLS	GO-112-03		0.0 0.0	0:0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	47750.0	0.0 0.0	0.0	1782507.6			297709.0	0.0	0.0	11157743.6		
	NORTH PORTAL		5380.0	0.0 0.0	0.0	200620.2			43054.0	0.0	0.0	1606105.5		
	ST CLAIR			0.0 0.0	0.0	0.0			8364.0	0.0	0.0	312529.5		
	ST STEPHEN	GO-112-03		0.0 0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	8986.0	0.0 0.9	0.0	363034.4			48950.0	0.0	0.0	1984237.4		
TOTAL SETC			254039.0	0.6		9503813.2			1980832.0			74220614.5		
SIERRA PRODUCTION	SIERRA	GO-98-04	4840.6	0.0 9.0	0.0	172325.4			47620.6	0.0	0.0	1697683.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04		0.0 0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	36228.4	8.4 0.0	0.0	1368346.7			159272.1	0.0	0.0	6015707.3		
TOTAL SITHE/INDEPEND	DEPEND		36228.4	8.4		1368346.7			211256.2			7979146.8		
SMUD	KINGSGATE	GO-36-04		0.0 0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	8.6809.8	0.0 8.6	0.0	2097758.6			141226.4	0.0	0.0	5303788.8		
TOTAL SMUD			56089.8	8.6		2097758.6			306758.6			11510607.5		
SPRAGUE ENERGY CHIPPAWA	Y CHIPPAWA	GO-56-04	4108.0	8.0 0.0	0.0	153351.6			51266.0	0.0	0.0	1926500.3		
	CORNWALL		61	611.0 0.0	0.0	22741.4			5985.0	0.0	0.0	223192.9		
	IROQUOIS		8271.0	0.0 0.1	0.0	307929.3			39331.0	0.0	0.0	1466073.5		
	NAPIERVILLE		00	87.0 0.0	0.0	3237.3			171.0	0.0	0.0	6366.3		
	NIAGARA FALLS		11535.0	5.0 0.0	0.0	430601.6			50422.0	0.0	0.0	1885675.2		
TOTAL SPRAGUE ENERGY	E ENERGY		24612.0	2.0		917861.2			147175.0			5507808.1		
ST.LAWRENCE	CORNWALL	GO-68-04	1380.5	0.5 0.0	0.0	51396.0			69310.6	0.0	0.0	2589751.5		
	IROQUOIS			0.0 0.0	0.0	0.0			6715.7	0.0	0.0	250295.7		
TOTAL ST.LAWRENCE	ENCE		1380.5	0.5		51396.0			76026.3			2840047.3		
SUMMIT	ELMORE	GO-102-04	4 15395.4	5.4 0.0	0.0	620280.7			158456.8	0.0	0.0	6360963.0		
SUNCOR ENERGY	ELMORE	GO-19-05	10469.6	0.0 9.6	0.0	417632.3			107644.0	0.0	0.0	4290960.2		
	KINGSGATE		33729.4	9.4 0.0	0.0	1276657.7			232194.5	0.0	0.0	8796145.7		
TOTAL SUNCOR ENERGY	ENERGY		44199.0	0.6		1694290.1			339838.5			13087105.9		
SWORD ENERGY	COUTTS	GO-135-05	5 140.6	0.0 9.0	0.0	5158.6			761.0	0.0	0.0	27679.2		
TALISMAN	ELMORE	GO-34-05	27222.2	2.2 0.0	0.0	1186071.2			281474.4	0.0	0.0	12058620.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM	MONTI MOIS:	MONTH: MOIS:	Augur	August 2006 Août 2006				MONTH: MOIS:	r i ri	Novem	November 2005 Novembre 2005	TO A	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3.	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A RECETTES F	AVG. PRIX MOYEN.	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ.	EXP VALUE RECETTES	AVG. PRIX MO.YEN.
TCPL	EMERSON	GO-96-05	41186.7	0.0	0.0	1533792.8			472644.3	0.0	0.0	17629855.0	0	
TENASKA MARKETING	ADEN	GO-77-05	387.8	0.0	0.0	13840.6			1744.4	0.0	0.0	62076.6	٧,	
	CARDSTON		2144.6	0:0	0.0	82288.3			68313.1	0.0	0.0	2616790.5	2	
	EAST HEREFORD		13221.7	0.0	0.0	492376.1			89842.2	0.0	0.0	3352198.5	10	
	ELMORE		0.0	0.0	0.0	0.0			19713.4	0.0	0.0	745166.5	2	
	EMERSON		46574.1	0.0	0.0	1734419.6			317872.5	0.0	0.0	11871712.4	4	
	HUNTINGDON		9506.7	0.0	0.0	363631.3			213034.4	0.0	0.0	8148565.8	00	
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2	2	
	KINGSGATE		45097.3	0.0	0.0	1706481.8			482274.8	0.0	0.0	18257080.4	4	
	MONCHY		49596.1	0.0	0.0	1859853.8			415363.3	0.0	0.0	15659896.9	6	
	NIAGARA FALLS		15587.3	0.0	0.0	581873.9			80812.7	0.0	0.0	3026094.7	7	
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2	2	
TENASK	TOTAL TENASKA MARKETING		182115.6			6834765.4			1704912.5			64345562.7	7	
TERASEN GAS	HUNTINGDON	GO-99-05	1.0	0.0	0.0	38.3			20.1	0.0	0.0	768.8	·	
TRANSALTA	HUNTINGDON	GO-30-05	33961.2	0.0	0.0	1299015.9			81628.4	0.0	0.0	3122286.3	<i>۳</i>	
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0	0	
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5	5	
TRANSC	TOTAL TRANSCANADA ENGY LTD		0.0			0.0			19725.7			740114.5	2	·
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			8.6029	0.0	0.0	254167.2	2	
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3	3	
	NIAGARA FALLS		1921.6	0.0	0.0	72790.2			86571.8	0.0	0.0	3279339.9	6	
TOTAL TXU ENERGY	ERGY		1921.6			72790.2			95185.7			3605634.4	4	
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3	8	
		GO-131-05	828.4	0.0	0.0	30998.7			7274.1	0.0	0.0	273051.1	1	
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2	2	
		GO-131-05	11860.7	0.0	0.0	443827.4			104224.5	0.0	0.0	3911968.6	9	
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543,9	6	
		GO-131-05	4046.6	0.0	0.0	154782.5			36108.0	0.0	0.0	1376712.1	1	
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0		- 0 CH - CU	6386.8	0.0	0.0	242123.6	9	

SHOK	SHORT TERM	MC	MOIS:	Aug	August 2006 Août 2006				MONTH: MOIS:	TTH: S:	Nove	November 2005 Novembre 2005	0.4	August 2006 Août 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRLX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-131-05	6624.2	0:0	0.0	251785.8			57956.8	0.0	0.0	2197516.5		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0:0	0.0	259975.8		
		GO-131-05	7375.5	0.0	0.0	275991.2			64143.0	0.0	0.0	2407555.9		
TOTAL U.S. GYPSUM	UM		30735.4			1157385.6			299154.5			11283301.9		
UBS AG	EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
	IROQUOIS		0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG			0.0			0.0			134043.3			5026480.5		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	1666.2	0.0	0.0	61999.3			22393.7	0.0	0.0	834943.9		
TOTAL VERMONT GAS	GAS		1666.2			61999.3			22487.1			838443.6		
WASATCH	HUNTINGDON	GO-20-06	1737.4	0.0	0.0	66455.9			49172.6	0.0	0.0	1880853.5		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			1737.4			66455.9			116024.9			4408879.7		
WASATCH CANADA	HUNTINGDON	GO-120-05	15280.3	0.0	0.0	571483.2			49866.8	0:0	0.0	1882076.3		
	KINGSGATE		1453.4	0.0	0.0	55591.8			3657.9	0.0	0.0	139296.6		
TOTAL WASATCH CANADA	CANADA		16733.7			627075.0			53524.7			2021372.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	16141.4	0.0	0.0	617408.6			217224.7	0.0	0.0	8297228.7		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1676.8	0.0	0.0	62712.3			5019.6	0.0	0.0	187815.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22022.0	0.0	0.0	823622.8			249998.0	0.0	0.0	93.58988.3		
	MONCHY		2374.2	0.0	0.0	89032.5			43281.2	0.0	0.0	1629499.3		
	STCLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENER	WPS ENERGY CANADA CO		24396.2			912655.3			305851.9			11459873.2		
*TOTAL LENGTH SHORT TERM	SHORT TERM	00	8080781.5			308569855.4	2117046721	98.9	76941216.2			2943262721.1	24561008608	8.34
*TOTAL		90	8817192.2			336397761.4	2312608353	6.87	84189476.4			3217252892.1	26740812735	8.31

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

SHORT	SHORT TERM	2 -	MONTH: MOIS:		August 2006 Août 2006		August 2006 MONTH: Août 2006 MOIS:		MONTH: MOIS:		November 2005 Novembre 2005	TO	August 2006 Août 2006
IMPORTER IMPORTATEUR	— — — IMPORT POINT	LIC/ORD	VOLUME VIOLOMS AL	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	~ OF AUTH	ENERGY % OF AUTH ÉNERGIE RÉEL. GJ.	IMP. VALUE RECETTES	AVG. PRIX MOYEN
· · · · · · · · · · · · · · · · · · ·													
SHORT TERM													
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1097.1	0.0	0.0	40921.8		12060.8	8.	0.0	452704.5	2	
	OJIBWAY (WINDSOR)		122.2	0.0	0.0	4558.1		244.1	.1 0.0	0.0	9112.2	2	
TOTAL ALTAGAS/PREMSTAR LP	PREMSTAR LP		1219.3			45479.9		12304.9	6.		461816.8	00	
BP CANADA	COURTRIGHT	GO-92-05	4463.7	0.0	0.0	169263.5		172428.9	0.0 6.	0.0	6545513.6	9	
	LOOMIS		2214.4	0.0	0.0	81777.8		19242,5	.5 0.0	0.0	723626.6	9:	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		13495.3	.3 0.0	0.0	510122.3	5	
	SAULT STE MARIE		297.7	0.0	0.0	11080.4		2913.9	0.0 6.	0.0	108617.9	6	
	ST CLAIR		2560.8	0.0	0.0	95517.8		259394.3	.3 0.0	0.0	9709360.8	00	
TOTAL BP CANADA	A		9536.6			357639.5		467474.9	6.		17597241.3	6	
CARGILL, INC.	ST CLAIR	GO-45-05	25487.1	0.0	0.0	949139.6		208231.6	0.0 9.	0.0	7754545.1	-	
CONCORD	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0		1123.7	.7 0.0	0.0	43150.1	yan,	
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0		176.2	.2 0.0	0.0	6593.4	4	
	LOOMIS	GO-45-06	1438.9	0.0	0.0	53771.7		2412.7	0.0	0.0	90172.3	60	
		GO-52-04	0.0	0.0	0.0	0.0		7.187.21	.7 0.0	0.0	7.6503.7	7.	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		620.1	.1 0.0	0.0	0 23210.9	6	
	ST CLAIR	GO-45-06	2111.9	0.0	0.0	78921.7		2111.9	0.0 6.	0.0	78921.7	7	
		GO-52-04	0.0	0.0	0.0	0.0		32690.8	0.0	0.0) 1223781.4	4	
TOTAL CONOCOPHILLIPS	HILLIPS		3550.8			132693.4		50743.4	4.		1899183.5	S	
CONSTELLATION	ST CLAIR	GO-72-05	1019.1	0.0	0.0	38012.4		9.6869	0.0 9.	0.0	261565.7	7	
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	0.0	0.0	0.0	0.0		11221.4	.4 0.0	0.0	0 419872.5	ĸ	
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0		53780.8	0.0 8.	0.0	0 2016916.9	6:	
		GO-39-06	1854.4	0.0	0.0	69169.1		22987.5	.5 0.0	0.0	860634.4	4	
TOTAL CORAL ENERGY	ERGY		1854.4			69169.1		87989.7	T.		3297423.8	00	
DIRECT ENERGY	COURTRIGHT	GO-126-05	588.9	0.0	0.0	22254.5		26340.2	.2 0.0	0.0	996284.3	63	
	ST CLAIR		0.0	0.0	0.0	0.0		2206.3	.3 0.0	0.0	92427.4	4.	
TOTAL DIRECT ENERGY	IERGY		588.9			22254.5		28546.5	₹.		1078711.7	7.	
DEE DIEDOV	Companyment	CO.36.05		00	AU.	An An	And the second of the second of the second	3015320	0.00	טט - י - ע	14776418.1	1	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) November 2005 MONTH: August 2006 MONTH:

SHOR	SHORT TERM		MOIS:	Août 2	Août 2006			MONTH: MOIS:	S: EH:	Noven	Novembre 2005	0.4 0.4	Août 2006
IMPORTER	IMPORT POINT DIMPORTATION	LIC/ORD	AU VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE CJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH	ENERGY ÉNERGIE GJ	VALUE RECETTES	AVG. PRIX MOYEN
DTE ENERGY TRADING	STCLAIR	GO-36-05	0.0	0.0	0.0	0.0		82428.0	0.0	0.0	3110832.9		0.00
TOTAL DTE ENERGY TRADING	RGY TRADING		0.0			0.0		473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6375.8	0.0	0.0	241706.6		57040.7	0.0	0.0	2161491.7		
	COURTRIGHT		177049.3	0.0	0.0	6713709.1		1906770.4	0.0	0.0	72520259.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		7.6675	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST	E GAS DIST		183425.1			6955415.7		1969610.8			74900226.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	30790.1	0.0	0.0	1167560.5		737864.9	0.0	0.0	28014055.6		
	OJIBWAY (WINDSOR)		33.0	0.0	0.0	1242.8		79.6	0.0	0.0	2997.7		
	ST CLAIR		212.1	0.0	0.0	7911.3		675.7	0.0	0.0	25297.8		
TOTAL ENBRIDGE GAS SERVICE	E GAS SERVICE		31035.2			1176714.6		738620.2			28042351.2		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0		95113.3	0.0	0.0	3617831.8		
		GO-22-06	12228.5	0.0	0.0	463704.7		58351.0	0.0	0.0	2209072.6		
TOTAL MICHCON			12228.5			463704.7		153464.3			5826904.5		
NEXEN INC.	COURTRIGHT	GO-77-04	46124.8	0.0	0.0	1749052.3		428536.4	0.0	0.0	16267085.3		
	LOOMIS		19922.7	0.0	0.0	747101.3		215684.7	0.0	0.0	8133864.2		
	SARNIA		12888.3	0.0	0.0	480733.6		430851.8	0.0	0.0	16112930.9		
	SAULT STE MARIE		1785.8	0.0	0.0	66467.5		100330.6	0.0	0.0	3742349.4		
TOTAL NEXENING	.C.		80721.6			3043354.6		1175403.5			44256229.8		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0		12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1922.0	0.0	0.0	72882.2		8179.0	0.0	0.0	310053.3		
ONEOK ENERGY	COURTRIGHT	GO-114-05	2393.3	0.0	0.0	90753.9		227881.1	0.0	0.0	8646902.6		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0		174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0		2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0		12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.	JADA, INC.		0.0			0.0		15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	587.5	0.0	0.0	21913.7		4839.9	0.0	0.0	181012.3		
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0		37158.0	0.0	0.0	1404200.9		

	A D
URAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)	TIRT TERM (TINITÉS SI / \$C.
RDERS (SI	LONG/CO
CENCES/0	ANCESA
TERM LIC	S/ORDONN
NG/SHORT	LICENCE
AS IMPORTS - LO	F CAZ NATIIREI
NATURAL G	IMPORTATIONS DE CAZ NATITRET : LICENCES/ORDONNANCES À L'ONG/COLIRT TERM (I)

APPENDIX B

		N	MONTH:	Augus	August 2006				MONTH: August 2006 MONTH: August 2006		Nove	November 2005		August 2006
SHOR	SHORT TERM	Æ.	MOIS:	Aoi	Août2006				Z	MOIS:	Nove	Novembre 2005	⋖	Août 2006
MPORTER IMPORTATEUR	IMPORT POINT	VOLUME LIC/ORD 1000 M3.	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL:	ENERGY ÉNERGIE CI.	IMP. VALUE RECETTES	AVG. PRIX MOYEN.	AUTH VOLUME VOI	AUTHORIZED VOLUME % AUTHORISÉ	% OF AUTH	ENERGY ÉNERGIE CJ	iMPvALUE RECETTES	AVG. PRIX MOYEN
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			, 19915.0	0.0	0.0	762346.2		
		GO-86-05	23187.0	0.0	0.0	879251.0			272058.0	0.0	0.0	10312048.7		
TOTAL SETC			23187.0			879251.0			329131.0			12478595.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		30573.7	0.0	0.0	1143456.4			42212.4	0.0	0.0	1581203.2		
	LOOMIS		24117.5	0.0	0.0	860271.2			204519.7	0.0	0.0	7505441.5		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	STCLAIR		7620.5	0.0	0.0	285692.6			119536.2	0.0	0.0	4481412.3		
TOTAL TENASKA MARKETING	MARKETING		62311.7			2289420.2			399137.7			14812678.9		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	21637.6	0.0	0.0	817684.9			373944.0	0.0	0.0	14131344.1		
	OJIBWAY (WINDSOR)		20065.1	0.0	0.0	758260.1			206366.2	0.0	0.0	7798557.2		
TOTAL UNION GAS	AS.		41702.7			1575945.1			580310.2			21929901.3		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		h
	SARNIA		6275.3	0.0	0.0	238022.1			6275.3	0.0	0.0	238022.1		
TOTAL WPS ENERGY SERVICES	RGY SERVICES		6275.3			238022.1			80326.6			3055074.2		
*TOTAL LENGTH SHORT TERM	SHORT TERM		489046.1			18421766.5	133725452	7.26	7060699.6			266862591.7	2373391921	8.89
*TOTAL			489046.1			18421766.5	133725452	7.26	7060699.6			266862591.7	2373391921	8.89





NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2006

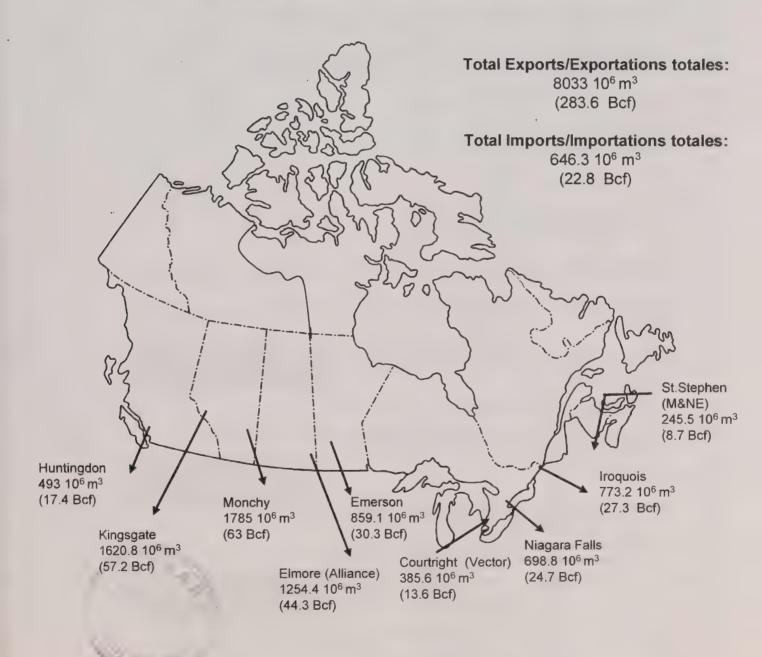




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Conversion Factors / Facteurs de conversion

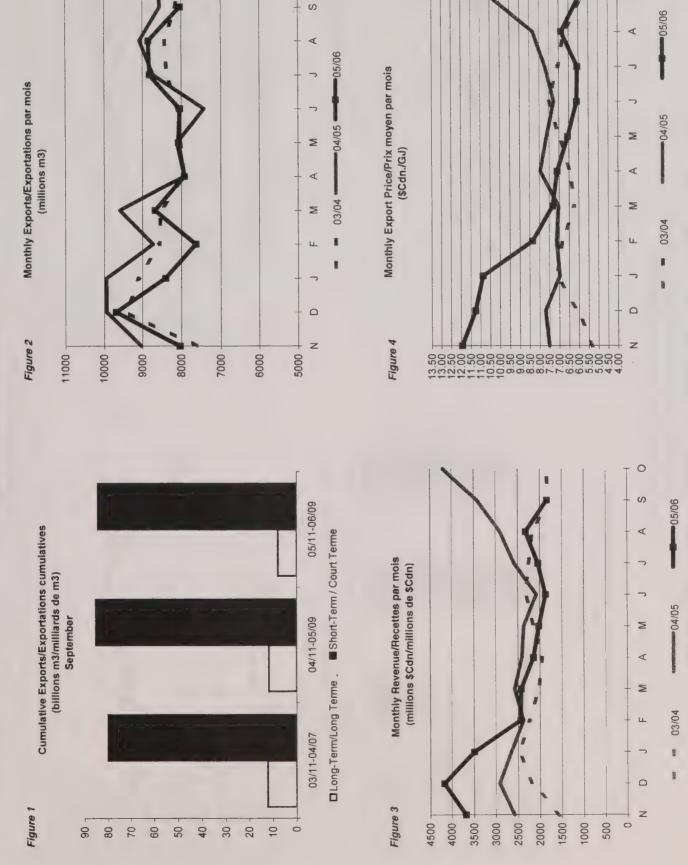
1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

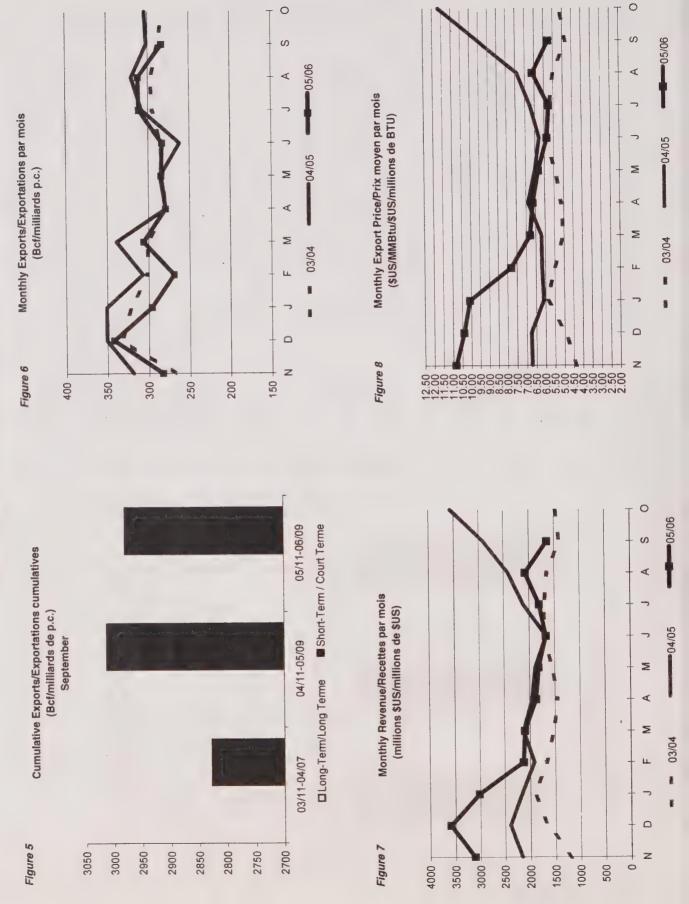
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September 2006/septembre 2006 SI Units & \$Cdn./Unité SI \$Cdn.



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US September 2006/septembre 2006



NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	Si	Variation	Cumulative to date	to date	Variation
		2005/09	2006/09	% Change	2004/11-2005/09	2005/11-2006/09	% Change
Volume (Millions M3)	Long-term / Long terme	6.966.9	589.7	-40.8%	11698.7	7838.0	-33.0%
	Short-term / Court terme	7545.8	7443.3	-1.4%	85338.9	84406.9	-1.1.0%
	Total	8542.7	8033.0	-6.0%	97037.6	92244.9	. 4 . 9%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	368.4	136.4	-63.0%	3263.0	2316.2	-29.0%
	Short-term / Court terme	3,053.1	1697.0	-44.4%	25611.1	26263.4	2.5%
	Total	3421.5	1833.4	-46.48	28874.1	28579.5	-1.0%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	9.79	6.12	-37.5%	7.39	7.82	. 8%
	Short-term / Court terme	10.55	5.97	-43.48	7.82	8.14	4.0%
	Total	10.46	5.98	-42.8%	7.77	8.11	4.3%
Volume (BCF)	Long-term / Long terme	35.2	20.8	-40.8%	413.0	276.7	-33.0%
	Short-term / Court terme	266.4	262.8	-1.4%	3012.5	2979.6	1.1.0%
	Total	301.6	283.6	-6.0%	3425.5	3256.3	. 4. 9%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	312.9	122.2	-60.9%	2675.3	2026.3	-24.3%
	Short-term / Court terme	2592.7	1520.4	-41.48	21022.0	22939.8	. 1. %
	Total	2905.5	1642.6	-43.5%	23697.3	24966.1	5.4%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	8.92	5.88	-34.1%	6.50	7.34	12.9%
	Short-term / Court terme	9.61	5.74	-40.2%	68.83	7.63	10.78
	Total	9.53	5.75	-39.6%	6.84	7.60	11.18

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	AE S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE DYEN /GJ)		VOLUME (MILLIONS M3)	JME NS M3)		AVERA PRIX (\$C)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	(II)
	2005/09	2006/09	% CHANGE VARIATION EN %	2005/09 2006/09		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11 2005/11		% CHANGE VARIATION EN %
TERMTERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6.966	589.7	-40.8	9.79	6.12	-37.5	11698.7	7838.0	-33.0	7.39	7.82	% %
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	2008.0	4485.1	-10.4	10.25	5.99	-41.5	52264.7	53520.5	2.4	7.83	8.13	60 00
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2537.8	2958.2	16.6	11.15	5.94	-46.7	33074.3	30886.4	9.9-	7.82	8.14	4.1
TOTAL - TERM/TERME	8542.7	8033.0	-6.0	10.46	5.98	42.8	97037.6	92244.9	4.9	77.7	8.11	4.3
,												
REGION/REGION												
CALIFORNIA/CALIFORNIE	1062.3	1037.5	-2.3	9.31	5.75	-38.3	11600.2	11785.2	1.6	7.22	7.68	6.2
MIDWEST/MIDWEST	3481.7	3552.5	2.0	10.66	5.90	-44.7	40643.9	39164.1	-3.6	7.76	8.07	3.9
MOUNTAIN/ROCHEUSES	37.6	30.6	-18.6	12.53	5.11	-59.2	341.8	469.3	37.3	8.14	7.18	-11.9
NORTHEAST/NORD-EST	2990.9	2471.6	-17.4	11.44	6.24	45.5	32595.6	31013.5	4.9	8.22	8.46	2.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	970.2	940.9	-3.0	7.97	5.95	-25.3	11856.2	9812.8	-17.2	7.13	7.74	8.6
TOTAL - REGION/RÉGION	8542.7	8033.0	-6.0	10.46	5.98	-42.8	97037.6	92244.9	4.9	7.77	8.11	4.3
CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	1418.9	1471.2	3.7	8.85	6.07	-31.5	13357.4	13123.5	-1.8	7.56	7.81	3.3
LDC/SDL	1020.6	1280.7	25.5	11.01	6.28	43.0	17977.6	14796.0	-17.7	7.64	8.37	9.6
MARKETING CO./COMMERCIALISATEURS	5979.2	5142.6	-14.0	10.77	5.88	45.4	64538.8	62774.0	-2.7	7.86	8.12	3,3
PIPELINE/PIPELINES	124.0	138.6	11.8	9.40	6.17	-34.4	1163.8	1551.5	33.3	7.44	7.73	3.8
TOTAL - CUSTOMER TYPE/CLIENT	8542.7	8033.0	-6.0	10.46	5.98	42.80	97037.6	92244.9	4.9	7.77	8.11	4.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)	J.M.E.		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN (BTU)		VOLUM (BCF)	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE YEN BTU)	
	2005/09	2006/09	% CHANGE VARIATION EN %	2005/09 2006/09		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11 2005/11		% CHANGE VARIATION EN %
TERMTERME LONG-TERM (FIRM) (ONG TERME (GARANTI)	6	ć	é	Č	G Q	,			•			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	176.8	158.3	-40.8	6.92 9.34	5.76	-34.1	. 413.0	276.7	-33.0	6.50	7.34	12.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9.68	104.4	16.6	10.16	5.71	43.8	1167.6	1090.3	-6.6	6.89	7.63	10.8
TOTAL - TERM/TERME	301.6	283.6	-6.0	9.53	5.75	-39.7	3425.5	3256.3	4.9	6.85	7.60	11.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	37.5	36.6	-2.3	8.48	5.52	-34.9	409.5	416.0	1.6	6.36	7.19	13.0
MIDWESTMIDWEST	122.9	125.4	2.0	9.71	2.67	41.6	1434.8	1382.5	-3.6	6.84	7.56	10.6
MOUNTAIN/ROCHEUSES	1.3	1.1	-18.6	11.42	4.91	-57.0	12.1	16.6	37.3	7.16	92.9	-5.6
NORTHEAST/NORD-EST	105.6	87.3	-17.4	10.42	00.9	42.5	1150.7	1094.8	4.9	7.24	7.93	9.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.2	33.2	-3.0	7.26	5.72	-21.2	418.5	346.4	-17.2	6.27	7.26	15.7
TOTAL - REGION/RÉGION	301.6	283.6	-6.0	9.53	5.75	-39.7	3425.5	3256.3	4.9	6.85	7.60	11.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	50.1	51.9	3.7	8.07	5.83	-27.70	471.5	463.3	-1.8	6.65	7.33	10.2
LDC/SDL	36.0	45.2	25.5	10.03	6.03	-39.84	634.6	522.3	-17.7	6.71	7.85	16.9
MARKETING CO./COMMERCIALISATEURS	211.1	181.5	-14.0	9.82	5.66	42.38	2278.3	2216.0	-2.7	6.93	7.61	8.6
PIPELINE/PIPELINES	4.4	4.9	11.8	8.57	5.93	-30.82	41.1	54.8	33,3	6.55	7.25	10.6
TOTAL - CUSTOMER TYPE/CLIENT	301.6	283.6	-6.0	9.53	5.75	-39.7	3425.5	3256.3	6.4	6.85	7.60	11.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION VOLUME AVERAGE PRICE VOLUME

		(Mil.	(MILLIONS M3)		A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN GJ)		VOLUME (MILLIONS N	VOLUME (MILLIONS M3)		AVERAC PRIX N (SCD	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
EXPORT POINT/ POINT D'EXPOR'	EXPORT POINT/ POINT D'EXPORTATION	2005/09	2006/09	%CHANGE VARIATION EN %	2005/09	2006/09	%CHANGE VARIATION EN%	2004/11-	2005/11-	%CHANGE VARIATION EN %	2004/11-	2005/11-2006/09	%CHANGE VARIATION EN %	
ADEN	SHORT-TERM/COURT TERME	25.7	19.7	-23.3				293.2	258.8	- 1.0				
TOTAL	ADEN	25.7	19.7	-23.3				293.2	258.8	-11.8				
CARDSTON	SHORT-TERM/COURT TERME	6.4	3.2	49.7				50.7	127.7	151.8				
TOTAL	CARDSTON	6.4	3.2	49.7				50.7	127.7	151.8				
CHIPPAWA	SHORT-TERM/COURT TERME	169.7	118.5	-30.2	13.05	6.58	49.5	2386.2	2276.0	4.6	% 49.6	9.37	8.4	
TOTAL	CHIPPAWA	169.7	118.5	-30.2	13.05	6.58	-49.5	2386.2	2276.0	4.6	8.64	9.37	8.4	
CORNWALL	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0:00	-100.0	
	SHORT-TERM/COURT TERME	10.6	6.0	-36.1	1.44	7.51	-34.4	200.5	164.4	-18.0	9.46	11.21	18.6	
TOTAL	CORNWALL	10.6	90.	-36.1	11.44	7.51	-34.4	202.0	164.4	-18.6	9.47	11.21	18.4	
COUTTS	SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	6.0	0:0				
TOTAL	COUTTS	0:0	0.1	0.0				0.0	6.0	0.0				
EAST HEREFORD	LONG-TERMALONG TERME	16.4	5,1	-68.8	9.25	7.45	-19.5	494.3	317.2	-35.8	5.66	7.98	40.9	
	SHORT-TERM/COURT TERME	172.2	34.7	-79.8				1063.3	861.7	-19.0				
TOTAL	EAST HEREFORD	188.6	39.9	-78.9				1557.7	1178.9	-24.3				
ELMORE	SHORT-TERM/COURT TERME	1286.6	1254.4	-2.5	9.79	5.97	-39.0	15031.6	15018.4	-0.1	7.92	8.29	4.6	
TOTAL	ELMORE	1286.6	1254.4	-2.5	67.6	2.97	-39.0	15031.6	15018.4	-0.1	7.92	8.29	4.6	
EMERSON	LONG-TERM/LONG TERME	91.4	26.4	-71.1	7.98	4.75	40.5	883.1	266.0	6.69-	6.75	5.51	-18.3	
	SHORT-TERM/COURT TERME	742.8	832.7	12.1	11.25	5.86	47.9	11560.6	10165.9	-12.1	7.74	90.11	4.8	
TOTAL	EMERSON	834.2	859.1	3.0	10.89	5.83	46.5	12443.7	10432.0	-16.2	7.67	8.05	4.9	
HUNTINGDON	LONG-TERM/LONG TERME	36.3	21.1	41.7	3.83	4.89	T.72	393.3	142.0	-63.9	3.78	4.78	26.4	
	SHORT-TERM/COURT TERME	9.619	471.9	-23.9	9,43	5.51	41.6	6827.6	5302.3	-22.3	7.36	7.76	5.5	
TOTAL	HUNTINGDON	655.9	493.0	-24.8	9.12	5.48	-39.9	7220.9	5444.3	-24.6	7.16	7.68	7.3	
IROQUOIS	LONG-TERM/LONG TERME	421.9	117.0	-72.3	11.25	7.96	-29.3	4755.6	2579.6	45.0	8.20	9.20	12.2	
	SHORT-TERM/COURT TERME	515.4	656.2	27.3	12.26	6.01	-51.0	4608.8	61619	47.4	9.13	8.78	-3.8	
TOTAL	. IROQUOIS	937.3	773.2	-17.5	11.81	6.30	46.6	9364.4	9371.6	0.1	8.66	8.90	2.8	

NATURAL GAS EXPORTS BY EXPORT POINT

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		V (MIL	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GI)	PRICE YEN (GJ)	E AVERAGE PRICE VOLUME PRIX MOYEN (MILLIONS M3) (\$CDN(G1)	VOL.	VOLUME (MILLIONS M3)		AVERAC PRIX	AVERAGE PRICE PRIX MOYEN		
EXPORT POINT/ POINT D'EXPOR'	EXPORT POINT/ POINT D'EXPORTATION	2005/09	2006/09	%CHANGE VARIATION EN %	200	2006/09	%CHANGE VARIATION EN%	2004/11-	2005/11-	%CHANGE VARIATION EN %	2004/1	2005/11-	%CHANGE VARIATION EN %	
KINGSGATE	LONG-TERM/LONG TERME	77.5	116.3	50.1	4.89	4.78	-2.2	1190.3	1056.0	 	5.2%	5.53	4.7	
	SHORT-TERM/COURT TERME	1273.8	1504.5	18.1	9.30	5.74	-38.3	15782.7	15397.1	-2.4	7.15	7.48	4.6	
TOTAL	KINGSGATE	1351.3	1620.8	19.9	9.05	2.67	-37.3	16973.0	16453.1	-3.1	7.02	7.35	4.8	
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	10.02	6.44	-35.7	1428.9	1428.9	0.0	7.32	7.63	4.2	
	SHORT-TERM/COURT TERME	1601.3	1656.6	3.5	10.38	80.9	41.4	17289.8	16919.5	-2.1	7.60	7.94	4.5	
TOTAL	MONCHY	1729.7	1785.0	3.2	10.35	6.10	41.0	18718.6	18348.4	-2.0	7.58	7.92	4.4	
NAPIERVILLE	LONG-TERM/LONG TERME	41.2	38.7	-6.2	6.34	5.86	-7.6	470.2	446.7	-5.0	6.16	5.62	-6.7	
	SHORT-TERM/COURT TERME	0.0	0.1	45.7				14.0	26.8	91.1				
TOTAL	NAPIERVILLE	41.3	38.7	-6.1				484.2	473.5	-2.2				
NIAGARA FALLS	LONG-TERM/LONG TERME	147.2	104.9	-28.8	10.97	5.25	-52.2	1632.0	1167.4	-28.5	8.27	8.12	-1.8	
	SHORT-TERM/COURT TERME	745.3	593.9	-20.3	12.11	6.62	45.4	6784.6	7754.3	14.3	8.82	8.65	-2.0	
TOTAL	NIAGARA FALLS	892.5	698.8	-21.7	11.92	6.41	46.2	8416.6	8921.7	0.9	8.71	90.5	-1.6	
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.5	-51.0	3.37	4.00	42.6	9;6	5.3	-38.9	3,40	4.32	27.2	
	SHORT-TERM/COURT TERME	0.4	11.7	3143.5				2.9	58.1	1884.7				
TOTAL	NORTH PORTAL	1.4	12.2	796.3				11.5	63.3	448.9				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0				
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0				
PHILIPSBURG	LONG-TERM/LONG TERME	5.1	00 60	62.9	11.39	8.21	-27.9	128.8	130.7	1.4	8.76	9.04	3,3	
	SHORT-TERM/COURT TERME	0.0	2.0	0.0				11.6	24.5	111.8				
TOTAL	L PHILIPSBURG	5.1	10.3	101.9				140.4	155.2	10.5				
REAGAN FIELD	SHORT-TERM/COURT TERME	1.5	***************************************	-22.4				16.1	13.0	-19.6				
TOTAL	L REAGAN HELD	1.5	1.1	-22.4				16.1	13.0	-19.6				
SIERRA	SHORT-TERM/COURT TERME	4.7	5.0	6.3				60.5	57.7	4.7				
TOTAL	L SIERRA	4.7	5.0	. 6.3				60.5	57.7	4.7				
SPRAGUE	SHORT-TERM/COURT TERME	8.0	8.5	7.2				137.5	94.5	-31.3				

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		%CHANGE VARIATION EN %				5.6	5.6	5.6	4.3
	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-2006/09				9.78	9.51	9.53	8.11
	AVERAC PRIX I	2004/11-				9.26	9.00	9.03	7.7.7
5		%CHANGE VARIATION EN %	-31.3	84.4	84.4	4.4	6.8-	-8.5 5.5	4.9
TUTUT	VOLUME (MILLIONS M3)	2005/11-	94.5	329.8	329.8	298.3	2763.7	3061.9	92244.9
	NOLI NOLI	2004/11-	137.5	178.8	178.8	312.0	3034.7	3346.7	97037.6
EALONIATIONS DE CAETATIONE L'ANTOINT D'EALONIATION		%CHANGE VARIATION EN%		;		-39.8	-51.4	-50.2	42.8
NO I	PRICE YEN GJ)	2006/09				7.72	6.23	6.38	5.98
	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/09				12.82	12.81	12.82	10.46
211225		%CHANGE VARIATION EN %	7.2	-27.4	-27.4	-24.4	-27.7	-27.4	-6.0
THE CALL	VOLUME (MILLIONS M3)	2006/09	∞. ∧.	39.3	39.3	23.1	222.4	245.5	8033.0
INIIO	(MIL	2005/09	8.0	54.1	54.1	30.5	307.8	338.3	8542.7
NO IVA		TT/ ORTATION	TOTAL SPRAGUE	SHORT-TERM/COURT TERME	TOTAL STCLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	TOTAL ST STEPHEN	
		EXPORT POINT/ POINT D'EXPORTATION	TOTAL		TOTAL	_		TOTAL	TOTAL
		3 2		STCLAIR		ST STEPHEN			

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/													
POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	19709.6	0.0	258776.4
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349 1	5350.7	24928.7	31740.1	24392.9	4888.2	3233.8	0.0	127651.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	118476.7	0.0	2275986.8
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	6759.5	0.0	164388.1
COUTTS	0.0	00	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	111.1	0.0	872.1
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	39855.0	0.0	1178944.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	1254385.0	0.0	15018421.8
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	8590753	0.0	10431951.8
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	492994.6	0.0	5444291.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582 1	900722.6	889809.3	773213.9	0.0	93715556
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1825880.1	1620817.3	0.0	16453087.1
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	1784967.3	00	18348395.6
NAPIERVILLE	437310	46995 1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	38724.5	0.0	473486.1
NIAGARA FALLS	746033.0	880465.5	758957 1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	698796.4	00	8921736.7
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	6071.6	12198.7	0.0	63336.4
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	10322 4	0.0	155155.1
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056 3	1068.3	1004.6	1203.3	1210.7	1128.2	0.0	12952.4
SIERRA	4886.9	4478.2	47115	3945.3	4112.9	7096.1	0.0099	5854.5	5646.1	5338.1	4999.7	0.0	57669.3
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	8528.5	0.0	944797
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	22227 1	39270.7	00	3298456
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	7.22872.7	237399.0	261774.4	265750.0	325208.1	330200.5	245470.4	0.0	3061913.9
TOTAL	8079249.0	97333161	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8839575.9	8033038.5	0.0	92244898.4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09 TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS

	шZ															,		
	% CHANGE VARIATION EN %	1.5	7.4	13.1	80.2	-5.0	-0.8	-27.6	-45.8	9.2	-19.5	-5.0	46.6	-18.6	-15.1	-6.4	-20.9	-6.0
	2005/09	36016.3	19527.6	14892.1	17601.5	15335.0	8755.2	13541.5	10094.7	6950.1	8609.3	5237.9	4991.1	7261.9	6518.6	5912.4	120320.9	301566.1
	2006/09	36543.7	20971.8	16849.2	31723.6	14563.3	8684.5	9810.4	5467.6	7588.3	6926.2	4976.5	7315.4	2907.7	5531.1	5534.0	95180.7	283574.0
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	6.1	37.0	30.6	24.8	-3.3	5.1	-37.5	-16.9	6.4	-16.0	72.1	40.9	-23.1	-12.9	0.0	-20.3	-4.9
Million Cubic Feet Millions de pieds c	2004/11	410223.9	189130.2	163043.1	163059.4	190183.9	104096.0	169011.9	106702.1	82962.3	103314.9	46845.6	54819.4	85936.6	75463.5	63626.3	1417101.6	3425520.9
	2005/11	435449.2	259173.9	212960.5	203512.2	183957.2	109420.3	105638.6	88621.6	88272.3	86832.2	80634.2	77240.7	66092.7	65757.1	63648.1	1129122.9	3256333.7
	% CHANGE VARIATION EN %	1.5	7.4	13.1	80.2	-5.0	8.0-	-27.6	-45.8	9.2	-19.5	-5.0	46.6	-18.6	-15.1	-6.4	-20.9	-6.0
	2005/09	1020.3	553.2	421.9	498.6	434.4	248.0	383.6	286.0	196.9	243.9	148.4	141.4	205.7	184.7	167.5	3408.4	8542.7
bés	2006/09	1035.2	594.1	477.3	898.7	412.5	246.0	277.9	154.9	215.0	196.2	141.0	207.2	167.4	156.7	156.8	2696.3	8033.0
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	6.1	37.0	30.6	24.8	-3.3	5.1	-37.5	-16.9	6.4	-16.0	72.1	40.9	-23.1	-12.9	0.0	-20.3	-4.9
Millio	2004/11	11620.8	5357.6	4618.7	4619.1	5387.5	2948.8	4787.7	3022.6	2350.1	2926.7	1327.0	1552.9	2434.4	2137.7	1802.4	40143.4	97037.6
	2005/11	12335.3	7341.8	6032.7	5765.1	5211.1	3099.6	2992.5	2510.5	2500.6	2459.8	2284.2	2188.1	1872.3	1862.8	1803.0	31985.6	92244.9
	EXPORTER	BP CANADA	NEXEN INC.	CORAL ENERGY	CARGILL, INC.	PACIFIC GAS & EL	CONOCOPHILLIPS	ENCANA CORPOR	TCGS	HUSKY	PROGAS	CONSTELLATION	SETC	TENASKA MARKE	BURLINGTON MA	PETRO-CANADA	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09 TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS

Table 5

	Million C Millions d	Million Cubic Metres Millions de mètres cubés	ęęs	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	ice (\$CDN (\$CAN/G	(VGJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average P Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	stru)
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %

TCGS	1978.4	2983.9	-33.7	7.84	7.29	7.6	69840.3	105332.8	-33.7	7.45	6.47	15.2
ENCANA CORPOR	1931.7	2041.0	-5.4	7.42	6.97	6.5	68190.3	72047.6	-5.4	7.03	6.19	13.6
PROGAS	1204.7	1855.9	-35.1	8.57	8.27	3.6	42526.4	65514.5	-35.1	8.10	7.34	10.4
CARGILL GAS MK	387.2	1025.2	-62.2	8.74	8.79	-0.6	13669.3	36190.2	-62.2	8.28	7.81	6.0
SHELL CANADA	446.7	432.5	3.3	5.62	5.76	-2.5	15769.2	15268.8	3.3	5.34	5.11	4.5
ATCOR	138.8	352.9	-60.7	11.60	8.43	37.6	4898.7	12457.9	-60.7	10.95	7.49	46.3
DTE ENERGY TRA	261.0	344.2	-24.2	7.64	5.61	36.3	9211.9	12152.2	-24.2	7.20	4.99	44.3
IMPERIAL/BOSTO	298.3	312.0	4.4	9.78	9.26	5.6	10528.6	11014.8	4.4-	9.24	8.24	12.2
AMOCO/CON ED	0.0	290.0	-100.0	0.00	8.35	-100.0	0.0	10236.0	-100.0	00.00	7.41	-100.0
HUSKY	142.8	276.8	-48.4	4.34	5.46	-20.5	5039.3	9771.8	-48.4	4.15	4.85	-14.4
BROOKLYN NAVY	246.5	245.8	0.3	10.05	9.16	9.6	8702.3	8678.6	0.3	9.50	8.15	16.7
ENCO GAS	93.2	186.9	-50.1	5.07	4.85	4.7	3290.9	6297.9	-50.1	4.79	4.31	11.3
AEC OIL & GAS	69.4	177.9	-61.0	11.84	8.56	38.2	2448.8	6279.6	-61.0	11.17	7.60	46.9
CHEVRON CAN.	133.7	160.5	-16.7	3.47	4.15	-16.3	4720.8	5667.4	-16.7	3.29	3.69	-10.8
SELKIRK/IM.OIL	90.2	113.6	-20.6	7.95	7.70	3.3	3183.9	4008.6	-20.6	7.53	6.87	6.7
OTHERS	415.5	9.668	-53.8	7.44	6.31	17.9	14668.2	31756.5	-53.8	7.04	5.61	25.6
TOTAL LONG-TERM	7838.0	11698.7	-33.0	7.82	7.39	 86.	276689.1	412975.3	-33.0	6.57	7.41	12.9

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09 TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS

	Million C Millions o	Million Cubic Metres Millions de mètres cubés	& A	Average P Prix moye	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	J)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pr Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	ÚT.
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %

BP CANADA	12335.3	11620.8	6.1				435449.2	410223.9	6.1			
PACIFIC GAS & EL	5211.1	5387.5	-3.3				183957.2	190183.9	-3.3			
NEXEN INC.	7341.8	5357.6	37.0				259173.9	189130.2	37.0			
CARGILL, INC.	5765.1	4619.1	24.8				203512.2	163059,4	24.8			
CORAL ENERGY	6032.7	4618.7	30.6				212960.5	163043.1	30.6			
CONOCOPHILLIPS	3099.6	2948.8	5.1				109420.3	104096.0	5.1			
ENCANA CORPOR	1060.8	2746.8	-61.4				37448.3	96964.3	-61.4			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
TENASKA MARKE	1872.3	2434.4	-23.1				66092.7	85936.6	-23.1			
DUKE CANADA C	709.7	2379.3	-70.2				25053.2	83990.1	-70.2			
BURLINGTON MA	1862.8	2137.7	-12.9				65757.1	75463.5	-12.9			
PACIFICORP ENER	6.968	2111.9	-57.5				31660.1	74551.0	-57.5			
HUSKY	2357.8	2073.3	13.7				83233.0	73190.5	13.7			
IGI RESOURCES	1028.2	2043.2	-49.7				36295.5	72126.3	-49.7			
PETRO-CANADA	1803.0	1802.4	0.0				63648.1	63626.3	0.0			
OTHERS	33029.8	30470.3	8.4				1165983.2	1075630.6	4.8			
TOTAL SHORT-TERM	84406.9	85338.9		8.14	7.83	3.9	2979644.6	3012545.6	-1.1	7.70	96.9	10.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES -	FIRM SALES VENTES - SERVICE GAR	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	ES
V. PERIOD/ MI	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÙTS DE TRANSP. (\$CDN/GJ)	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. H.OWBACK RRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	66.9	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	60.9	0.29	5.80
2006/07	5931.8	80.9	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	90.9	0.28	5.77
2006/08	5799.7	6.83	0.31	6.52	3039.9	6.95	0.22	6.72	8839.6	6.87	0.28	6.59
2006/09	5074.9	6.01	0.29	5.72	2958.2	5.94	0.21	5.73	8033.0	5.98	0.26	5.73
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	76.6	0.30	29.67	14180.4	10.23	0.33	06.6	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26
2005/11 2006/05	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552.2	8.76	0.30	8.46	22003.6	90.00	0.31	8.58	66555.9	8.80	0.32	8.48
2005/11 2006/07	50484.0	8.45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16
2005/11 2006/08	56283.7	8.28	0.31	7.97	27928.2	8.37	. 0.29	8.09	84211.9	8.31	0.31	8.00
2005/11 2006/09	61358.5	8.09	0.29	7.80	30886.4	8.14	0.28	7.86	92244.9	8.11	0.31	7.80
NOTE: * TOTAL C. PRICE FOR ALBER	ANADA AV TA GAS AN	ERAGES ARE THI D FLOWBACK PR	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAC PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF	A BORDER ORT OUT OF	NOTA: FRONT	* LE TOTAL DES M TÈRE DE L'ALBERT	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU	A EQUIVAUT	À LA MOYENNE NT DE L'ALBERT	PONDÉRÉE DU PRIX LET À LA MOYENNE	À LA PONDÉRÉE DU

CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

AOI EININE F	7000	VENTES	FIRM SALES VENTES CEDVICE CARANTI	- In the second of the second		INTERRUPTIBL	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	S		TOTAI TOTAL D	TOTAL SALES TOTAL DES VENTES	
V PERIOD/ MI PÉRIODE	VOLUME m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/G1)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTÊRE (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRAMSP. COST/ MOY. DES COÜTS DE TRAMSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/G!)	AVG. ALTA BORDER PRICE/ MOY., DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006/01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006/02	4302.0	8.35	0.34	8.01	2267.1	8.36	0,48	7.88	6569.1	8.35	0.39	7.97
2006/03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006/04	4271.0		0.32	6.81	2221.2	7.03	0.29	6.74	6492.2	7.10	0.31	6.79
2006/05	4256.3	9.65	0.31	6.33	2334.8	6.26	0.24	6.02	6591.2	6.51	0.29	6.22
2006/06	4526.9	6.10	0:30	5.79	2077.0	6.07	0.27	5.80	6603.9	60.9	0.29	5.80
2006/07	4850.0	0.07	0:30	5.77	2589.5	00.9	0.22	5.79	7439.4	6.05	0.27	5.78
2006/08	4788.3	6.77	0.30	6.48	2628.8	6.99	0.22	6.77	7417.2	6.85	0.27	6.58
2006/09	4064.3		0.28	5.73	2568.4	9.00	0.20	5.80	6632.7	6.01	0.25	5.76
1112000	4004	11 00	0.30	11.40	24316	11 94	0.32	11.63	6435.9	11.91	0.37	11.54
2002/11/2002	4004.3		0.35	11.10	5232.1	12.10	0:30	11.80	14604.6	11.69	0.34	11.35
2005/11 2005/12	138753		0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005/11 2006/02	181273		0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005/11 2006/03	23109.8		0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
	27380.8		0.34	60.6	14533.8	77.6	0.34	9.43	41914.6	9,55	0.34	9.21
2005/11 2006/05	31637.1		0.34	8.72	16868.6	9.28	0.32	8.96	48505.7	9.14	0.33	8.80
2005/11 2006/06	36164.0		0.33	8.36	18945.6	8.93	0.32	8.61	55109.6	8.77	0.33	8.44
2005/11 2006/07	41014.0		0.33	8.05	21535.1	8.58	0.30	8.27	62549.1	8.45	0.32	8.13
	45802.3		0.33	7.89	24163.9	8.41	0.30	8.11	69966.2	8.28	0.32	7.96
2005/11 2006/09	49866.6		0.32	7.71	26732.3	8.18	0.29	7.89	76598.9	8.08	0.31	7.77
NOTE: *AVERAGE ALBERT	AGE ALBI	ERTA BORDER	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	EX-ALBERTA			NOTA: * IL : TRANSPORT	NOTA: * IL S'AGIT DU PRIX MOYEN TRANSPORT HORS DE L'ALBERTA.	IOYEN À LA ERTA.	FRONTIÈRE	DE L'ALBERTA SAI	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.
FIGURES MAY NOT TOTAL DUE TO ROUNDING.	NOT TO	AL DUE TO RO	OUNDING.				LES CHIFFRI ARRONDIS.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	AS CORRESI	PONDRE AU TO	OTAL PARCE QUI	LS ONT ÉTÉ

NE COMPREND PASTE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

DOES NOT INCLUDE EAST COAST GAS

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

SASK. ET DES T.N.-0.*

	VENT:	80	ARANTI AVG.		INTE VENTES - S AVG.	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE AVG. AVG.	ALES RRUPTIBLE AVG.		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES AVG. AVG.	AVG
EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	HOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m3	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY, DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
841.3 11.67		0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
953.1 11.29		0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
790.0 11.18		0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
546.8 7.99		0.25	7.74	276.9	. 7.98	0.36	7.62	823.7	7.99	0.29	7.70
926.5 7.21		0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
827.7 6.95		0.27	6.69	365.9	89.9	0.24	6.44	1193.6	6.87	0.26	6.61
812.9 6.38		0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
849.9 5.98		0.26	5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
831.7 5.90		0.28	5.62	249.4	5.85	0.24	5.61	1081.1	5.89	0.27	5.62
731.5 6.70		0.27	6.43	359.1	6.56	0.24	6.32	1090.6	99.9	0.26	6.40
792.8 5.86		0.25	5.61	360.2	5.56	0.24	5.32	1153.0	5.77	0.24	5.52
841.3 11.67		0.26	1.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
1794.3 11.47		0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2584.3 11.38		0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
3131.1 10.78		0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
4057.5 9.96		0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
4885.2 9.45		0.26	9.20	2083.0	9,49	0.25	9.24	6968.2	9.46	0.26	9.21
5698.2 9.01		0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	9.00	0.25	8.74
6548.1 8.62		0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
7379.8 8.31		0.26	8.05	3052.6	8.38	0.25	8.13	10432.4	8.33	0.26	8.08
8111.3 8.17		0.26	7.91	3411.7	8.19	0.25	7.94	11523.0	8.17	0.26	7.92
8904.1 7.96		0.26	7.70	3771.9	7.94	0.25	7.69	12676.0	7.95	0.26	7.70
S ARE NET OF 1	RA	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN AND PROCESSING COSTS.	IN B.C. AND MAY INCLUDE GATHERING	CLUDE GAT	HERING	NOTA: * IL S'A POUVANT COM	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT	LES RENTRÉE DE COLLECT	ES SANS LES COÚ E ET DE TRAITEI	OTS DE TRANSPORTI	en CB. MAIS
FIGURES MAY NOT TOTAL DUE TO ROUNDING	Z.	U				LES CHIFFRES	LES CHIEFRES PELVENT NE PAS CORRESPONDRE AU TOTAL	RRESPONDRE		PARCE QU'II S ONT ÉTÉ ARRONDIS	RRONDIS.
** N,W T INCLUDE YUKON PRODUCTION						** LES DONÉES	** LES DONGES DE TALO, COMPRENDENT LE GAZ NATUREL PROVENANT DU YUKON	NEVEL F GA	ZNATUREL PRO	VENANT DU YUKON	

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09 TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/09 COMPARISONS

Table 9

	% CHANGE VARIATION EN %	2.0	14.1	135943.8	-25.5	0.8-	-73.5	0.2	-86.0	135.4	28.0	-15.1	19.1	63.3	49.8	14.7	-19.0	-6.0
	0200	22922.0	1.777.7	10.7	13623.7	15015.5	10710.2	9626.6	7466.0	7488.3	6599.2	6518.6	6128.3	6183.8	5754.0	5583.2	160558.1	301566.1
Geet ds Cubes	6090	23377.1	19820.3	14585.1	10154.1	13818.5	2835.3	9645.4	1043.3	17624.6	8446.5	5531.1	7297.1	10100.4	2891.2	6405.6	129998.4	283574.0
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-5.7	36.1	-4.2	-36.7	9.0-	-40.6	-12.7	-64.5	13.8	12.0	-12.9	14.1	33.5	-49.7	5.9	0.2	4.0
	0411	322483.1	182679.2	175356.2	170185.7	161379.6	119240.5	108261.9	106532.5	98698.1	84086.0	75463.5	74699.7	74628.5	72126.3	67342.7	1445183.0	3338346.5
	0511	304049.7	248654.5	167908.8	107700.8	160469.7	70884.1	94509.3	37866.8	112361.4	94162.5	65762.0	85216.9	99596.2	36295.5	71320.9	1447971.4	3204730.5
	% CHANGE VARIATION EN %	2.0	14.1	135943.8	-25.5	0.8-	-73.5	0.2	-86.0	135.4	28.0	-15.1	19.1	63.3	-49.8	14.7	-19,0	
	0509	649.3	492.3	0.3	385.9	425.4	303.4	7.272	211.5	212.1	186.9	184.7	173.6	175.2	163.0	158.2	4548.3	8542.7
Metres cubés	6090	662.2	561.5	413.2	287.6	391.4	80.3	273.2	29.6	499.3	239.3	156.7	206.7	286.1	81.9	181.5	3682.6	8033.0
Million Cubic Metres Million de metres cub	% CHANGE VARIATION EN %	-5.7	36.1	-4.2	-36.7	9.0-	-40.6	-12.7	-64.5	13.8	12.0	-12.9	14.1	33.5	-49.7	5.9	0.2	4.0
44	0411	9135.3	5174.9	4967.5	4821.0	4571.5	3377.8	3066.8	3017.8	2795.9	2382.0	2137.7	2116.1	2114.1	2043.2	1907.7	40938.9	94568.1
	0511	8613.1	7043.8	4756.5	3050.9	4545.8	2008.0	2677.2	1072.7	3183.0	2667.4	1862.9	2414.0	2821.3	1028.2	2020.4	41017.9	90783.1
	PURCHASER ACHETEUR	NEXEN	CORAL ENERGY	PACIFIC GAS & E	ENCANA ENERGY	CONOCO INC.	ANE	TENASKA	DUKE ENERGY	BP CANADA ENER	PPM ENERGY	BURLINGTON RES	HUSKY GAS MRK	SEMPRA ENERGY	INTERMOUNTAIN	ENBRIDGE GAS	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

	NOITTIW)	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE IOYEN N/GJ)		VOLUME (BCF)	Œ.		AVERAC PRIX N (\$US/N	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/09 2006/09	2006/01	% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/09 2006/09		% CHANGE VARIATION EN %
TERMTERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9462.7	6339.2	-33.0	7.56	7.19	-5.0	334.0	223.8	-33.0	6.64	6.80	2.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	42432.4	43357.5	2.2	7.86	7.29	-7.3	1497.9	1530.6	2.2	6.91	68.9	-0.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26170.1	24735.6	-5.5	7.82	7.17	-0.3	923.8	873.2	-5.5	6.87	6.78	-1.4
TOTAL - TERM/TERME	78065.2	74432.3	4.7	7.81	7.24	-7.3	2755.8	2627.5	4.7	6.87	6.84	-0.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8957.1	9321.2	4.1	7.27	6.81	-6.3	316.2	329.0	4.1	6:39	6.44	0.8
MIDWEST/MIDWEST	32627.8	31865.6	-2.3	7.75	7.14	-7.9	1151.8	1124.9	-2.3	6.81	6.75	6.0-
MOUNTAIN/ROCHEUSES	294.2	406.3	38.1	8.33	19.9	-20.6	10.4	14.3	38.1	7.31	6.28	-14.2
NORTHEAST/NORD-EST	26767.4	25086.9	-6.3	8.31	7.65	-7.9	944.9	885.6	-6.3	7.31	7.23	-1.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9418.6	7752.4	-17.7	7.15	6.89	-3.7	332.5	273.7	-17.7	6.28	6.51	3.8
TOTAL - REGION/RÉGION	78065.2	74432.3	4.7	7.24	7.81	-7.3	2755.8	2627.5	4.7	6.87	6.84	-0.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	11308.0	10726.0	-5.1	7.59	7.00	-7.8	399.2	378.6	-5.1	99.9	6.62	9.0-
LDC/SDL	14128.8	11812.9	-16.4	7.74	7.51	-3.0	498.8	417.0	-16.4	6.78	7.10	4.6
MARKETING CO./DISTRIBUTEURS	51671.8	50624.4	-2.0	7.89	7.24	-8.3	1824.1	1787.1	-2.0	6.94	6.84	-1.4
PIPELINE/PIPELINES	929.6	1269.0	32.7	7.36	6.81	-7.4	33.8	44.8	32.7	6.47	6.45	-0.3
TOTAL - CUSTOMER TYPE/CLIENT	78065.2	74432.3	4.7	7.81	7.24	-7.3	2755.8	2627.5	4.7	6.87	6.84	-0.3

240513.2 236538.8 101.7 9079373.3 74915170

5.36

8158719 4370676

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

	EXPORTATIONS DE GAZ NATUREL	TIONS DE	GAZNA	ATURE		ENCES/01	- LICENCES/ORDONNANCES	CES À L	À LONG/COURT TERM (UNITÉS SI / \$CAN)	T TERN	1 (UNIT)	ÉS SI / \$C/	AN)	
LONG TERM	ERM	M	MONTH: MOIS:	Septemt	September 2006 Septembre 2006				2 4	MONTH: MOIS:	November	November 2005 Novembre 2005	TO Septer	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
4 44 44 44 44 44 44 44 44 44 44 44 44 4														
LONG TERM														
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	69370.1	162032.0	42.8	2613865.4	30938987	11.84
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	00.00	138768.8	321328.0	43.2	5228808.4	60635073	11.60
ANE & CARGILL GAS	IROQUOIS	GL-102	76341.8	225210.0	33.9	2876559.0	24129388	8.39	1558955.7	2507338.0	62.2	58741451.3	511865716	8.71
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	246399.8	568480.0	43.3	9284344.5	108698135	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	489.7	900.0	54.4	25861.1	124416	4.81	5265.1	10020.0	52.5	272532.6	1177960	4.32
BROOKLYN NAVY	IROQUOIS	GL-232	22437.8	22500.0	2.66	835583.7	6496299	TT.T	246518.2	250500.0	98.4	9192196.0	92350750	10.05
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	4370657	5.45	236503.5	236538.8	100.0	8928007.1	75039119	8.40
		GL-163	8613.0	8490.0	101.4	325140.8	3065583	9.43	0.2867.0	94522.0	101.4	3618979.3	34329975	9.49
	PHILIPSBURG	GL-172	2337.1	27180.0	8.6	88061.9	844844	65.6	54852.0	302604.0	18.1	2067345.9	18306643	8.86
TOTAL CARGILL	CARGILL GAS MKT LTD		32196.1			1215239.2	8281084	6.81	387222.5			14614332.3	127675737	8.74
CHEVRON CAN.	KINGSGATE	GL-250	15533.9	17574.0	88.4	589511.5	1966030	3.34	133731.1	195657.2	68.3	5066732.9	17588060	3.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	191862.0	1429496	7.45	56259.0	57114.0	98.5	2147850.7	20452173	9.52
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA	KINGSGATE	GL-285	61876.6	81810.0	75.6	2338935.4	13600694	5.81	502832.3	910818.0	55.2	19031349.2	129951631	6.83
	MONCHY	GL-284	128340.0	128325.0	100.0	4819166.9	31059008	6.44	1428852.0	1428685.0	100.0	53738781.9	409917479	7.63
TOTAL ENCANA CORPORATION	CORPORATION		190216.6			7158102.3	44659702	6.24	1931684.3			72770131.0	539869110	7.42
ENCO GAS	HUNTINGDON	GL-203	16756.0	18039.0	92.9	638068.5	3322381	5.21	93223.0	182193.9	51.2	3548768.3	18007853	2.07
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	22	89.8	8.9	0.0	0.0	244.7	1818	7.43
HUSKY ENERGY	EMERSON	GL-114	17045.5	16998.0	100.3	639205.9	2774730	4.34	142751.9	189244.4	75.4	5347548.0	23227518	4.34
IMPERIAL/BOSTON ST STEPHEN	ST STEPHEN	GL-294	23066.5	36150.0	63.8	933270.6	7208036	7.72	298253.3	402470.0	74.1	12071460.4	118017819	9.78
NEXEN/ROCK	PHILIPSBURG	GL-290	1839.6	1836.0	100.2	68469.9	488244	7.13	18019.1	20440.8	88.2	671744.0	6214529	9.25
PROGAS	EMERSON	GL-270	2693.6	6750.0	39.9	101494.8	324278	3.20	41766.0	75150.0	55.6	1573742.9	7455347	4.74
		GL-271	1534.7	2010.0	76.4	57827.5	484224	8.37	19124.8	22378.0	85.5	720622.5	7260290	10.08
		GL-295	5124.6	5142.0	7.66	187919.1	1125370	5.99	62367.7	57247.6	108.9	2303214.6	17147680	7.45
	NIAGARA FALLS	GL-101	43225.0	42600.0	101.5	1631743.8	6741525	4.13	481107.7	474280.0	101.4	18161815.7	147839902	8.14

APPENDIX A NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM	MO	MONTH: MOIS:	September 2006 Septembre 2006	r 2006					MONTH: MOIS:	Nove	Novembre 2005 Novembre 2005	TO Septer	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY E ÉNERGIE I GJ	EXP VALUE RECETTES	AVG. PRLX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL ANADAR	ANADARKO CDA		126890.1			4797479.8			890907.6	9.7		33742664.5	5	
ANE	CHIPPAWA	GO-20-05	3975.3	0.0	0.0	150147.1			67557.3	7.3 0.0	0.0	2551639.3	e	
APACHE	ELMORE	GO-76-05	4782.3	0.0	0.0	196265.6			57026.3	6.3 0.0	0.0	2295279.2	2	
	KINGSGATE		10221.2	0.0	0.0	389121.1			110819.2	9.2 0.0	0.0	4192096.3	8	
	MONCHY		29643.4	0.0	0.0	1113109.6			331098.0	8.0 0.0	0.0	12544040.9	6	
TOTAL APACHE			44646.9			1698496.3			498943.5	3.5		19031416.4	4.	
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0 0.0	0.0	1305787.1	.1	
AVISTA CORP		GO-89-04	6082.5	0.0	0.0	232655.6			108957.7	7.7 0.0	0.0	4167632.0	0.	
	KINGSGATE		84231.6	0.0	0.0	3196589.3			1068075.1	5.1 0.0	0.0	40443473.4	4.	
TOTAL AVISTA CORP	CORP		90314.1			3429244.9			1177032.8	2.8		44611105.4	4.	
AVISTA ENERGY	CARDSTON	GO-90-05	643.2	0.0	0.0	24300.1			11796.8	6.8 0.0	0.0	448529.0	0.	
	HUNTINGDON		18108.7	0.0	0.0	692657.8			309628.3	8.3 0.0	0.0	11789690.0	0.	
	KINGSGATE		21134.7	0.0	0.0	802061.9			359466.7	6.7 0.0	0.0	13651529.9	6,	
TOTAL AVISTA ENERGY	ENERGY		39886.6			1519019.8			680891.8	00.		25889748.9	6.	
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			11	114.0 0.0	0.0	5855.0	0.	
BOISE WHITE	SPRAGUE	GO-65-04	7061.8	0.0	0.0	263006.4			91078.1	8.1 0.0	0.0	3396690.4	4,4	
BONAVISTA PETROLEIM	ADEN	GO-119-05	649.9	0.0	0.0	26249.5			7959.7	0.0 0.0	0.0	344260.7	<i>L</i> :	1
BP CANADA	ADEN	GO-91-05	928.7	0.0	0.0	33758.2			15545.1	5.1 0.0	0.0	571988.8	œ.	
	CARDSTON		913.1	0.0	0.0	33757.3			37799.9	0.0 6.6	0.0) 1439192.0	0:	
	CHIPPAWA		26629.4	0.0	0.0	997803.7			543505.8	5.8 0.0	0.0	0 20423216.9	6:	
	ELMORE		132956.2	0.0	0.0	5637343.1			1518800.8	0.0 8.00	0.0	0 62356959.3	.3	
	EMERSON		188912.8	0.0	0.0	7037001.8			2144114,9	4.9 0.0	0.0	79965493.5	5.5	
	IROQUOIS		109661.5	0.0	0.0	4083794.4			1321655.3	55.3 0.0	0.0	0 49276441.2	.2	
	KINGSGATE		110850.1	0.0	0.0	4190133.7			605472.3	72.3 0.0	0.0	0 22947844.3	1.3	
	MONCHY		400742.9	0.0	0.0	15047895.6			5148391.9	0.0 0.0	0.0 0.0	0 193540841.6	9"	
	NAPIERVILLE	•	0.0	0.0	0.0	0.0			280	2866.3 0.0	0.0	0 106998.3	3.3	
	NIAGARA FALLS		60668.1	0.0	0.0	2272020.4			927444.1	14.1 0.0	0.0	0 34805471.5	S.	
	SPRAGUE		0.0	0.0	0.0	0.0				52.9 0.0	0.0	0 1999.6	9.0	
	CONTRACTOR OF THE CONTRACTOR O		2047.3	0.0	00	110226 2			617773	200 - 00	0 0 0	0 22.88684 2	1.2	

EXPORT	EXPORTATIONS DE GAZ NATU	GAZNA	TURE	L-LIC	ENCES/0]	RDONNAN	ICES À I	JREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	T TER	M (UNIT	rés si / \$c	(AN)	
SHORT TERM	M	MONTH: MOIS:	Septem	September 2006 Septembre 2006				Z &	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Sept	September 2006 Septembre 2006
EXPORTER EXPORT POINT EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
BP CANADA ST STEPHEN	GO-91-05	0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA		1035205.1			39443844.5			12335335.9			468045081.8		
BREEZE/HARVEST MONCHY	GO-86-04	170.3	0.0	0.0	6079.7			1856.4	0.0	0.0	66273.5		
BURLINGTON ELMORE MARKETING	GO-90-04	71914.7	0.0	0.0	2819056.3			866471.4	0.0	0.0	34690098.1		
KINGSGATE		39493.2	0.0	0.0	1573409.1			376654.1	0.0	0.0	14843762.5		
MONCHY		45276.4	0.0	0.0	1803811.8			506965.4	0.0	0.0	20064309.0		
NIAGARA FALLS		0.0	0.0	0.0	0.0			112666.8	0.0	0.0	4424220.3		
TOTAL BURLINGTON MARKETING		156684.3			6196277.2			1862757.7			74022389.8		
CALPINE CANADA KINGSGATE	GO-81-05	73872.1	0.0	0.0	2792365.3			671403.8	0.0	0.0	25410258.6		
CALPINE ENERGY EAST HEREFORD	GO-79-05	0.0	0.0	0.0	0.0			435515.0	0.0	0.0	16410205.3		
NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY		0.0			0.0			480887.0			18119822.3		
CANADA IMP.OIL ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
	GO-37-06	20903.0	0.0	0.0	845735.4			77360.7	0.0	0.0	3129452.0		
TOTAL CANADA IMP.OIL		20903.0			845735.4			266282.2			10779723.4		
CARGILL GAS EMERSON MKT LTD	GO-98-05	12912.0	0.0	0.0	480842.9			143753.6	0.0	0.0	5353384.3		
IROQUOIS		0.66777	0.0	0.0	2931466.3			846922.9	0.0	0.0	31914094.1		
TOTAL CARGILL GAS MKT LTD		90711.0			3412309.2			990676.5			37267478.4		
CARGILL, INC. CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
EAST HEREFORD		0.0	0.0	0.0	0.0			38439.0	0.0	0.0	1445492.5		
EMERSON		91331.0	0.0	0.0	3401166.6			626924.7	0.0	0.0	23346660.0		
HUNTINGDON		13010.0	0.0	0.0	484492.4			255886.2	0.0	0.0	9529202.5		
IROQUOIS		160711.0	0.0	0.0	6055590.5			1132610.1	0.0	0.0	42629964.9		
KINGSGATE		51171.0	0.0	0.0	1939381.0			513456.8	0.0	0.0	19453329.1		
MONCHY		557868.0	0.0	0.0	20886577.2			3014308.4	0.0	0.0	112855702.4		
NIAGARA FALLS		24569.0	0.0	0.0	927479.8			181733.6	0.0	0.0	6860443.4		
STCLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.		0.099868			33694687.4			5765059.8			216184832.9		
CHEHALIS POWER HUNTINGDON	GO-05-05	67401.0	0.0	0.0	2572022.1			234608.2	0.0	0.0	8952649.9		

- CONSTITUTE LEGISLATION (SECONDES)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	MONTH: September 2006 MOIS: Septembre 2006	MONTH: MOIS:	VTH:	September 2006 Septembre 2006	r 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Septe	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	— — — EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	30072.5	0.0	0.0	1254591.9			253434.3	3 0.0	0.0	10613451.7		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0 6	0.0	2641707.1		
	KINGSGATE	GO-122-05	1378.7	0.0	0.0	52321.7			53914.8	8 0.0	0.0	2169009.1		
	MONCHY		9.695	0:0	0.0	21388.5			160775.3	3 0.0	0.0	6030667.9		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	5 0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.	'N CAN.		32020.8			1328302.1			618234.8	00		24764183.3		
CINERGY	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			299.3	3 0.0	0.0	11163.9		
	EMERSON		0.0	0.0	0.0	0.0			92189.9	0.0 6	0.0	3437130.2		
	IROQUOIS		0.0	0.0	0.0	0.0			69070.5	5 0.0	0.0	2575566.9		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	3 0.0	0.0	3759863.8		
	NIAGARA FALLS		0.0	0:0	0.0	0.0			86898.0	0.0 0.0	0.0	3248410.7		
	ST CLAIR		33426.5	0:0	0.0	1248479.7			35119.1	1 0.0	0.0	1311562.9		
TOTAL CINERGY			33426.5			1248479.7			383637.1	1		14343698.4		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	7 0.0	0.0	. 5254122.3		
		GO-136-05	37674.8	0.0	0.0	1719477.8			293399.2	.2 0.0	0.0	12483396.6		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	.1 0.0	0.0	1399020.0		
		GO-136-05	16070.0	0.0	0.0	611784.9			136901.5	.5 0.0	0.0	5205039.9		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.	.3 0.0	0.0	6006436.0		,
		GO-136-05	50633.9	0.0	0.0	1911594.0			403609.1	.1 0.0	0.0	15177899.5		
TOTAL CNR LTD			104378.7			4242856.7			1145612.9	6		45525914.2		
CONCORD	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0			4096.3	3 0.0	0.0	157297.9		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	.3 0.0	0.0	345657.1		
TOTAL CONCORD ENERGY	ED ENERGY		0.0			0.0			13217.6	9:		502955.1		
CONOCOPHILLIPS CHIPPAWA	S CHIPPAWA	GO-44-06	19591.3	0.0	0.0	732714.6			49483.2	.2 0.0	0.0	1849901.5		
		GO-49-04	0.0	0.0	0.0	0.0			217376.4	.4 0.0	0.0.	8135824.7		
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0			8629.8	.8	0.0	322558.5		
		GO-49-04	0.0	0.0	0.0	0.0			571.2	.2 0.0	0.0	21442.8		
	EMERSON	GO-44-06	48416.0	0.0	0.0	1810758.5			141518.3	.3 0.0	0.0	5290403.2		
		GO-49-04	0.0	0.0	0.0	0.0			962267.0	0.0	0.0	36013814.1		

SHORT TERM	W	MOIS:	Septembre 2006	re 2006			MOIS:	iS:	Noven	Novembre 2005	À Septe	Septembre 2006
EXPORTER EXPORT POINT EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CONOCOPHILLIPS HUNTINGDON	GO-49-04	0.0	0:0	0.0	0.0		73216.4	0.0	0.0	2739921.2		
IROQUOIS	GO-44-06	107630.8	0.0	0.0	4025392.1		297322.8	0.0	0.0	11114961.5		
	GO-49-04	0.0	0.0	0.0	0.0		355941.2	0:0	0.0	13320511.9		
KINGSGATE		0.0	0.0	0.0	0.0		37.1	0.0	0.0	1387.5		
MONCHY	GO-44-06	16987.0	0.0	0.0	635313.8		48824.5	0.0	0.0	1825229.6		
	GO-49-04	0.0	0.0	0.0	0.0		403667.6	0.0	0.0	15108001.1		
NIAGARA FALLS	GO-44-06	44940.6	0.0	0.0	1680778.5		165414.0	0.0	0.0	6183410.4		
	GO-49-04	0.0	0.0	0.0	0.0		355681.9	0.0	0.0	13311496.8		
ST CLAIR		0.0	0.0	0.0	0.0		6819.7	0.0	0.0	254997.5		
TOTAL CONOCOPHILLIPS		246013.7			9200912.8		3099641.0			115975085.6		
CONOCOPHILLIPS ELMORE CANAD	GO-18-04	0.0	0.0	0.0	0.0		193327.5	0.0	0.0	7820097.5		
	90-9-05	45879.4	0.0	0.0	1855821.8		358341.9	0.0	0.0	14494930.1		
MONCHY		19225.9	0.0	0.0	719048.7		58004.1	0.0	0.0	2170753.9		
TOTAL CONOCOPHILLIPS CANAD		65105.3			2574870.5		609673.5			24485781.5		
CONOCOPHILLIPS ELMORE WSTRN	GO-19-04	0.0	0.0	0.0	0.0		269265.4	0.0	0.0	10851395.4		
	GO-7-06	48050.6	0.0	0.0	1936439.1		308540.1	0.0	0.0	12434165.8		
TOTAL CONOCOPHILLIPS WSTRN		48050.6			1936439.1		577805.5			23285561.2		
CONSTELLATION CHIPPAWA	GO-71-05	0.0	0.0	0.0	0.0		115577.5	0.0	0.0	4338908.6		
EAST HEREFORD		16685.2	0.0	0.0	621857.4		168806.3	0.0	0.0	6298468.9		
ELMORE		64693.5	0.0	0.0	2536632.1		729361.2	0.0	0.0	28692949.4		
EMERSON		3543.8	0.0	0.0	132025.0		88603.0	0.0	0.0	3305939.7		
IROQUOIS		7210.7	0.0	0.0	268526.5		124334.2	0.0	0.0	4637788.1		
KINGSGATE		0.0	0.0	0.0	0.0		13811.9	0.0	0.0	523663.9		
MONCHY		141.6	-0.0	0.0	5321.3		119676.9	0.0	0.0	4501046.5		
NIAGARA FALLS		48697.9	0.0	0.0	1823736.4		919260.0	0.0	0.0	34535229.4		
STCLAIR		0.0	0.0	0.0	0.0		4761.0	0.0	0.0	178459.5		
TOTAL CONSTELLATION		140972.7			5388098.7		2284192.1			87012454.0		
CONSTELLATION KINGSGATE NEWEN	GO-74-05	11080.0	0.0	0.0	421150.8		108832.0	0.0	0.0	4133089.8		
CORAL ENERGY CHIPPAWA	GO-94-04	1935.6	0.0	0.0	72488.2		222071.1	0.0	0.0	8369143.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	MONTH: September 2006 SHORT TERM MOIS: Septembre 2006	MC	MONTH: MOIS:	September 2006 Septembre 2006	er 2006					MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Septem À Septem	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	— — — EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	1	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-94-04	993.0	0.0	0.0	36979.3			9877.0	0.0 0.0	0.0	369144.8	αp	
	EAST HEREFORD		8651.2	0.0	0.0	322430.2			109652.7	0.0 7.3	0.0	4091572.3	2	
	ELMORE		279.7	0.0	0.0	10712.5			3257.7	0.0 7.7	0.0	127706.4	4	
	EMERSON		231615.0	0.0	0.0	8627658.8			2455399.3	0.0 0.0	0.0	91611376.5	ارم ا	
	HUNTINGDON		1621.1	0.0	0.0	62007.1			82339.9	0.0 6.0	0.0	3133707.2	2	
	IROQUOIS		52039.0	0.0	0.0	1937932.4			780875.1	5.1 0.0	0.0	29141346.1		
	KINGSGATE		38076.8	0.0	0.0	1439303.0			190517.5	0.0 0.0	0.0	7204650.2	2	
	MONCHY		16194.0	0.0	0.0	608084.7			384592.7	2.7 0.0	0.0	14442927.2	2	
	NAPIERVILLE		46.8	0.0	0.0	1741.9			974.1	1.1 0.0	0.0	36349.8	00	
	NIAGARA FALLS		60716.9	0.0	0.0	2273848.0			869661.4	1.4 0.0	0.0	32631634.7	7	
	ST CLAIR		294.4	0.0	0.0	10995.8			82148.1	3.1 0.0	0.0	3075812.7	7	
	ST STEPHEN		64836.7	0.0	0.0	2450827.2			841344.5	4.5 0.0	0.0	31602251.9	6	
TOTAL CORAL ENERGY	NERGY		477300.2			17855009.1			6032711.1	Ξ		225837622.7	7	
DEVON CANADA	KINGSGATE	GO-48-04	0.0	0:0	0.0	0.0			136281.3	1.3 0.0	0.0	5158843.6	9:	
		GO-75-06	13944.3	0.0	0.0	529186.2			13944.3	4.3 0.0	0.0	529186.2	.2	
TOTAL DEVON CANADA CORP	CANADA CORP.		13944.3			529186.2			150225.6	9.6		5688029.8	∞.	
DIRECT ENERGY	ELMORE	GO-43-04	0.0	0.0	0.0	0.0			23787.7	7.7 0.0	0.0	932767.7	7.	
		GO-51-06	5642.5	0.0	0.0	220621.7			11654.5	4.5 0.0	0.0	455690.9	6	•
	EMERSON	GO-43-04	0.0	0.0	0.0	0.0			2623.8	3.8 0.0	0.0	97710.0	.0	
	IROQUOIS		0.0	0.0	0.0	0.0			5093.9	3.9 0.0	0.0	189595.0	0.	
		GO-51-06	1701.8	0.0	0.0	63340.0			3459.2	9.2 0.0	0.0	128750.0	0.	
	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0			50	509.0 0.00	0.0	18944.0	0.	
		GO-51-06	191.0	0.0	0.0	7110.0			38	382.1 0.0	0.0	14220.0	0.	
TOTAL DIRECT ENERGY	ENERGY		7535.3			291071.7			47510.1	0.1		1837677.7	7.	
DOMINION	ELMORE	GO-103-04	19267.1	0.0	0.0	755077.6			236198.0	8.0 0.0	0.0	9050790.3	£.	
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	7.0 0.0	0.0	3473853.9	6;	
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	6.4 0.0	0.0	2776289.2	.2	
	HUNTINGDON		0.0	0.0	0.0	0.0			10669.3	9.3 0.0	0.0	399838.5	5.	

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TO September 2006	EXP VALUE AVG. RECETTES PRIX \$\$ MOYEN\$																										
November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	1605353.8	22231534.5	27013016.0	12281346.8	3052769.7	180386.5	13083.2	3246239.5	451879.2	15855546.4	24389052.4	14790203.6	39179256.0	22093302.3	14185198.4	229372.2	14414570.6	6206565.5	1568176.6	23136681.1	5155190.5	9019.3	5146814.9	867090.4	42089538.3	3307063 0
Noven	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		c
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0
	VOLUME VC	42676.3	587502.1	709704.1	323416.7	82063.7	4849.1	351.7	87264.5	12066.2	423149.0	610168.7	390993.3	1001162.0	552664.1	349270.7	6087.9	355358.6	170690.9	42620.2	561104.7	126026.6	242.0	137190.3	22954.7	1060829.4	962200
	AVG. PRIX MOYEN																										
	EXP VALUE RECETTES \$																				٠						
	ENERGY ÉNERGIE GJ	0.0	0.0	0.0	1105332.7	271820.4	0.0	0.0	271820.4	0.0	1424335.9	0.0	3182077.5	3182077.5	1835450.9	1179028.0	0.0	1179028.0	581185.0	0.0	2357160.3	0.0	0.0	543299.7	0.0	3481644.9	00
er 2006	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
September 2006 Septembre 2006	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	1	0.0	0.0	0.0	29554.4	7307.0	0.0	0.0	7307.0	0.0	38033.0	0.0	90916.5	90916.5	45943.7	29040.1	0.0	29040.1	16050.4	0.0	57171.0	0.0	0.0	14468.7	0.0	87690.1	0.0
MONT: MOIS:	VOLUME	GO-52-05			GO-78-04	GO-28-05				GO-91-04	GO-102-05	GO-10-04	GO-23-06		GO-61-04	GO-69-05			GO-125-05	GO-128-03	GO-125-05	GO-128-03	GO-125-05		GO-128-03		GO-81-04
SHORT TERM	EXPORT POINT D'EXPORTATION	IROQUOIS	KINGSGATE	NADA CORP	ST STEPHEN	CHIPPAWA	IROQUOIS	NIAGARA FALLS		MONCHY	MAGARA FALLS	ST STEPHEN		NERGY INC.	ELMORE	ELMORE	EMERSON	E GAS SERVICE	ADEN		ELMORE		EMERSON	MONCHY		CORPORATION	HINTINGDON
SHORT	EXPORTER EXPORTATEUR	DUKE CANADA CORP		TOTAL DUKE CANADA CORP	DUKE ENERGY	DYNEGY			TOTAL DYNEGY	EAGLE CANADA	EL PASO MARKETING	EMERA ENERGY INC.		TOTAL EMERA ENERGY INC.	ENBRIDGE GAS DIST	ENBRIDGE GAS SERVICE		TOTAL ENBRIDGE GAS SERVICE	ENCANA CORPORATION							TOTAL ENCANA CORPORATION	ENCO GAS

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM	MONTH: MOIS:	S:	September 2006 Septembre 2006	r 2006 e 2006				MONTH: MOIS:	Ħ	Novem	November 2005 Novembre 2005	TO Sep	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	 EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	}	(A) (B)	% OF AUTH RÉEL	ENERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	i	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ESPRIT	ADEN	GO-80-04	139.2	0.0	0.0	5619.5			1508.6	0.0	0:0	60419.6		
GIBSON ENERGY	EMERSON	GO-127-05	1603.1	0.0	0.0	59699.4			14452.4	0.0	0.0	538692.3		
	MONCHY		903.0	0.0	0.0	33898.6			9.6908	0.0	0.0	302595.4		
TOTAL GIBSON ENERGY	ENERGY		2506.1			93598.1			22522.0			841287.7		
GOLDENDALE	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	0.6697	0.0	0.0	303186.6			90343.4	0.0	0.0	3557723.2		
HUSKY ENERGY	CHIPPAWA	GO-32-05	256.7	0.0	0.0	9627.0			53761.5	0.0	0.0	2014688.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			625.3	0.0	0.0	23424.1		
	ELMORE		21085.0	0.0	0.0	837496.2			245402.5	0.0	0.0	9561060.1		
	EMERSON		15691.0	0.0	0.0	588258.6			219478.5	0.0	0.0	8222009.6		
	IROQUOIS		4220.2	0.0	0.0	158258.0			30133.1	0.0	0.0	1128864.5		
	KINGSGATE		10134.0	0.0	0.0	384585.3			57247.7	0.0	0.0	2170801.3		
	MONCHY		145082.7	0.0	0.0	5447855.3			1700493.5	0.0	0.0	63927391.0		
	NIAGARA FALLS		1444.8	0.0	0.0	54177.0			50245.7	0.0	0.0	1882788.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4	_	
TOTAL HUSKY ENERGY	ENERGY		197914.4			7480257.4			2357810.4			88946854.5	15	
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	16193.4	0.0	0.0	655188.3			251653.3	0.0	0.0	10193196.9		
IGI RESOURCES	HUNTINGDON	GO-13-06	81900.8	0.0	0.0	3112230.4			780500.4	0.0	0.0	29659015.2	0)	
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6	9	
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2	0	
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGIRESOURCES	URCES		81900.8			3112230.4			1028174.3			39067107.3	~	
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0			93094.8	0.0	0.0	3506134.3		
		GO-61-06	10230.2	0.0 -	0.0	386190.1			20801.4	0.0	0.0	785252.9		
TOTAL INDECK/YERKES	YERKES		10230.2			386190.1			113896.2			4291387.1		
INTALCO	HUNTINGDON	GO-4-05	1867.6	0.0	0.0	71099.5			23135.7	0.0	0.0	878352.8	~	
LOUIS DREYFUS	EMERSON	GO-50-05	1785.0	0.0	0.0	66527.0			28291.3	0.0	0.0	1056362.6	5	
	HUNTINGDON		2896.6	0.0	0.0	110795.0			48463.7	0.0	0.0	1848540.7	7	
	VINGSCATE		0.0	0.0	0.0	0.0			140881.5	0.0	0.0	5344535.8	201	

	MONTH: Septemb MOIS: Septemb	MONTH: MOIS:	Septem	1 2		2006 MONTH: November 2005 TC MOIS: Novembre 2005 Å			MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Sept	September 2006 Septembre 2006
EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
NIAGARA FALLS	GO-50-05	8469.0	0.0	0.0	316486.5			17220.3	0.0	0.0	643522.6	2	
		13150.6	9		493808.4			234856.8			8892961.7	7	
CORNWALL	GO-107-04	676.8	8 0.0	0.0	25346.2			8657.4	0.0	0.0	324219.6	S	
	GO-58-04	16835.2	2 0.0	0.0	626942.9			166593.1	0.0	0.0	6203927.	es.	
ST STEPHEN		0.0	0.0 0	0.0	0.0			5214.7	0.0	0.0	194195.4		
TOTAL MERRILLLYNH COM CDA		16835.2	2		626942.9			171807.8			6398122.8	œ	
	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9	0	
		493.8	0.0	0.0	18507.6			5542.8	0.0	0.0	202669.2	2	
TOTAL MIDDLETON ENERGY		493.8	00		18507.6			7235.9			267026.1		
SPRAGUE	GO-48-06	1466.7	7 0.0	0.0	54898.6			3348.7	0.0	0.0	122732.	0	•
	GO-24-05	6393.9	0.0	0:0	240090.9			30064.4	0.0	0.0	1127524.8		
CHIPPAWA	GO-34-06	4951.0	0.0	0.0	185167.4			40977.5	0.0	0.0	1532694.4	**	
	GO-5-04	0.0	0.0 0	0.0	0.0			2795.2	0.0	0.0	104775.4	**	
NAPIERVILLE	GO-34-06	21.1	1 0.0	0.0	789.1			56.3	0.0	0.0	2104.9	0	
NIAGARA FALLS		18227.9	0.0 6	0.0	681723.5			134944.5	0.0	0.0	5047899.1	_	
		23200.0	0		867680.0			178773.5			6687473.8	00	
CHIPPAWA	GO-11-05	0.0	0.0 0	0.0	0.0			1011.7	0.0	0.0	38242.3		
NIAGARA FALLS		18601.1	1 0.0	0.0	703121.6			144197.7	0.0	0.0	5450672.9	6	
TOTAL NATIONAL FUEL GAS		18601.1	-		703121.6			145209.4			5488915.2	2	
CHIPPAWA	GO-76-04	5.7	7 0.0	0.0	213.6			14373.5	0.0	0.0	540314.7	7	
EAST HEREFORD		0.0	0.0 0.0	0.0	0.0			262.4	0.0	0.0	9784.9	6	
		136031.5	5 0.0	0.0	5441260.0			1641987.9	0.0	0.0	65681035.9	6	
EMERSON		104705.7	7 0.0	0.0	3900287.3			1475756.7	0.0	0.0	55079864.8	œ	
HUNTINGDON		538.6	0.0	0.0	20617.6			93523.3	0.0	0.0	3580071.8	on	
IROQUOIS		10949.4	4 0.0	0.0	407755.7			128597.7	0.0	0.0	4793395.8	cc	•
KINGSGATE		30747.6	0.0 9	0.0	1163796.6			175806.0	0.0	0.0	6653709.0	0	
MONCHY		196955.9	0.0	0.0	7395693.9			2113157.3	0.0	0.0	79664475.9	6	

NATURAL GAS EAFORTS - LONGSHONT TENIN LICENCES/ONDERS (STONIES) & CONTAST

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM		4	Septem	September 2006 Septembre 2006				MONTS: MOIS:	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO Sept	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
NEXEN INC.	NIAGARA FALLS	GO-76-04	113661.4	0.0	0.0	4256619.5			1638716.6	0.0	0.0	61466179.6		
	ST CLAIR		491.4	0.0	0.0	18353.8			59655.7	0.0	0.0	2229739.3		
TOTAL NEXEN INC.	NC.		594087.2			22604598.0			7341837.1			279698571.7		
NJR ENERGY	IROQUOIS	GO-17-06	9027.3	0.0	0.0	337621.0			43723.6	0.0	0.0	1635343.7		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	42430.8	0.0	0.0	1586912.0			243167.0	0.0	0.0	9094204.0		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7	1	
	ST CLAIR	GO-17-06	2116.1	0.0	0.0	79142.1			24727.1	0.0	0.0	925029.8	~	
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	8.690068.8	~	
TOTAL NJR ENERGY	RGY		53574.2			2003675.2			521395.5			19504907.0	0	
NW NATURAL GAS HUNTINGDON	S HUNTINGDON	GO-115-05	47258.7	0.0	0.0	1785906.3			602586.1	0.0	0.0	22926185.6	2	
	KINGSGATE		4170.0	0.0	0.0	158251.5			81249.0	0.0	0.0	3102792.8	~	
TOTAL NW NAT	NW NATURAL GAS		51428.7			1944157.8			683835.1			26028978.4		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6	S	
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1	-	
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4	#	
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1	1	
NYSEG SOLUTIONS CHIPPAWA	4S CHIPPAWA	GO-137-05	29.3	0.0	0.0	1096.4			345.1	0.0	0.0	12966.4	**	,
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9	6	
TOTAL NYSEGS	NYSEG SOLUTIONS		29.3			1096.4			583.8			21959.3	3	
OMIMEX CANADA	OMIMEX CANADA REAGAN HELD	GO-106-05	622.7	0.0	0.0	27753.7			6787.0	0.0	0.0	294846.8	00	
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0	0	
	MONCHY		23162.9	0.0	0.0	869766.9			422441.9	0.0	0.0	16018823.7	7	
TOTAL ONEOK ENERGY	ENERGY		23162.9			869766.9			422866.8			16034965.7	7	
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	22855.3	0.0	0.0	874215.2			157117.4	0.0	0.0	6009740.6	9	
	KINGSGATE		49617.0	0.0	0.0	1882965.2			203149.7	0.0	0.0	7705998.5	\$	
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4	4	
TOTAL OXY ENERGY CANADA	ERGY CANADA		72472.3			2757180.4			393603.7			14978798.4	4	
PACIFIC GAS &	KINGSGATE	GO-84-05	412547.9	0.0	0.0	15594310.3			5211109.3	0.0	0.0	197230222.1	1	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	

September 2006 Septembre 2006	AVG. PRIX MOYEN																												
TO Sept	EXP VALUE RECETTES																												
November 2005 Novembre 2005	ENERGY J	5273.6	26355531.1	3915.1	10211304.7	36576024.5	569772.3	3657003.9	428663.3	4655439.4	38397769.1	10103815.0	21686854.0	70188438.1	36743777.2	8139484.8	2375725.0	543353.6	1915338.3	2795990.1	7630406.9	44792210.1	21203309.7	8.61556659	579105.2	30173141.3	2895225.8	14625014.4	47693381.5
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0		0:0	0.0	0.0		0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	
MONTH: MOIS:		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	
MO	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	136.8	626943.3	103.3	269680.0	896863.4	15295.9	98174.6	11198.1	124668.6	959628.1	266596.4	576787.7	1803012.2	898427.4	214747.6	60815.8	14207.0	50558.9	74585.3	200167.0	1066698.1	559168.9	1625867.0	15679.1	790691.8	7.878.7	387417.6	1255088.1
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES \$																												
	ENERGY ÉNERGIE GJ	0.0	0.0	0.0	0.0	0.0	157846.9	180643.9	0.0	338490.8	3260592.2	903084.8	1942780.6	6106457.6	3083306.2	1141331.1	0.0	142431.5	172289.2	0.0	314720.7	5963861.3	2994661.0	8958522.4	48446.8	2511824.7	229507.7	1505907.9	4247240.3
er 2006 re 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	
September 2006 Septembre 2006	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	
	4-3	0.0	0.0	0.0	0.0	0.0	4237.5	4849.5	0.0	0.7806	81230.5	23796.7	51738.5	156765.7	74897.4	30074.6	0.0	3723.7	4539.9	0.0	8263.6	140923.0	79014.8	219937.8	1322.6	65823.5	6118.5	39891.6	111833.6
MONTH: MOIS:	VOLUME LIC/ORD 1000 M3	GO-7-04					GO-15-06	7	GO-126-03	5,	GO-111-05 81	23	51	156	GO-71-04 74	GO-93-05 30	GO-2-05	60	4		00	GO-11-06 140	79	219	GO-64-05	GO-16-05 65	9	39	111
SHORT TERM	EXPORT POINT D'EXPORTATION	CARDSTON	ELMORE	EMERSON	KINGSGATE	ORP ENERGY	IROQUOIS	NIAGARA FALLS	ST CLAIR	NADA, INC.	ELMORE	KINGSGATE	MONCHY	ANADA	ELMORE	KINGSGATE	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	×	ELMORE	KINGSGATE	RGY CANADA	ADEN	ELMORE	EMERSON	NIAGARA FALLS	
SHOR	EXPORTER EXPORTATEUR	PACIFICORP ENERGY				TOTAL PACIFICORP ENERGY	PERC CANADA, INC.			TOTAL PERC CANADA, INC.	PETRO-CANADA			TOTAL PETRO-CANADA	PIONEER	PORTLAND G.E.	POWEREX				TOTAL POWEREX	PPM ENERGY CANADA		TOTAL PPM ENERGY CANADA	PRAIRIE SCHOONER	PROGAS			TOTAL PROGAS

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM	MONTF MOIS:	MONTH: MOIS:	September 2006 Septembre 2006	e 2006				MOIS:	#	Novem	November 2005 Novembre 2005	TO Septe À Septer	September 2006 Septembre 2006
— — EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	[AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		90-6-OD	100139.4	0.0	0.0	3830332.1			623504.5	0.0	0.0	23849047.1		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		90-6-05	64460.1	0.0	0.0	2446260.8			423623.6	0.0	0.0	16053958.7		
TOTAL PUGET SOUND	OUND		164599.5			6276592.9			1800636.3			68625971.3		
REGENT	REAGAN FIELD	GO-79-04	505.5	0.0	0.0	17692.5			6165.4	0.0	0.0	216503.3		
RELIANT ENERGY INC.	RELIANT ENERGY NIAGARA FALLS INC.	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
FAL RELIANT	TOTAL RELIANT ENERGY INC.		0.0			0.0			48884.9			1840862.8		,
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1163.2	0.0	0.0	43305.9			14603.8	0.0	0.0	544813.7		
RG&E	CHIPPAWA	GO-100-05	9223.9	0.0	0.0	348386.7			328835.8	0.0	0.0	12420128.3		
SDG&E	KINGSGATE	GO-66-04	44648.7	0.0	0.0	1699776.0			374885.3	0.0	0.0	14246690.2	6)	
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5	10	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5	16	
		GO-129-05	13236.4	0.0	0.0	496365.0			115037.3	0.0	0.0	4310494.5	16	
TOTAL SELKIRK			13236.4			496365.0			141363.5			5297727.0	0	
SEMINOLE	ADEN	GO-26-05	225.0	0.0	0.0	8257.5			2634.6	0.0	0.0	96071.4	_	
	ELMORE		540.7	0.0	0.0	21714.5			4898.1	0.0	0.0	198003.5	10	
TOTAL SEMINOLE	LE		765.7			29972.0			7532.7			294074.9	6	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11284.0	0.0	0.0	422585.8			80758.0	0.0	0.0	3022835.5	16	
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	15	
		GO-85-05	141.0	0.0	0.0	5250.8			128045.0	0.0	0.0	4777455.4		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7	7	
		GO-85-05	10492.0	0.0	0.0	392400.8			188890.0	0.0	0.0	7069134.6		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		,
		GO-85-05	80922.0	0.0	0.0	3013535.4			859268.0	0.0	0.0	32039213.9	•	
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3	3	

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À LONG/COURT TERM
LICENCES/ORDONNANCES /
EXPORTATIONS DE GAZ NATUREL : 1
XPORT

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	SHORT TERM	MO	MOIS:	September 2006	re 2006			MOIS:	IS:	Nover	Novembre 2005	A Sept	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
SETC	KINGSGATE	GO-85-05	46995.0	0.0	0.0	1757613.1		298656.0	0.0	0.0	11174844.9		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0		21278.0	0.0	0.0	799627.3		
		GO-85-05	45687.0	0.0	0.0	1710978.2		343396.0	0.0	0.0	12868721.7		
	NORTH PORTAL		11709.0	0.0	0.0	436160.3		54763.0	0.0	0.0	2042265.7		
	ST CLAIR		0.0	0.0	0.0	0.0		8364.0	0.0	0.0	312529.5		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0		17173.0	0.0	0.0	695850.0		
		GO-85-05	0.0	0.0	0.0	0.0		48950.0	0.0	0.0	1984237.4		
TOTAL SETC			207230.0			7738524.4		2188062.0			81959138.9		
SIERRA	SIERRA	GO-98-04	4505.9	0.0	0.0	160410.0		52126.5	0.0	0.0	1858093.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0		51984.1	0.0	0.0	1963439.5		
		GO-3-06	30342.3	0.0	0.0	1146028.7		189614.4	0.0	0.0	7161736.0		
TOTAL SITHE/INDEPEND	DEPEND		30342.3			1146028.7		241598.5			9125175.5		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0		165532.2	0.0	0.0	6206818.8		
		GO-5-06	54660.0	0.0	0.0	2047563.5		195886.4	0.0	0.0	7351352.3		
TOTAL SMUD			54660.0			2047563.5		361418.6			13558171.1		
SPRAGUE ENERGY CHIPPAWA	CHIPPAWA	GO-56-04	0.0	0.0	0.0	0.0		51266.0	0.0	0.0	1926500.3		
	CORNWALL		0.0	0:0	0.0	0.0		5985.0	0.0	0.0	223192.9		
	IROQUOIS		0.0	0.0	0.0	0.0		39331.0	0.0	0.0	1466073.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0		171.0	0.0	0.0	6366.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		50422.0	0.0	0.0	1885675.2		
TOTAL SPRAGUE ENERGY	BENERGY		0.0			0.0		147175.0			5507808.1		
ST.LAWRENCE	CORNWALL	GO-68-04	2314.2	0.0	0.0	86180.8		71624.8	0.0	0.0	2675932.3		
	IROQUOIS		0.0	0.0	0.0	0.0		6715.7	0.0	0.0	250295.7		
TOTAL ST.LAWRENCE	ENCE		2314.2			86180.8		78340.5			2926228.1		
SUMMIT	ELMORE	GO-102-04	14352.2	0.0	0.0	575236.2		172809.0	0.0	0.0	6936199.2		
SUNCOR ENERGY	ELMORE	GO-19-05	8.9086	0.0	0.0	391193.2		117450.8	0.0	0.0	4682153.5		
	KINGSGATE		32238.2	0.0	0.0	1220215.8		264432.7	0.0	0.0	10016361.5		
TOTAL SUNCOR ENERGY	ENERGY		42045.0			1611409.1		381883.5			14698514.9		
SWORD ENERGY	COUTTS	GO-135-05	111.1	0.0	0.0	4156.3		872.1	0.0	0.0	31835,4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM	MONT! MOIS:	MONTH: MOIS:	September 2006 Septembre 2006	r 2006				MOIS:	#	Novem	November 2005 Novembre 2005	TO Sept À Septe	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOL	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES M	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRJX MOYEN
TALISMAN	ELMORE	GO-34-05	25480.2	0:0	0.0	1238082.9			306954.6	0.0	0.0	13296703.1		
TCPL	EMERSON	GO-96-05	39664.2	0.0	0.0	1477888.0			512308.5	0.0	0.0	19107743.0		
TENASKA	ADEN	GO-77-05	393.8	0.0	0.0	14054.7			2138.2	0.0	0.0	76131.4		
	CARDSTON		664.3	0.0	0.0	25323.1			68977.4	0.0	0.0	2642113.6	15	
	EAST HEREFORD		9388.6	0.0	0.0	349913.1			99230.8	0.0	0.0	3702111.6	,5	
	ELMORE		0.0	0.0	0.0	0.0			19713.4	0.0	0.0	745166.5	10	
	EMERSON		45691.7	0.0	0.0	1702472.7			363564.2	0.0	0.0	13574185.1		
	HUNTINGDON		13132.9	0.0	0.0	502333.4			226167.3	0.0	0.0	8650899.2	2	
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2	6	
	KINGSGATE		42544.7	0.0	0.0	1608189.6			524819.5	0.0	0.0	19865270.0	0	
	MONCHY		55054.5	0.0	0.0	2067296.4			470417.8	0.0	0.0	17727193.3	25	
	NIAGARA FALLS		481.0	0.0	0.0	18013.5			81293.7	0.0	0.0	3044108.2	2	
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2	2	
TOTAL TENASKA MARKETING	KA MARKETING		167351.5			6287596.6			1872264.0			70633159.3	3	
TERASEN GAS	HUNTINGDON	GO-99-05	6.0	0.0	0.0	34.4			21.0	0.0	0.0	803.3	3	
TRANSALTA	HUNTINGDON	GO-30-05	31482.4	0.0	0.0	1204201.8			113110.8	0.0	0.0	4326488.1		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0	0	
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5	2	
TOTAL TRANS	TOTAL TRANSCANADA ENGY LTD		0.0			0.0			19725.7			740114.5	5	
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			8.6029	0.0	0.0	254167.2	2	
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3	3	
	NIAGARA FALLS		4991.1	0.0	0.0	189062.9			91562.9	0.0	0.0	3468402.7	7	
TOTAL TXU ENERGY	VERGY		4991.1			189062.9			100176.8			3794697.3	3	
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3	3	
		GO-131-05	801.7	0.0	0.0	29999.6			8075.8	0.0	0.0	303050.7	7	
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2	2	
		GO-131-05	11401.1	0.0	0.0	426629.1			115625.6	0.0	0.0	4338597.7	7	
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9	6	
		GO.131.05	4713.0	0.0	0.0	180272.3			40821.0	0.0	0.0	1556984.3	3	

SHORT TERM	TERM	M	MONTH: MOIS:	Septem	September 2006 Septembre 2006				MONT: MOIS:	MONTH: MOIS:	Noven	November 2005 Novembre 2005	TO Sept	September 2006 Septembre 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VO LIC/ORD 10	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	RIZED -	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6	,,,	
		GO-131-05	4938.9	0.0	0.0	187727.6			62895.7	0.0	0.0	2385244.0		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			9.8889	0.0	0.0	259975.8	~	
		GO-131-05	7137.5	0.0	0.0	267085.2			71280.5	0.0	0.0	2674641.1		
TOTAL U.S. GYPSUM	MU		28992.2			1091713.8			328146.7			12375015.7	_	
UBS AG	EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2	6)	
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
	IROQUOIS		0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2	6)	
TOTAL UBS AG			0.0			0.0			134043.3			5026480.5	2	
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7	_	
		GO-121-05	1994.0	0.0	0.0	74216.7			24387.7	0.0	0.0	. 909160.5	16	
TOTAL VERMONT GAS	r gas		1994.0			74216.7			24481.1			912660.2	6)	
WASATCH	HUNTINGDON	GO-20-06	16485.6	0.0	0.0	630574.6			65658.3	0.0	0.0	2511428.1		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH	-		16485.6			630574.6			132510.5			5039454.3		
WASATCH CANADA	HUNTINGDON	GO-120-05	0:0	0.0	0.0	0.0			49866.8	0.0	0.0	1882076.3		
	KINGSGATE		2729.0	0.0	0.0	103291.9			6386.9	0.0	0.0	242588.4		
TOTAL WASATCH CANADA	+ CANADA		2729.0			103291.9			56253.7			2124664.8		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19700.2	0.0	0.0	753532.7			236924.9	0.0	0.0	9050761.3		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1612.3	0.0	0.0	60300.0			6631.9	0.0	0.0	248115.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	46.7	0.0	0.0	1746.6			250044.7	0.0	0.0	9360734.9		
	MONCHY		0.0	0.0	0.0	0.0			43281.2	0.0	0.0	1629499.3		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENER	WPS ENERGY CANADA CO		46.7			1746.6			305898.6			11461619.7		
*TOTAL LENGTH	SHORT TERM		7443295.3			284090575.4	1697046619	5.97	84406895.2			3228203877.1	26263350195	8,14
*TOTAL			8033038.5			306379229.1	1833410616	2.98	92244898.6			3524482701.8	28579518319	8.11

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

SHORT	SHORT TERM	5	MONTH: MOIS:	September 2006 Septembre 2006	er 2006 re 2006				MONT: MOIS:	MONTH: MOIS:	Nover	November 2005 Novembre 2005	O A	September 2006 Septembre 2006
IMPORTER	— — — IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SHORT TERM														
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ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1097.1	0:0	0.0	40976.7			13157.9	0.0	0:0	493681.2		
	OJIBWAY (WINDSOR)		113.3	0.0	0.0	4231.8			357.4	0.0	0.0	13344.0		
TOTAL ALTAGAS/PREMSTAR LP	PREMSTAR LP		1210.4			45208.4			13515.3			507025.2		
BP CANADA	COURTRIGHT	GO-92-05	22450.4	0.0	0.0	853564.2			194879.3	0.0	0.0	7399077.8		
	LOOMIS		725.8	0.0	0.0	26803.8			19968.3	0.0	0.0	750430.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2913.9	0.0	0.0	108617.9		
	ST CLAIR		20867.2	0.0	0.0	779389.9			280261.5	0.0	0.0	10488750.7		
TOTAL BP CANADA	DA		44043.4			1659757.9			511518.3			19256999.2		
CARGILL, INC.	ST CLAIR	GO-45-05	22651.7	0.0	0.0	843549.3			230883.3	0.0	0.0	8598094.5		
CONCORD	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	S COURTRIGHT	GO-45-06	2158,2	0.0	0.0	80716.7			2158.2	0.0	0.0	80716.7		
		GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4	_	
	LOOMIS	GO-45-06	1422.6	0.0	0.0	53205.2			3835.3	0.0	0.0	143377.6		
		GO-52-04	0.0	0.0	0.0	0.0			12731.7	0.0	0.0	476503.7	1	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			620.1	0.0	0.0	23210.9	0	
	ST CLAIR	GO-45-06	0.0	0.0	0.0	0.0			2111.9	0.0	0.0	78921.7	7	
		GO-52-04	0.0	0.0	0.0	0.0			32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS	PHILLIPS		3580.8			133921.9			54324.2			2033105.4	₩.	
CONSTELLATION	STCLAIR	GO-72-05	1148.4	0.0	0.0	42892.7			8138.0	0.0	0.0	304458.4	**	
CORAL ENERGY		GO-39-06	10631.2	0.0	0.0	397075.3			21852.6	0.0	0.0	816947.8	on	
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9	6	
		GO-39-06	18406.7	0.0	0.0	687490.2			41394.2	0.0	0.0	1548124.6	9	
TOTAL CORAL ENERGY	NERGY		29037.9			1084565.5			117027.6			4381989.3	3	
DIRECT ENERGY	COURTRIGHT	GO-126-05	3670.6	5 0.0	0.0	138712.0			30010.8	0.0	0.0	1134996.3	3	
	ST CLAIR		0.0	0.0	0.0	0.0			2206.3	0.0	0.0	82427.4	4	
TOTAL DIRECT ENERGY	TNERGY		3670.6			138712.0			32217.1			1217423.7	7	

		NATUR	AL GAS	IMPORTS	· TON	G/SHOK	NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SEUNITS / SCDING)	CENCE	S/OKDER	INO IS) S	IS/SCDE	((2))		a mannin
	IMPO	RTATIO	NS DE G	AZ NATU	REL -	LICENCE	IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	NANCE	SÀLONG	3/COURT	TERM (C	INITÉS SI	[/\$CAN)	
			MONTH:	September 2006	er 2006					MONTH:	Nover	November 2005	TO	September 2006
SHOR	SHORT TERM		MOIS:	Septembre 2006	ore 2006					MOIS:	Nove	Novembre 2005	~	Septembre 2006
04	IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	VOLUME VOLUME % OF AUTH 1000 M3 AUTHORISE RÉEL	~ ~ ~ ~ ~ % OF AUTH	ENERGY ÉNERGIE GJ	NALUE RECETTES	AVG. PRIX MOYEN
×	COURTRIGHT	GO-36-05		0.0 0.0	0.0	0.0			391532.0	2.0 0.0		0.0 14776418.3		

SHOR	SHORT TERM		MONTH: MOIS:	September 2006 Septembre 2006	er 2006			MC	MONTH: MOIS:	Nover	November 2005 Novembre 2005	0.√ 0.√	September 2006 Septembre 2006
IMPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOL	AUTHORIZED VOLUME % AUTHORISÉ	~ ~ ~ ~ ~ ~ % OF AUTH	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0:0	0.0		391532.0	0.0	0.0	14776418.3		
	STCLAIR		0.0	0.0	0.0	0.0		82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING	RGY TRADING		0.0			0.0		473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6193.4	0.0	0.0	234791.8		63234.1	0.0	0.0	2396283.5		
	COURTRIGHT		131919.3	0.0	0.0	5015571.8		2038689.7	0:0	0.0	77535831.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST	SE GAS DIST		138112.7			5250363.6		2107723.5			80150589.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	118146.2	0.0	0.0	4491918.6		856011.1	0.0	0.0	32505974.2		
	OJIBWAY (WINDSOR)		31.9	0.0	0.0	1201.4		111.5	0.0	0.0	4199.1		
	ST CLAIR		0.0	0.0	0.0	0.0		675.7	0.0	0.0	25297.8		
TOTAL ENBRIDG	TOTAL ENBRIDGE GAS SERVICE		118178.1			4493119.9		856798.3			32535471.1		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0		95113.3	0.0	0.0	3617831.8		
		GO-22-06	7476.5	0.0	0.0	284256.5		65827.5	0.0	0.0	2493329.2		
TOTAL MICHCON	z		7476.5			284256.5		160940.8			6111161.0		
NEXEN INC.	COURTRIGHT	GO-77-04	56278.9	0.0	0.0	2134095.8		484815.3	0.0	0.0	18401181.1		
	LOOMIS		29449.1	0.0	0.0	1105813.7		245133.8	0.0	0.0	9239677.9		
	SARNIA		46445.7	0.0	0.0	1734746.8		477297.5	0.0	0.0	17847677.7		
	SAULT STE MARIE		2663.1	0.0	0.0	99173.8		102993.7	0.0	0.0	3841523.2		
TOTAL NEXENINC	NC,		134836.8			5073830.1		1310240.3			49330059.9		
NJR ENERGY	STCLAIR	GO-25-04	0.0	0.0	0.0	0.0		12713.0	0.0	0.0	475511.6		
OESC GP CORP.	COURTRIGHT	GO-65-05	1964.0	0.0	0.0	74671.3		10143.0	0.0	0.0	384724.5		
ONEOK ENERGY	COURTRIGHT	GO-114-05	14766.8	0.0	0.0	561433.7		242647.9	0.0	0.0	9208336.4		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0		174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0		2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0		12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.	NADA, INC.		0.0			0.0		15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	567.8	0.0	0.0	21207.3		5407.7	0.0	0.0	202219.6		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN) NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

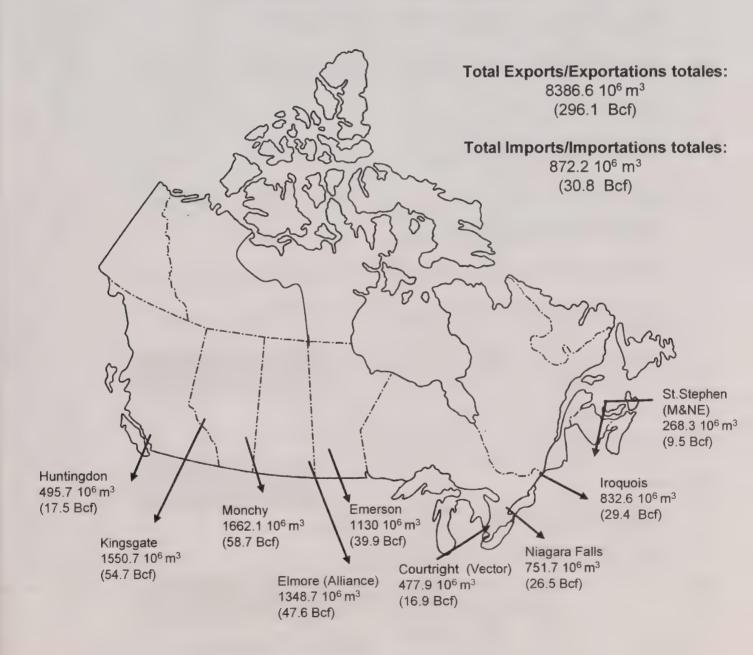
SHOR	SHORT TERM	N N	MONTH: MOIS:	September 2006 Septembre 2006	er 2006 re 2006					MONTH: MOIS:	Now	November 2005 Novembre 2005	01.≪	September 2006 Septembre 2006
MPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0			37158.0	0.0 0.9	0:0	1404200.9		
	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0 0.9	0.0	762346.2	6)	
		GO-86-05	45996.0	0.0	0.0	1748307.9			318054.0	0.0 0.0	0.0	12060356.6	2	
TOTAL SETC			45996.0			1748307.9			375127.0	0.7		14226903.6	Ś	
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	7 0.0	0.0	1034669.6	, <u>, , , , , , , , , , , , , , , , , , </u>	
	HUNTINGDON		0.0	0.0	0.0	0.0			42212.4	0.0	0.0	1581203.2	6	
	LOOMIS		21058.3	0.0	0.0	766943.2			225578.0	3.0 0.0	0.0	8272384.7	7	
	SARNIA		0.0	0.0	0.0	0.0			5607.7	7.7 0.0	0.0	209952.3	3	
	ST CLAIR		18938.2	0.0	0.0	709993.1			138474.4	1.4 0.0	0.0	5191405.5	2	
TOTAL TENASKA MARKETING	MARKETING		39996.5			1476936.4			439134.2	1.2		16289615.3	3	
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0 0.0	0.0	934833.8	00	
UBS AG	ST CLAIR	GO-21-04.	0.0	0.0	0.0	0.0			402.2	2.2 0.0	0.0	15070.4	₩.	
UNION GAS	COURTRIGHT	GO-38-05	22394.7	0.0	0.0	846295.7			396338.7	3.7 0.0	0.0	14977639.8	on.	
	OJIBWAY (WINDSOR)		13347.9	0.0	0.0	504417.2			219714.1	1.1 0.0	0.0	8302974.4	4	
TOTAL UNION GAS	AS		35742.6			1350712.9			616052.8	00		23280614.2	2	
WPS ENERGY CANADA CO	LOOMIS	GO-14-05	639.3	0.0	0.0	23935.4			639.3	3 0.0	0.0	23935.4	4	
	ST CLAIR		0.0	0.0	0.0	0.0			3178.4	3.4 0.0	0.0	118982.4	4	
TOTAL WPS ENE	TOTAL WPS ENERGY CANADA CO		639.3			23935.4			3817.7	1.7		142917.8	00	ŧ
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	3.1 0.0	0.0	2347474.5	I/O	
	COURTRIGHT		2775.0	0.0	0.0	105505.5			15123.2	3.2 0.0	0.0	575083.1		
	SARNIA		0.0	0.0	0.0	0.0			6275.3	5.3 0.0	0.0	238022.1	124	
TOTAL WPS ENERGY SERVICES	RGY SERVICES		2775.0			105505.5		,	83101.6	9.		3160579.7	7	
*TOTAL LENGTH	SHORT TERM		646395.3			24412888.5	159829267	6.55	5 7707094.9	6.1		291275480.2	2 2533221188	88 8.70
*TOTAL			646395.3			24412888.5	159829267	6.55	5 7707094.9	6.1		291275480.2	2 2533221188	88 8.70

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2006



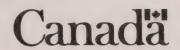


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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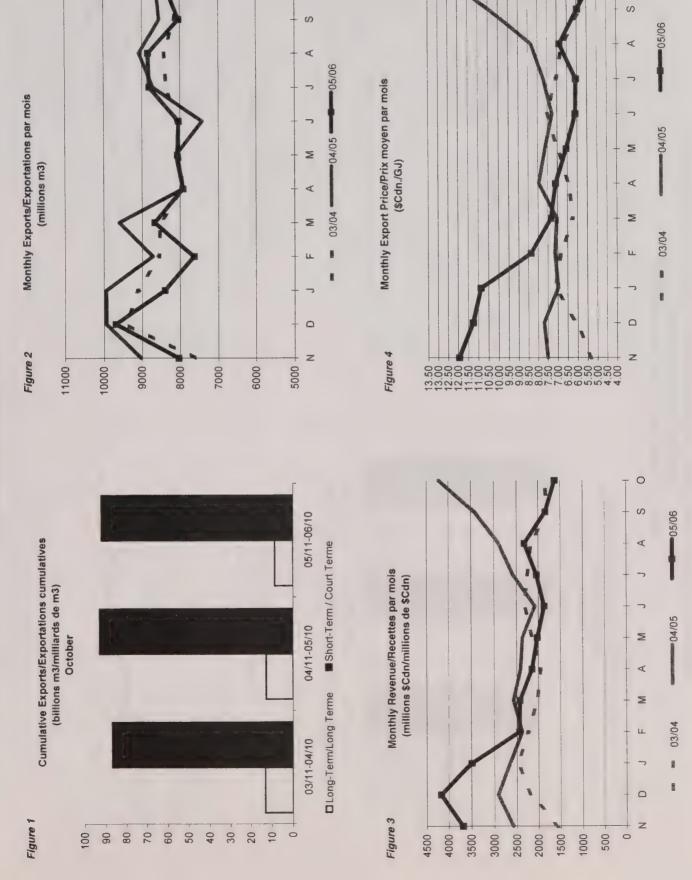
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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

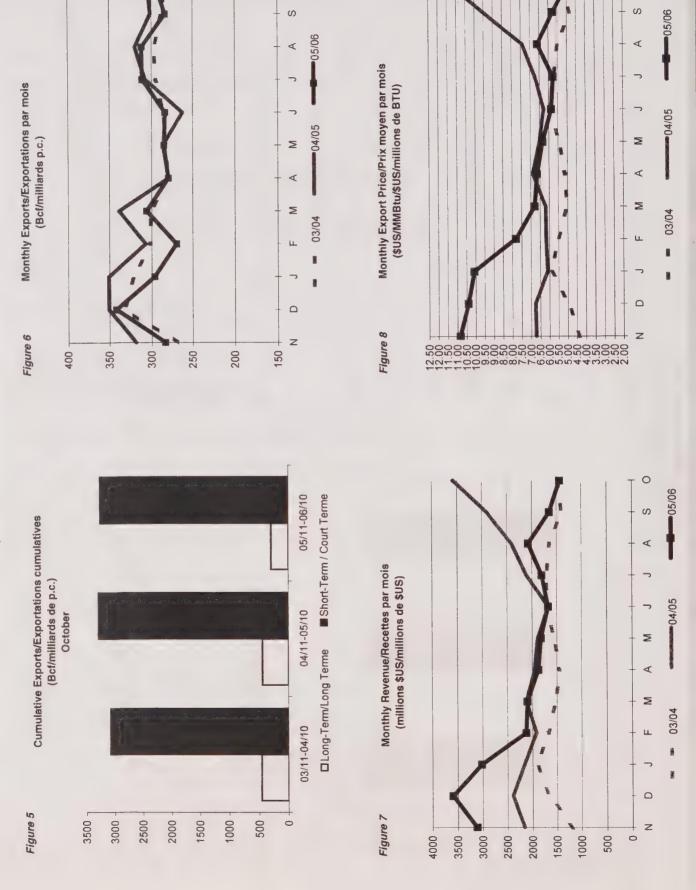
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca) October 2006/octobre 2006 SI Units & \$Cdn/Unité SI \$Cdn.



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US October 2006/octobre 2006



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	NAT	NATURAL GAS EXPORTS - SUMMARY	ORTS - SUN	IMARY		TA	TABLE 1
	EXPORTA	EXPORTATION DE GAZ NATUREL - SOMMAIRE	NATUREL -	SOMMAIR	田		
				Variation	Cumulative to date -	to date	Variation
		2005/10	2006/10	% Change	2004/11-2005/10	2005/11-2006/10	% Change
Volume (Millions M3)	Long-term / Long terme	1052.2	768.5	-27.0%	12750.9	8606.5	-32.5%
	Short-term / Court terme	7587.5	7618.1	0.4%	92926.4	92025.0	-1.0%
	Total	8639.6	8386.6	-2.9%	105677.2	100631.5	-4.8%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	443.9	148.1	-66.6%	3706.8	2464.3	-33.5%
	Short-term / Court terme	3,771.9	1472.1	-61.0%	29383.0	27735.4	-5.6%
	Total	4215.8	1620.2	-61.6%	33089.9	30199.8	-8.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	11.18	5.10	-54.4%	7.70	7.57	-1.6%
	Short-term / Court terme	13.03	5.06	-61.2%	8.25	7.88	- 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4
	Total	12.80	5.06	-60.5%	8.18	7.86	-4.0%
Volume (BCF)	Long-term / Long terme	37.1	27.1	-27.0%	450.1	303.8	-32.5%
	Short-term / Court terme	267.8	268.9	0.4%	3280.4	3248.6	-1.0%
	Total	305.0	296.1	-2.0%	3730.5	3552.4	-4.8%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	376.9	131.3	-65.2%	3052.3	2157.6	-29.3%
	Short-term / Court terme	3203.1	1304.4	-59.3%	24225.1	24244.2	0.1.%
	Total	3580.1	1435.6	-59.9%	27277.4	26401.8	-3.2%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	10.18	4.85	-52.4%	6.80	7.12	4.6%
	Short-term / Court terme	11.87	4.81	-59,5%	7.30	7.39	1.3%
	Total	11.66	4.81	-58.8%	7.24	7.37	. 89.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)	ME S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE OYEN (GJ)		VOLUME (MILLIONS M3)	JME NS M3)		AVERAC PRIX I (\$CL	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
	2005/10	2006/10	% CHANGE VARIATION EN %	2005/10 2006/10		% CHANGE VARIATION EN %	2004/11	2005/11	% CHANGE VARIATION EN %	2004/11 2005/11		% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	1052.2	768.5	-27.0	11.18	5.10	-54.4	12750.9	8606.5	-32.5	7.70	7.58	-1.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5025.0	4685.8	-6.7	12.66	5.17	-59.1	57289.7	58206.4	1.6	8.25	7.89	4.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2562.5	2932.2	14.4	13.74	4.86	-64.6	35636.7	33818.6	-5.1	8.24	7.86	-4.7
TOTAL - TERM/TERME	8639.6	8386.6	-2.9	12.80	5.06	-60.5	105677.2	100631.5	¥. ∞	8.18	7.85	-4.0
,												
REGION/REGION CALIFORNIA/CALIFORNIE	838.5	1124.8	34.1	11.44	4.77	-58.3	12438.6	12910.0	3.8	7.51	7.42	1
MIDWESTAMIDWEST	3759.0	3533.1	-6.0	12.92	5.12	-60.4	44402.9	42697.3	-3.8	8.20	7.83	-4.5
MOUNTAIN/ROCHEUSES	64.7	22.6	-65.2	13.22	5.87	-55.6	406.5	491.8	21.0	8.95	7.12	-20.5
NORTHEAST/NORD-EST	2982.1	2719.3	∞; ∞;	13.73	5.23	-61.9	35577.8	33732.8	-5.2	8.68	8.20	-5.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	995.3	6.986	-0.8	10.71	4.68	-56.3	12851.5	10799.7	-16.0	7.41	7.46	0.7
TOTAL - REGION/RÉGION	8639.6	8386.6	-2.9	12.80	5.06	-60.5	105677.2	100631.5	4.8	8.18	7.85	-4.0
CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	1242.4	1312.2	5.6	12.14	5.14	-57.7	14599.8	14435.6		7.95	7.56	-4.8
LDC/SDL	1562.6	1470.7	-5.9	11.92	4.98	-58.2	19540.2	16266.6	-16.8	7.98	8.07	1.1
MARKETING CO./COMMERCIALISATEURS	5723.2	5499.2	-3.9	13.21	5.06	-61.7	70262.1	68273.3	-2.8	8.30	7.87	-5.1
PIPELINE/PIPELINES	111.3	104.6	-6.1	11.25	5.04	-55.2	1275.1	1656.0	29.9	7.77	7.56	-2.8
TOTAL - CUSTOMER TYPE/CLIENT	8639.6	8386.6	-2.9	12.80	5.06	-60.49	105677.2	100631.5	4, ∞.	8.18	7.85	4.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

AVERAGE PRICE PRIX MOYEN (\$US/MMBTU) (\$BCF) AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	% CHANGE VARIATION VARIATION 2004/11 2005/11 VARIATION 2004/11 2005/11 VARIATION EN % 2005/10 EN % 2005/10 2006/10 EN % EN %	-27.0 10.19 4.85 -52.4 450.1 303.8 -32.5 6.81 7.12 4.6	-6.7 11.53 4.92 -57.4 2022.4 2054.7 1.6 7.30 7.40 1.4	14.4 12.52 4.62 -63.1 1258.0 1193.8 -5.1 7.29 7.37 1.1	-2.9 11.66 4.81 -58.8 3730.5 3552.4 4.8 7.24 7.37 1.8	34.1 10.42 4.53 -56.5 439.1 455.7 3.8 6.64 6.96 4.9	-6.0 11.77 4.87 -58.7 1567.5 1507.3 -3.8 7.25 7.34 1.2	-65.2 12.05 5.58 -53.7 14.4 17.4 21.0 7.94 6.71 -15.5	-8.8 12.51 4.97 -60.3 1255.9 1190.8 -5.2 7.68 7.69 0.1	-0.8 9.76 4.45 -54.4 453.7 381.2 -16.0 6.54 7.00 7.0	-2.9 11.66 4.81 -58.8 3730.5 3552.4 4.8 7.24 7.37 1.8		70.7.7	-5.9 10.86 4.73 -56.43 689.8 574.2 -16.8 7.05 7.57 7.4	-3.9 12.04 4.81 -60.04 2480.3 2410.1 -2.8 7.34 7.38 0.6	-6.1 10.25 4.79 -53.26 45.0 58.5 29.9 6.88 7.10 3.2	
ш	% CHANGE VARIATION EN %				-58.8						-58.8						
AVERAGE PRIC PRIX MOYEN (\$US/MMBTU)	2005/10 2006/10																
	% CHANGE VARIATION EN %																
VOLUME (BCF)	2006/10	27.1	165.4	103.5	296.1	39.7	7 124.7	3 0.8	3 96.0	1 34.8) 296.1	,	46.3	51.9	194.1	3.7	
O _A	2005/10	37.1	177.4	90.5	305.0	29.6	132.7	2.3	105.3	35.1	305.0		43.9	55.2	202.0	3.9	
		TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (HRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGIONIREGION CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

																				~		*	T	90	2	6
	%CHANGE VARIATION EN %					0.2	0.2	-100.0	12.6	12.5			28.9			-3.9	-3.9	-23.7	-5.1	4.8	25.9	4.1-	0.4	2.8	-12.5	-5.9
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11-2006/10					9.12	9.12	0.00	10.93	10.93			7.94			8.03	8.03	5.36	7.80	7.74	4.77	7.52	7.44	8.80	8.56	8.63
AVERAC PRIX (\$CI	2004/11-					9.10	9.10	11.15	9.70	9.71			91.9			8.36	8.36	7.03	8.21	8.13	3.79	7.63	7.42	8.56	9.78	9.17
	%CHANGE VARIATION EN %	-12.1	-12.1	6.7.6	97.9	4.9	4.9	-100.0	-18.8	-19.4	0.0	0.0	-40.6	-25.6	-30.3	-0.3	-0.3	-69.5	-10.0	-14.2	-61.9	-22.3	-24.5	-44.8	41.7	-1.5
ME NS M3)	2005/11-2006/10	281.2	281.2	134.4	134.4	2449.7	2449.7	0.0	175.5	175.5	1.0	1.0	322.3	893.9	1216.3	16367.1	16367.1	295.9	11266.0	11561.9	164.9	5775.1	5940.0	2861.5	7342.7	10204.1
VOLUME (MILLIONS M3)	2004/11-	320.0	320.0	6.79	6.7.9	2575.7	2575.7	1.5	216.1	217.7	0.0	0.0	543.0	1201.5	1744.4	16413.1	16413.1	6.896	12511.2	13480.1	433.0	7436.1	7869.1	5183.3	5181.4	10364.8
	%CHANGE VARIATION EN%					9.09-	9.09-	0.0	48.0	48.0			47.5			-61.0	-61.0	-59.4	-65.0	-64.3	22.6	-54.6	-52.8	-59.1	-61.2	-59,9
PRICE YEN GJ)	2006/10					5.85	5.85	00.00	6.70	6.70			5.90			5.14	5.14	4.03	4.89	4.87	4.71	4.85	4.85	5.12	5.83	5.59
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/10					14.83	14.83	00.00	12.88	12.88			11.25			13.17	13.17	9.94	13.97	13.64	3.84	10.69	10.27	12.51	15.03	13.95
	%CHANGE VARIATION EN %	-16.0	-16.0	-60.6	-60.6	-00 E:00	00 6.	0.0	-29.3	-29.3	0.0	0.0	5.68-	-76.7	-80.0	-2.4	-2.4	-65.1	15.7	0.0	-42.3	-22.3	-23.5	-34.1	-3.8	-16.8
VOLUME (MILLIONS M3)	2006/10	22.5	22.5	6.8	8.9	173.8	173.8	0.0	11.1	I.I.	0.1	0.1	5.1	32.2	37.3	1348.7	1348.7	29.9	1100.0	1130.0	22.9	472.8	495.7	281.8	550.8	832.6
(MILL	2005/10	26.7	26.7	17.2	17.2	5.681	189.5	0.0	15.7	15.7	0.0	0.0	48.6	138.1	186.8	1381.5	1381.5	82.8	920.6	1036.4	39.7	608.5	648.2	427.7	572.7	1000.4
	FATION	SHORT-TERM/COURT TERME	ADEN	SHORT-TERM/COURT TERME	CARDSTON	SHORT-TERM/COURT TERME	СНІРРАМА	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	CORNWALL	SHORT-TERM/COURT TERME	COUTTS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EAST HEREFORD	SHORT-TERM/COURT TERME	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	IROQUOIS
	EXPORT POINT/ POINT D'EXPOR'		TOTAL		TOTAL		TOTAL			TOTAL		TOTAL	FORD		TOTAL		TOTAL			TOTAL	NO		TOTAL			TOTAL
	EX	ADEN		CARDSTON		CHIPPAWA		CORNWALL			COUTTS		EAST HEREFORD			ELMORE		EMERSON			HUNTINGDON			IROOUOIS	,	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

NAMESTICAL CONCITEMANCONSTTENAM			(MIL	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN (GJ)		NOL (MILLIG	VOLUME (MILLIONS M3)		AVERA PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
TONG-TERMICNOCTERME 837 1644 1857 1645 1557 1641 1645 1657 1641 1640 1450	EXPORT POI POINT D'EXP	NT/ ORTATION	2005/10	2006/10	%CHANGE VARIATION EN %	2005/10	2006/10	%CHANGE VARIATION EN%	2004/11-	2005/11-2006/10	%CHANGE VARIATION EN %	2004/11-2005/10	2005/11-2006/10	%CHANGE VARIATION EN %
SHORT-TERMCOURTTERME 1987 14441 364 1115 475 585 18184 186412 1960 740 724 724 725 7	ATE	LONG-TERM/LONG TERME	86.7	106.5	22.9	6.02	3.75	-37.7	1277.0	1162.6	0.6-	5.33	5.36	0.7
LIMINGARATHERMICONGTHENME 134, 1350, 134, 136,		SHORT-TERM/COURT TERME	1058.7	1444.1	36.4	11.15	4.75	-57.4	16841.4	16841.2	0.0	7.40	7.24	-2.1
LICHATERMICONGITERME	TOTAL	KINGSGATE	1145.4	1550.7	35,4	10.76	4.69	-56.5	18118.4	18003.8	9.0-	7.25	7.12	. I.
House Hous	<u>\</u>	LONG-TERM/LONG TERME	132.6	132.6	0:0	12.07	5.14	-57.4	1561.5	1561.5	0.0	7.73	7.42	-4.0
TOTAL MONCHY 16110 16621 32 122 483 643 582 648 5146 483 546 586 582 688 5146 483 547 556 558 582 688 5146 685 582 688 5146 685 582 688 5146 685 512 617 556 556 512 617 556 526 582 683 512 617 526 512 617		SHORT-TERM/COURT TERME		1529.5	3,5	12.23	4.80	-60.8	18768.2	18449.0	-1.7	7.97	7.68	-3.6
SHORT-TERMICOURTTERME	TOTAL	MONCHY	1611.0	1662.1	3.2	12.22	4.83	-60.5	20329.6	20010.5	-1.6	7.95	7.66	-3.6
SHORT-TERMICOURTTERME	VILLE	LONG-TERM/LONG TERME	44.4	38.6	-13.0	6.25	5.82	-6.8	514.6	485.3	-5.7	6.17	5.64	-8.6
TAL NAPIERVILLE 445 38.7 12.9 12.9 12.84 641 -30.1 17770 12744 -28.3 8.64 7.97 17.04 17.04 17.04 12.		SHORT-TERM/COURT TERME		0.1	86.7				14.1	26.9	91.1			
CHONG-TERMICOURT TERME	TOTAL	NAPIERVILLE	44.5	38.7	-12.9				528.7	512.2	-3.1			
TALL NINGTARA FALLS 8449 7517 -11.0 14.76 5.31 -646 74845 8399.0 12.2 9.41 8.39 TTAL NINGARA FALLS 8449 751.7 -11.0 14.76 5.51 -62.7 9261.5 9673.4 4.4 9.26 8.34 -7.9 1.1 7.6 5.89 3.80 5.68 49.6 9.2 5.5 40.1 3.4 9.28 8.34 -7.9 1.1 4.96 9.2 5.5 40.1 3.4 4.38 9.34 9.0 1.76 4.38 9.34 9.0 1.76 4.38 9.34 9.0 1.70 4.38 9.34 9.0 1.00 9.34 4.38 9.35 3.8 1.27 1.10 4.38 9.34 9.0 1.00 9.38 9.35 3.8 1.30 1.00 9.0 1.00 9.38 9.55 3.8 1.30 1.40 9.0 1.00 9.38 9.38 1.30 1.10 9.0	RA FALLS	LONG-TERM/LONG TERME	145.0	0.701	-26.2	12.84	6.41	-50.1	1777.0	1274.4	-28.3	8.64	7.97	7.7-
OTAL INAGARA FALLS 8449 751.7 -11.0 14.76 5.51 62.7 9261.5 9673.4 4.4 9.26 8.34 OTAL DING-TERMICOURT TERME 0.6 7.4 11.27 3.6 49.6 9.2 5.5 40.1 3.4 4.38 8.34 OTAL OURC-TERMICOURT TERME 0.0 0.0 0.0 0.0 0.0 1.27 71.0 459.7 4.99.7 4		SHORT-TERM/COURT TERME		644.7	-7.9	15.16	5.37	-64.6	7484.5	8399.0	12.2	9.41	8.39	-10.8
CHONG-TERMICOURT TERMIC 0.6 0.2 0.58 0.5 0.68 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.56 0.5 0.	TOTAL	NIAGARA FALLS	844.9	751.7	-11.0	14.76	5.51	-62.7	9261.5	9673.4	4.4	9.26	8.34	-10.0
SHORT-TERMICOURT TERME 0.6 7.4 1172.7 3.5 65.5 1766.5 NORTH PORTAL 1.1 7.6 568.7 1.2 12.7 71.0 459.7 SIORT-TERMICOURT TERME 0.0 0.0 0.0 -100.0 -100.0 DLONG-TERMICOURT TERME 1.0 1.7 0.0 -100.0 -100.0 SHORT-TERMICOURT TERME 1.0 1.7 0.0 -10.0 -100.0 SHORT-TERMICOURT TERME 1.4 1.2 -15.3 17.5 14.1 -19.2 SHORT-TERMICOURT TERME 5.3 5.1 -4.9 65.8 65.7 -4.7 8.7 SIGRRA 5.3 5.1 -4.9 65.8 62.7 -4.7 8.7 SIGRRA 7.2 10.9 5.9 5.9 5.9 -4.7 8.7 8.6	PORTAL	LONG-TERM/LONG TERME	9.0	0.2	-58.9	3.80	5.68	49.6	9.2	5.5	40.1	3.42	4.38	28.0
NORTH PORTAL 1.1 7.6 568.7 1.2 71.0 459.7 SIORT-TERM/COURT TERM 0.0 0.0 0.0 0.0 0.0 -100.0 OIIBWAY (WINDSOR) 3.4 0.0 -100.0 -100.0 SHORT-TERM/COURT TERME 10.3 14.9 45.6 8.98 5.55 -38.2 139.1 145.6 4.7 8.77 8.68 SHORT-TERM/COURT TERME 1.0 1.7 0.0 1.7 1.6 61.8 17.8 14.0 14.0 14.0 SHORT-TERM/COURT TERME 5.3 5.1 4.9 65.8 62.7 4.7 19.2 SIERRA 5.3 5.1 4.9 65.8 62.7 4.7 SHORT-TERM/COURT TERME 7.2 10.9 51.9 144.7 105.4 -19.2		SHORT-TERM/COURT TERME		7.4	1172.7				3,5	65.5	1766.5			
SHORT-TERM/COURT TERME 0.0 0.0 0.0 -100.0 OJIBWAY (WINDSOR) 10.3 14.9 45.6 8.98 5.55 -38.2 139.1 145.6 4.7 8.77 8.68 LONG-TERM/LONG TERME 0.0 1.7 0.0 1.7 0.0 1.16 26.1 145.6 4.7 8.68 SHORT-TERM/COURT TERME 1.4 1.2 -15.3 1.2 -15.3 17.5 14.1 -19.2 14.0 14.0 14.0 -19.2 14.1	TOTAL	NORTH PORTAL	Ξ	7.6	568.7				12.7	71.0	459.7			
OJIBWAY (WINDSOR) 3.4 0.0 -100.0 LONG-TERMILONG TERME 10.3 14.9 45.6 8.98 5.55 -38.2 139.1 145.6 4.7 8.08 SHORT-TERMICOURT TERME 0.0 1.7 0.0 1.7 0.0 15.0 17.6 17.1 126.2 SHORT-TERMICOURT TERME 1.4 1.2 -15.3 17.5 14.1 -19.2 SHORT-TERMICOURT TERME 5.3 5.1 -4.9 65.8 62.7 -4.7 SHORT-TERMICOURT TERME 7.2 10.9 51.9 51.9 4.7 4.7	Y (WINDSOR)			0.0	0.0				3.4	0.0	-100.0			
TOTAL PHILIPSBURG 1.4.9 4.5.6 8.98 5.55 -38.2 139.1 145.6 4.7 8.68 TOTAL PHILIPSBURG 10.3 16.6 61.8 5.15 126.2	TOTAL								3.4	0.0	-100.0			
OTAL PHILIPSBURG 0.0 1.7 0.0 11.6 26.1 1 OTAL PHILIPSBURG 10.3 16.6 61.8 150.6 171.8 SHORT-TERM/COURT TERM 1.4 1.2 -15.3 17.5 14.1 OTAL SIERRA 5.3 5.1 4.9 65.8 62.7 SHORT-TERM/COURT TERM 7.2 10.9 51.9 51.9 105.4	SBURG	LONG-TERM/LONG TERME	10.3	14.9	45.6	8.98	5:55	-38.2	139.1	145.6	4.7	8.77	89.8	-1.0
OTAL PHILIPSBURG 10.3 16.6 61.8 150.6 171.8 OTAL SHORT-TERM/COURT TERM 1.4 1.2 -15.3 17.5 14.1 OTAL SIGRA 5.3 5.1 4.9 65.8 62.7 SHORT-TERM/COURT TERME 7.2 10.9 51.9 51.9 105.4		SHORT-TERM/COURT TERME		1.7	0.0				11.6	26.1	126.2			
SHORT-TERM/COURT TERM 1.4 1.2 -15.3 17.5 14.1 OTAL REAGAN FIELD 1.4 1.2 -15.3 17.5 14.1 SHORT-TERM/COURT TERM 5.3 5.1 -4.9 65.8 62.7 SHORT-TERM/COURT TERM 7.2 10.9 51.9 51.9 105.4	TOTAL		10.3	16.6	61.8				150.6	171.8	14.0			
OTAL REAGAN FIELD 1.4 1.2 -15.3 17.5 14.1 SHORT-TERMICOURT TERMS 5.3 5.1 -4.9 65.8 62.7 SHORT-TERMICOURT TERMS 7.2 10.9 51.9 105.4 105.4	N FIELD	SHORT-TERM/COURT TERME		1.2	-15.3				17.5	14.1	-19.2			
SHORT-TERM/COURT TERM 5.3 5.1 -4.9 65.8 62.7 TOTAL SIERRA 5.3 5.1 -4.9 65.8 62.7 65.8 62.7 UE SHORT-TERM/COURT TERM 7.2 10.9 51.9 105.4	TOTAL			1.2	-15.3				17.5	14.1	-19.2			
TOTAL SIERRA 5.3 5.1 -4.9 65.8 62.7 SHORT-TERM/COURT TERME 7.2 10.9 51.9 105.4 105.4		SHORT-TERM/COURT TERMI		5.1	4.9				65.8	62.7	-4.7			
SHORT-TERM/COURT TERME 7.2 10.9 51.9 144.7 105.4	TOTAL		5.3	5.1	-4.9				65.8	62.7	4.7			
	UE	SHORT-TERM/COURT TERM!		10.9	51.9				144.7	105.4	-27.2			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			5.3	-4.5	-4.6	-4.0
AVERAGE PRICE PRIX MOYEN (\$CDN/G1)	2005/11-2006/10			9.36	9.20	9.21	7.86
AVERAG PRIX N (\$CD	2004/11-			988.6	9.63	99.6	90
	%CHANGE VARIATION EN %	-27.2	33.4	4.6	-11.4	-10.8	4.8
VOLUME (MILLIONS M3)	2005/11-2006/10	105.4	345.1	327.0	3003.2	3330.2	100631.5
(MILLIG	2004/11-	144.7	258.7	342.9	3390.2	3733.0	105677.2
	%CHANGE VARIATION EN%			0.69-	-62.1	-62.9	-60.5
PRICE YEN 31)	2006/10			5.00	5.68	5.60	90.9
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/10			16.13	15.00	15.09	12.80
	%CHANGE VARIATION EN %	51.9	6.08-	-6.7	-32.6	-30.6	-2.9
VOLUME (MILLIONS M3)	2006/10	10.9	15.3	28.8	239.5	268.3	8386.6
V(MIL)	2005/10	7.2	79.9	30.8	355.5	386.3	8639.6
	, TATION	RAGUE	SHORT-TERM/COURT TERME ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	r Stephen	
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL SPRAGUE	STCLAIR SHORT-TE TOTAL STCLAIR	ST STEPHEN LC	SF	TOTAL STSTEPHEN	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	1 77652	24462 6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	19709.6	22466.7	281243.1
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	3233.8	0 484 0	134438.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	5.902661	132481.1	127758.7	170084.4	168833.5	118476.7	173758.3	2449745.1
CORNWALL	1.6916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	91418	6622.0	6759.5	11071.3	1754594
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	111.1	142.3	1014.4
EAST HEREFORD	118533.6	155797.5	76678.2	761611	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	39855.0	37342.8	1216287.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060 5	1370113.9	1317256.7	1352997.3	1301889.3	1254385.0	1348721.1	16367142.9
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	859075.3	1129952.7	11561904.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	492994.6	4956756	5939967.1
IROQUOIS	800963.9	1.9886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	889809.3	773213.9	832592.3	10204147.9
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1825880.1	1620817.3	1550678.1	18003765.3
MONCHY	14101571	19555263	1779523.8	1496611.6	1752897 9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	17849673	16620926	200104882
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	38724.5	38718.9	5122050
NIAGARA FALLS	746033 0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	698796.4	751692.3	96734290
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	6071.6	12198.7	7637.1	70973.5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	10322.4	16608.8	171763.9
REAGAN FIELD	1553 0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004 6	1203.3	1210.7	1128.2	1153.5	14105 9
SIERRA	4886.9	4478.2	47115	3945.3	4112.9	7096.1	0.0099	5854.5	5646 1	5338.1	49997	50570	62726.3
SPRAGUE	8526 1	11097.2	93151	9278.8	9136.6	8202.6	7467.8	6180 1	8607.2	8139.8.	8528.5	10908.7	105388,5
STCLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	475149	22227.1	392707	152590	345104.6
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	2657500	325208.1	330200.5	245470.4	268303.1	3330217.0
TOTAL	8079249.0	9733316 1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8839575.9	8033038.5	8386619.3	100631517.7

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10 TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS

		Millio	Million Cubic Metres Millions de mètres cubés	oés				Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés				
EXPORTER	2005/11	2004/11	% CHANGE VARIATION EN %	2006/10	2005/10	% CHANGE VARIATION EN %	2005/11	2004/11	% CHANGE VARIATION EN %	2006/10	2005/10	% CHANGE VARIATION EN %	
BP CANADA	13430.2	12890.1	4.2	1094.9	1269.4	-13.7	474100.5	455034.1	4.2	38651.2	44810.1	-13.7	
NEXEN INC.	8184.5	5816.9	40.7	842.7	459.3	83.5	288921.7	205343.7	40.7	29747.8	16213.5	83.5	
CORAL ENERGY	6591.6	5099.3	29.3	558.9	480.6	16.3	232690.3	180009.3	29.3	19729.8	16966.2	16.3	
CARGILL, INC.	6141.7	5154.9	19.1	376.7	535.8	-29.7	216809.6	181974.0	19.1	13297.5	18914.6	-29.7	
PACIFIC GAS & EL	5679.7	5820.2	-2.4	468.6	432.7	8.3	200498.3	205459.1	-2.4	16541.1	15275.2	8.3	
CONOCOPHILLIPS	3368.7	3171.5	6.2	269.0	222.7	20.8	118916.8	111956.6	6.2	9496.5	7860.5	20.8	
ENCANA CORPOR	3271.9	5190.1	-37.0	279.3	402.3	-30.6	115499.6	183214.9	-37.0	9861.0	14203.0	-30.6	
TCGS	2775.3	3310.4	-16.2	264.8	287.7	0.8-	97969.1	116858.7	-16.2	9347.5	10156.6	-8.0	
HUSKY	2723.3	2565.1	6.2	222.7	214.9	3.6	96135.0	90549.9	6.2	7862.8	7587.6	3.6	
PROGAS	2708.7	3180.6	-14.8	249.0	253.9	-1.9	95621.2	112276.9	-14.8	8789.0	8962.0	-1.9	
CONSTELLATION	2468.6	1502.0	64.4	184.4	174.9	5.4	87142.8	53020.6	64.4	9.8059	6175.0	5.4	
SETC	2388.0	1717.3	39.1	9.661	164.4	21.6	84297.6	60622.0	39.1	7056.9	5802.6	21.6	
TENASKA MARKE	2067.2	2652.4	-22.1	194.9	218.0	-10.6	72972.9	93633.7	-22.1	6880.2	7697.1	-10.6	
BURLINGTON MA	2026.3	2333.0	-13.1	163.6	195.3	-16.2	71531.9	82356.1	-13.1	5774.7	6892.6	-16.2	
PETRO-CANADA	1962.3	1972.8	-0.5	159.3	170.4	-6.5	69269.8	69641.2	-0.5	5621.7	6014.9	-6.5	
OTHERS (AUTRES)	34843.6	43300.7	-19.5	2858.0	3157.3	5.6-	1230012.2	1528557.2	-19.5	100889.3	111455.6	-9.5	
TOTAL	100631.5	105677.2	-4.8	8386.6	8639.6	-2.9	3552389.4	3730508.0	-4.8	296055.7	304987.2	-2.9	
						-							

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10 TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS

Table 5

	Million	Million Cubic Metres Millions de mètres cubés	S	Average F Prix moye	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	4/GJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pr Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	aru) U)
EXPORTER EXPORTATEUR	0511	0411	% CHANGE VARIATION EN %	0511 0610	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511 0610	0411	% CHANGE VARIATION EN %

TCGS	2211.2	3261.5	-32.2	7.48	7.49	-0.1	78055.9	115135.8	-32.2	7.11	99.9	9.9
ENCANA CORPOR	2116.8	2205.2	-4.0	7.18	7.31	0.1.	74726.4	77847.4	-4.0	6.82	6.52	4.5
PROGAS	1329.1	2015.4	-34.1	8.34	8.65	-3.6	46918.6	71144.7	-34.1	7.90	7.71	2.4
CARGILL GAS MK	424.5	1118.7	-62.1	8.54	9.29	0.00	14986.0	39491.6	-62.1	8.11	8.30	-2.3
SHELL CANADA	485.3	473.6	2.5	5.64	5.74	-1.9	17132.9	16717.4	2.5	5.36	5.11	4.9
DTE ENERGY TRA	261.0	387.6	-32.7	7.64	6.23	22.7	9211.9	13681.9	-32.7	7.20	5.58	29.0
ATCOR	158.6	385.7	-58.9	11.02	8.92	23.6	5597.6	13614.1	-58.9	10.42	7.96	31.0
IMPERIAL/BOSTO	327.0	342.9	-4.6	9.36	88.6	-5.3	11544.2	12103.3	-4.6	8.85	8.84	0.1
AMOCO/CON ED	0.0	310.1	-100.0	0.00	8.66	-100.0	0.0	10945.4	-100.0	00:00	7.72	-100.0
HUSKY	160.3	300.7	-46.7	4.29	5.72	-25.1	5659.3	10614.1	-46.7	4.10	5.10	-19.7
BROOKLYN NAVY	268.9	268.3	0.2	99.6	9.73	8.0-	9492.5	9470.3	0.2	9.14	8.69	5.2
ENCO GAS	111.6	205.5	-45.7	5.08	4.84	4.9	3939.4	7255.9	-45.7	4.81	4.31	11.5
AEC OIL & GAS	79.3	194.4	-59.2	11.30	90.6	24.7	2799.7	6862.5	-59.2	10.68	8.09	32.1
CHEVRON CAN.	148.8	176.8	-15.8	3.46	4.06	-14.8	5253.6	6239.6	-15.8	3.28	3.62	-9.4
SELKIRK/IM.OIL	90.2	127.7	-29.4	7.95	8.06	-1.3	3183.9	4508.6	-29.4	7.53	7.22	4.3
OTHERS	433.9	6.976	-55.6	7.34	6.49	13.1	15317.4	34484.8	-55.6	6.95	5.79	20.1
TOTAL LONG-TERM	8606.5	12750.9	-32.5	7.58	7.70	-1.7	303819.5	450117.6	-32.5	6.87	7.19	4.6

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Table 5

					_	Million Cul	bic Feet		Average Pr	ice (\$US/MMB	TU)
Million C	Million Cubic Metres Millions de mètres cubés	S.	Average Prix moy	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	1/GJ)	Millions de	Millions de pieds cubés		Prix Moyen	Prix Moyen (\$US/MMBTU)	(1)
0511 <u>0610</u>	0411 0510	% CHANGE VARIATION EN %	0511 <u>0610</u>	0411	% CHANGE VARIATION EN %	0511	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411	% CHANGE VARIATION EN %
13430.2	12890.1	4.2				474100.5	455034.1	4.2			
5679.7	5820.2	-2.4				200498.3	205459.1	-2.4			
8184.5	5816.9	40.7				288921.7	205343.7	40.7			
6141.7	5154.9	19.1				216809.6	181974.0	19.1			
6591.6	5099.3	29.3				232690.3	180009.3	29.3			
3368.7	3171.5	6.2				118916.8	111956.6	6.2			
1155.0	2984.8	-61.3				40773.2	105367.5	-61.3			
2067.2	2652.4	-22.1				72972.9	93633.7	-22.1			
0.0	2587.2	-100.0				0.0	91329.7	-100.0			
7.607	2534.6	-72.0				25053.2	89473.7	-72.0			
2026.3	2333.0	-13.1				71531.9	82356.1	-13.1			
6.968	2306.4	-61.1				31660.1	81419.2	-61.1			
2563.0	2264.4	13.2				90475.7	79935.8	13.2			
1118.2	2169.1	-48.4				39474.9	76571.7	-48.4			
1962.3	1972.8	-0.5				69269.8	69641.2	-0.5			
36129.9	33168.6	6.8				1275421.0	1170885.1	8.9			
								•	:	1	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES -	FIRM SALES VENTES - SERVICE GARA	ANTI	VEN	INTERRI TES - SERV	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TOI	TOTAL SALES FOTAL DES VENTES	
PERIOD/ N	MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A.L.EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	02.9	0.32	6.38	.2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	60.9	0.29	5.80
2006/07	5931.8	80.9	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	90.9	0.28	5.77
2006/08	5799.7	6.83	0.31	6.52	3039.9	6.95	0.22	6.72	8839.6	6.87	0.28	6.59
2006/09	5074.9	6.01	0.29	5.72	2958.2	5.94	0.21	5.73	8033.0	5.98	0.26	5.73
2006/10	5454.4	5.16	0.28	4.88	2932.2	4.86	0.22	4.64	8386.6	5.06	0.26	4.80
2005/11 2005/11	5150.6	5 11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	3 11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11,36	0.38	10.98	9053.0	11.63	0:30	11,33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	76.6	0.30	29.67	14180.4	10.23	0.33	9:90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	7 9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	65.6	0.33	9.26
2005/11 2006/05	38941.6	5 9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552	.2 8.76	0:30	8.46	22003.6	00 00 00	0.31	8.58	66555.9	8.80	0.32	8,48
2005/11 2006/07	50484.0	8.45	0.31	8.14	24888.3	8.55	0:30	8.25	75372.3	8.48	0.32	8.16
2005/11 2006/08	56283	.7 8.28	0.31	7.97	27928.2	8.37	0.29	8.09	84211.9	8.31	0.31	8.00
2005/11 2006/09	61358.5	8,09	0.29	7.80	30886.4	8.14	0.28	7.86	92244.9	8.11	0.31	7.80
2005/11 2006/10	66812.9	7.85	0.28	7.57	33818.6	7.86	0.27	7.58	100631.5	7.85	0.30	7.55
NOTE: * TOTAL PRICE FOR ALBE CANADA.	CANADA AV	TERAGES ARE TH	NOTE: *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGI PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N. CANADA	AGES OF THE ALBERTA BORDER I N.W.T. GAS FOR EXPORT OUT OF	A BORDER ORT OUT OF	PRIX S	: * LE TOTAL DES! TIÈRE DE L'ALBER! ELON LES RENTRÉ	NOTA: *LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	DA EQUIVAUT BAZ PROVENA GAZ DE LA C-	À LA MOYENNE NT DE L'ALBERT B. ET DES T.NO.	PONDÉRÉE DU PRIX A ET À LA MOYENN DESTINÉ À L'EXPOR	: À LA E PONDÉRÉE DU TATION.
Chiraba.												

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

Part Part			VENTES	FIRM SALES VENTES - SERVICE GARANTI	ANTI	VE	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES	
11 4004.3 11.88 0.39 114.9 2431.6 11.94 12 5368.2 11.14 0.32 10.82 2800.5 12.24 01 4452.8 10.72 0.38 10.35 2599.2 10.87 02 4302.0 8.35 0.34 8.01 2267.1 8.36 03 4302.0 8.35 0.34 8.01 2267.1 8.36 04 4271.0 7.13 0.32 6.81 2274.2 7.21 05 4256.3 6.10 0.30 5.79 2077.0 6.07 06 4526.9 6.10 0.30 5.77 2589.5 6.00 07 4850.0 6.07 0.30 5.77 2589.5 6.00 08 4788.3 6.11 6.38 4.48 2628.8 6.99 09 4664.3 6.01 0.28 4.88 2414.4 4.85 200501 13825.3 11.24 0.35			AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3		AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIK À LA FRONTIÈRE (\$CDN/GJ)
12. 53.68.2 11.14 0.32 10.82 280.5 11.24 0.1 4452.8 10.72 0.38 10.35 2539.2 10.87 0.2 4302.0 8.35 0.34 8.01 2559.2 10.87 0.3 4302.0 8.35 0.34 8.01 2567.1 8.36 0.4 4271.0 7.13 0.32 6.81 2274.2 7.21 0.6 4256.3 6.65 0.31 6.83 2274.2 7.21 0.6 4256.3 6.07 0.30 5.79 2077.0 6.07 0.6 4256.3 6.01 0.30 5.77 2589.5 6.00 0.6 4783.0 6.01 0.30 5.77 2077.0 6.07 0.0 4064.3 6.01 0.30 5.77 2589.5 6.00 0.0 4064.3 6.01 0.30 5.73 2589.6 6.00 2005/11 4.044.3 11.46 0.38 </td <td>2005/11</td> <td>4004.3</td> <td></td> <td>0.39</td> <td>11.49</td> <td>2431.6</td> <td>11.94</td> <td>0.32</td> <td>11.63</td> <td>6435.9</td> <td></td> <td>0.37</td> <td>11.54</td>	2005/11	4004.3		0.39	11.49	2431.6	11.94	0.32	11.63	6435.9		0.37	11.54
0.1 4422.8 10.72 0.38 10.35 259.2 10.87 0.2 4302.0 8.35 0.34 8.01 2267.1 8.36 0.3 4392.5 7.38 0.30 7.08 2274.2 7.21 0.4 4271.0 7.13 0.32 6.81 2271.2 7.03 0.6 4256.3 6.65 0.31 6.33 2271.2 7.03 0.6 4256.3 6.07 0.30 5.79 2077.0 6.07 0.0 4362.0 6.07 0.30 5.79 2077.0 6.07 0.0 4783.0 6.01 0.30 5.79 2077.0 6.07 0.0 4064.3 6.01 0.30 5.79 2077.0 6.07 0.0 4064.3 6.01 0.30 5.73 2588.4 6.00 0.0 4064.3 6.01 0.28 4.88 5.414.4 4.85 2006/0.1 1382.3 11.149 2431.4 <td>2005/12</td> <td>5368.2</td> <td></td> <td>0.32</td> <td>10.82</td> <td>2800.5</td> <td>12.24</td> <td>0.29</td> <td>11.95</td> <td>8168.7</td> <td></td> <td>0.31</td> <td>11.20</td>	2005/12	5368.2		0.32	10.82	2800.5	12.24	0.29	11.95	8168.7		0.31	11.20
22 430.0 8.35 0.34 8.01 2267.1 8.36 33 4982.5 7.38 0.30 7.08 2274.2 7.21 54 4582.5 7.38 0.30 7.08 2274.2 7.21 56 4276.3 6.65 0.31 6.83 2221.2 7.03 56 4256.3 6.65 0.31 6.33 2334.8 6.26 56 4256.3 6.07 0.30 5.79 2037.0 6.07 50 4256.3 6.01 0.30 5.77 2588.4 6.00 50 4064.3 6.01 0.28 5.73 2588.4 6.00 50 4064.3 6.01 0.28 5.73 2588.4 6.00 50 4064.3 6.01 0.28 5.73 2588.4 6.00 50 413.2 11.46 0.28 4.88 2414.4 4.85 2006/01 1382.5 11.49 2431.6 11.	2006/01	4452.8		0.38	10.35	2539.2	10.87	0.32	10.56	6992.0		0.35	10.42
34 49E2.5 7.38 0.30 7.08 2274.2 7.11 04 4271.0 7.13 0.32 6.81 2221.2 7.03 05 4256.3 6.65 0.31 6.33 2231.2 7.03 05 4526.9 6.10 0.30 5.79 2077.0 6.07 05 4850.0 6.01 0.30 5.77 2589.5 6.00 09 4064.3 6.01 0.30 5.73 2588.4 6.00 09 4064.3 6.01 0.28 5.73 2588.4 6.00 2005/11 4064.3 6.01 0.28 5.73 2588.4 6.00 2005/12 11.8 0.28 5.73 2588.4 6.00 2005/12 11.20 0.28 4.88 2414.4 4.85 2006/12 11.22 0.36 11.14 4.85 11.0 2006/12 11.22 0.36 0.36 11.49 2431.6 11.04	2006/02	4302.0		0.34	8.01	2267.1	8.36	0.48	7.88	6569.1		0.39	7.97
04 4271.0 7.13 0.32 681 2221.2 7.03 05 4256.3 6.65 0.31 6.33 2234.8 6.26 05 4526.9 6.10 0.30 5.79 2077.0 6.07 05 4526.9 6.10 0.30 5.77 2589.5 6.00 08 4786.0 6.07 0.30 5.77 2589.5 6.00 09 4064.3 6.01 0.28 5.73 2588.4 6.00 09 4064.3 6.01 0.28 5.73 2588.4 6.00 2005/11 4064.3 6.01 0.28 4.88 2414.4 4.85 2006/01 1382.5 11.46 0.39 11.49 2414.4 4.85 2006/02 1182.2 0.36 0.36 10.18 0.35 11.10 5232.1 12.10 2006/02 18127.3 10.54 0.35 10.18 0.34 9.29 14.14 4.85 <	2006/03	4982.5		0.30	7.08	2274.2	7.21	0.33	6.87	7256.6		0.31	7.02
6.5 6.3 6.3 6.3 6.3 6.26 5.6 4.526.3 6.05 0.30 5.79 2077.0 6.07 5.7 4850.0 6.07 0.30 5.77 2589.5 6.00 5.8 4850.0 6.07 0.30 5.77 2589.5 6.00 5.9 4850.0 6.07 0.30 6.48 268.8 6.00 5.0 4850.0 6.07 0.30 6.48 268.8 6.00 5.0 4343.2 5.16 0.28 5.73 258.4 6.00 2005/11 4343.2 5.16 0.28 4.88 2414.4 4.85 2006/07 11.86 0.39 11.49 2414.4 4.85 2006/07 11.22 0.35 10.18 11.70 2006/07 11.12 0.35 10.18 10.35 11.10 2006/07 11.12 0.34 9.09 14.53.3 9.71 2006/07 3164.0 <td>2006/04</td> <td>4271.0</td> <td></td> <td>0.32</td> <td>6.81</td> <td>2221.2</td> <td>7.03</td> <td>0.29</td> <td>6.74</td> <td>6492.2</td> <td></td> <td>0.31</td> <td>6.79</td>	2006/04	4271.0		0.32	6.81	2221.2	7.03	0.29	6.74	6492.2		0.31	6.79
66 4526.9 6.10 0.30 5.79 2077.0 6.07 09 4850.0 6.07 0.30 5.77 2589.5 6.00 09 4054.3 6.07 0.30 6.48 2688.4 6.09 09 4064.3 6.01 0.28 5.73 2588.4 6.00 10 4343.2 5.16 0.28 5.73 2588.4 6.00 2005/11 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/12 9372.5 11.46 0.35 11.10 5232.1 11.54 2006/07 1182 0.36 10.86 7771.3 11.70 2006/07 1182 0.35 10.18 10.03 11.20 2006/07 1182 0.36 10.38 11.20 10.38 11.20 2006/07 1182 0.34 8.75 1688.6 9.28 2006/07 4104.0 8.89 0.34 8.36 18.36	2006/05	4256.3		0.31	6.33	2334.8	6.26	0.24	6.02	6591.2		0.29	6.22
07 4850.0 6.07 0.30 5.77 2589.5 6.00 08 4788.3 6.77 0.30 6.48 2628.8 6.99 09 4064.3 6.01 0.28 5.73 2568.4 6.00 10 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/11 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/12 3.16 0.28 4.88 2414.4 4.85 11.94 2006/11 4343.2 11.46 0.35 11.10 5232.1 11.94 2006/12 13825.3 11.22 0.36 10.86 11.10 5232.1 11.10 2006/07 18127.3 10.54 0.35 10.18 9.52 11.10 2006/07 18127.1 9.06 0.34 9.52 1231.6 10.26 2006/07 31637.1 9.06 0.34 8.72 1483.3 9.77 2006/07 4101	2006/06	4526.9		0.30	5.79	2077.0	6.07	0.27	5.80	6603.9		0.29	5.80
09 4788.3 6.77 0.30 648 2628.8 6.99 09 4064.3 6.01 0.28 5.73 2568.4 6.00 10 4343.2 5.16 0.28 4.88 2568.4 6.00 2005/11 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/12 11.38 0.39 11.49 2431.6 11.94 2006/01 13825.3 11.2 0.36 10.86 771.3 11.70 2006/02 13825.3 11.22 0.36 10.18 10.38 11.70 2006/02 13825.3 11.22 0.36 0.34 9.52 1231.0 10.35 2006/03 2310.9 9.86 0.34 9.52 1231.2 10.26 2006/04 27380.8 9.43 0.34 8.72 1686.8 9.28 2006/05 31637.1 9.06 0.34 8.36 18.36 9.28 2006/06 45104.0 <t< td=""><td>2006/07</td><td>4850.0</td><td></td><td>0.30</td><td>5.77</td><td>2589.5</td><td>00.9</td><td>0.22</td><td>5.79</td><td>7439.4</td><td></td><td>0.27</td><td>5.78</td></t<>	2006/07	4850.0		0.30	5.77	2589.5	00.9	0.22	5.79	7439.4		0.27	5.78
99 4064.3 601 0.28 5.73 2568.4 6.00 10 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/11 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/12 1.28 0.39 11.49 2431.6 11.94 2006/02 13825.3 11.22 0.36 10.86 7771.3 11.70 2006/03 1310.38 0.35 10.18 10.35 10.18 10.05 2006/04 13825.3 11.22 0.34 9.52 1231.2 10.26 2006/05 18127.3 10.54 0.34 9.69 14533.8 9.77 2006/07 2109.8 9.43 0.34 9.09 14533.8 9.73 2006/07 31637.1 9.06 0.34 8.36 18945.6 8.93 2006/08 4560.6 8.39 0.33 7.48 29146.7 7.90 2006/10 4780.6 8.03	2006/08	4788.3		0.30	6.48	2628.8	66.99	0.22	6.77	7417.2		0.27	6.58
10 4343.2 5.16 0.28 4.88 2414.4 4.85 2005/11 4004.3 11.88 0.39 11.49 2431.6 11.94 2005/12 9372.5 11.86 0.35 11.10 5232.1 12.10 2006/02 13825.3 11.22 0.36 10.18 10.038.4 10.31 2006/02 18127.3 10.54 0.35 10.18 10.038.4 10.05 2006/03 23109.8 9.86 0.34 9.69 14533.8 9.77 2006/04 27380.8 9.43 0.34 9.09 14533.8 9.77 2006/05 3164.0 8.69 0.34 8.72 16868.6 9.28 2006/06 34104.0 8.69 0.33 8.05 24163.9 8.41 2006/07 41014.0 8.38 0.33 7.89 24163.9 8.41 2006/08 4580.2 1.80 0.32 7.71 26732.3 8.18 *AVERACA ALBERTA BOR	2006/09	4064.3		0.28	5.73	2568.4	00.9	0.20	5.80	6632.7		0.25	5.76
2005/11 4004.3 11.88 0.39 11.49 2431.6 11.94 2005/12 9372.5 11.46 0.35 11.10 5232.1 12.10 2006/01 13825.3 11.22 0.36 10.18 10.38 11.70 2006/02 18127.3 10.54 0.35 10.18 10038.4 10.95 2006/03 13109.8 9.86 0.34 9.62 12312.6 10.26 2006/04 27380.8 9.43 0.34 8.72 16868.6 9.28 2006/05 31637.1 9.06 0.34 8.72 16868.6 9.28 2006/05 3164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 7.89 24163.9 8.41 2006/08 4580.2.3 8.21 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 29146.7 7.90 **	2006/10	4343.2		0.28	4.88	2414.4	4.85	0.22	4.63	6757.6		0.26	4.79
2006/12 9372.5 11.46 0.35 11.10 5232.1 12.10 2006/02 13825.3 11.22 0.36 10.86 7771.3 11.70 2006/02 18127.3 10.54 0.35 10.18 10.95 10.95 2006/03 23109.8 9.86 0.34 9.09 14533.8 9.77 2006/04 27380.8 9.43 0.34 9.09 14533.8 9.77 2006/05 31637.1 9.06 0.34 8.72 18848.6 9.28 2006/06 34164.0 8.69 0.33 8.36 8.39 8.73 2006/07 45802.3 8.21 0.33 7.89 24163.9 8.41 2006/08 45802.3 8.21 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 17.90 8.18 8.18 8.18 *BORTATION COSTS. 1.30 1.48 29146.7 7.90 1.90	05/11 2005/11	4004.		0.39		2431.6	11.94	0.32	11.63	6435.9		0.37	11.54
2006/02 13825.3 11.22 0.36 10.86 7771.3 11.70 2006/02 18127.3 10.54 0.35 10.18 10038.4 10.95 2006/03 2310.9.8 9.86 0.34 9.52 12312.6 10.26 2006/04 27380.8 9.43 0.34 9.09 14533.8 9.77 2006/05 31637.1 9.06 0.34 8.72 16868.6 9.28 2006/06 3164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 7.89 24163.9 8.41 2006/08 45802.3 8.21 0.32 7.71 26732.3 8.18 2006/09 4986.6 8.03 0.32 7.48 7.90 7.90 *AVERACA ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 7.90 7.90 7.90 7.90 7.90	05/11 2005/12			0.35	11.10	5232.1	12.10	0.30	11.80	14604.6		0.34	11.35
2006/02 18127.3 10.54 0.35 10.18 10038.4 10.95 2006/03 23109.8 9.86 0.34 9.52 12312.6 10.26 2006/04 27380.8 9.43 0.34 9.09 14533.8 9.77 2006/05 31637.1 9.06 0.34 8.72 16868.6 9.28 2006/06 36164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 7.89 24163.9 8.41 2006/08 45802.3 8.21 0.32 7.71 26732.3 8.18 2006/19 49866.6 8.03 0.32 7.48 29146.7 7.90 *AVERACE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 8.18 7.90 7.91 7.90 SS MAY NOT TOTAL DUE TO ROUNDING. 9.34 7.48 7.90 7.90				0.36	10.86	7771.3	11.70	0.31	11.39	21596.6		0.34	11.05
2006/03 23109.8 9.86 0.34 9.52 12312.6 10.26 2006/04 27380.8 9.43 0.34 9.09 14533.8 9.77 2006/05 31637.1 9.06 0.34 8.72 16868.6 9.28 2006/06 36164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 7.89 24163.9 8.41 2006/08 45802.3 8.21 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 7.90 *AVERACE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 29146.7 7.90 *BORTATION COSTS. *** ***	05/11 2006/02			0.35	10.18	10038,4	10.95	0.35	10.60	28165.7		0.35	10.33
2006/04 27380.8 9.43 0.34 9.09 14533.8 9.77 2006/05 31637.1 9.06 0.34 8.72 16868.6 9.28 2006/06 36164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 8.05 21535.1 8.58 2006/08 45802.3 8.21 0.33 7.71 26135.1 8.41 2006/09 4986.6 8.03 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 7.90 7.90 *BORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.34	9.52	12312.6	10.26	0.34	9.91	35422.4		0.34	9.62
2006/05 31637.1 9.06 0.34 8.72 16868.6 9.28 2006/06 36164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 8.05 21535.1 8.58 2006/08 45802.3 8.21 0.33 7.89 24163.9 8.41 2006/09 49866.6 8.03 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA *BORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.34	60.6	14533.8	6.77	0.34	9.43	41914.6		0.34	9.21
2006/06 36164.0 8.69 0.33 8.36 18945.6 8.93 2006/07 41014.0 8.38 0.33 8.05 21535.1 8.58 2006/08 45802.3 8.21 0.33 7.89 24163.9 8.41 2006/09 49866.6 8.03 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX.ALBERTA SPORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.34		16868.6	9.28	0.32	8,96	48505.7		0.33	8.80
2006/07 41014.0 8.38 0.33 8.05 21535.1 8.58 2006/08 45802.3 8.21 0.33 7.89 24163.9 8.41 2006/09 4986.6 8.03 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA *BORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.33	8.36	18945.6	8.93	0.32	8.61	55109.6		0.33	8.44
2006/08 45802.3 8.21 0.33 7.89 24163.9 8.41 2006/09 49866.6 8.03 0.32 7.71 26732.3 8.18 2006/10 54209.8 7.80 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA *BORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.33	8.05	21535.1	8.58	0.30	8.27	62549.1	8.45	0.32	8.13
2006/09 49866.6 8.03 0.32 7.71 26732.3 8.18 2006/10 \$4209.8 7.80 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA *BORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.33	7.89	24163.9	8.41	0.30	8.11	69966.2		0.32	7.96
2006/10 54209.8 7.80 0.32 7.48 29146.7 7.90 *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA SPORTATION COSTS. ES MAY NOT TOTAL DUE TO ROUNDING.				0.32	7.71	26732.3	8.18	0.29	7.89	76598.9		0.31	7.77
	005/11 2006/10			0.32	7.48	29146.7	7.90	0.28	7.62	83356.6		0.31	7.53
	NOTE: *AVER	AGE ALBI	ERTA BORDER FS.	PRICE IS NET OF E	X-ALBERTA			NOTA: * IL S TRANSPORT	S'AGIT DU PRIX M HORS DE L'ALB	IOYEN À LA ERTA.	FRONTIÈRE	OE L'ALBERTA SA	NS LES COÛTS I
	TGURES MAY	NOT TOT	AL DUE TO RC	UNDING.				LES CHIFFRI	ES PEUVENT NE F	AS CORRESI	PONDRE AU T	OTAL PARCE QU'	ILS ONT ÉTÉ

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.* WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

		VENT	FIRM SALES VENTES - SERVICE GARANTI	ARANTI		INTE VENTES - S	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES RRUPTIBLE		TOTA. TOTAL D	TOTAL SALES TOTAL DES VENTES	
VO PERIOD/ MII	VOLUME MILLIONS	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÖTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY, DES COÜTS DE TRANSP. (\$CDN/G!)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(G))
2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	76.6	1117.8	10.90	0.28	10.62
2006/02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04	827.7	6.95	0.27	69.9	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	6.38	0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
2006/06	849.9	5.98	0.26	5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
2006/07	831.7	5.90	0.28	5.62	249.4	5.85	0.24	5.61	1081.1	5.89	0.27	5.62
2006/08	731.5	6.70	0.27	6.43	359.1	95'9	0.24	6.32	1090.6	99:9	0.26	6.40
2006/09	792.8	5.86	0.25	5.61	360.2	5.56	0.24	5.32	1153.0	5.77	0.24	5.52
2006/10	868.4	5.02	0.24	4.70	490.8	4.85	0.20	4.66	1359.2	4.96	0.23	4.74
2005/11 2005/11	841.3	3 11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	1794.3	3 11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11 2006/01	2584.3	3 11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	3131.1	1 10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	4057.5	96.6	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	4885.2	2 9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	5698.	2 9.01	0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	00.6	0.25	8.74
2005/11 2006/06	6548.1	1 8.62	0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
2005/11 2006/07	7379.8	8 8.31	0.26	8.05	3052.6	9.30	0.25	8.13	10432.4	8.33	0.26	8.08
2005/11 2006/08	8111.3	3 8.17	0.26	7.91	3411.7	8.19	0.25	7.94	11523.0	8.17	0.26	7.92
2005/11 2006/09	8904.1	1 7.96	0.26	7.70	3771.9	7.94	0.25	7.69	12676.0	7.95	0,26	7,70
2005/11 2006/10	9772.5	5 7.70	0.26	7.44	4262.7	7.58	0.24	7.34	14035.2	7.67	0.25	7.41

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)
TOTA TOTAL D	AVG. EXP. PRICE/ MOY. DES PRIX A.U.EXP (\$CDN/GJ)
	VOLUME MILLIONS
ALES RRUPTIBLE	AVG. AVG. AVG. MONSP. COSTY FLOWBACK PRICE/ MOY. DES COÚTS MOY. DES PRIX DE TRANSP. SELON LES (\$CDN/G1) (\$CDN/G1)
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. EXP. PRICE/ TRANSP. COST/ F. AUT.EXP. MOY. DES PRIX MOY. DES COUTS AUT.EXP DE TRANSP. (\$CDNGJ) (\$CDN/GJ)
VENTES -	AVG. EXP. PRICE/ MOY. DES PRIX N À L'EXP (\$CDN/GJ)
	VOLUME MILLIONS m3
ARANTI	AVG. FLOWBACK PRICE/ S MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)
FIRM SALES //ENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)
	VOLUME MILLIONS m3
	PERIOD/ PÉRIODE

NOTA: *IL S'AGIT DES PRIX SELON LES RENTRÉES S'ANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDE YUKON PRODUCTION
DOES NOT INCLUDE EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. ** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10 TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/10 COMPARISONS

Table 9

0411	Million Cubic Metre: Million de metres cu % CHANGE VARIATION	ş	% C		0411	Million Cubic Feet Millions de Pieds Cubes % CHANGE VARIATION FAIR	npes		% CHANGE VARIATION FIN &
0510 EN % 0610 9752.7 -1.9 957.7	0610	60	0510 EN %	337859.1	344279.4	EN %	<u>0610</u> 33809.4	21796.3	EN %
33.2	5.3	59			203528.8	33.2	22425.3	20849.6	7.6
5402.6 -3.3 468.6	9.6	4	435.1 7.7	184449.9	190716.2	-3.3	16541.1	15360.0	T.7
5225.1 -36.2 285.0	5.0	4	404.1 -29.5	117761.3	184450.8	-36.2	10060.5	14265.2	-29.5
4921.2 0.5 398.5	80 7.	37	349.7 13.9	174536.6	173724.7	0.5	14066.9	12345.2	13.9
3633.4 -37.6 259.5	9.5	2;	255.6 1.5	80043.2	128261.8	-37.6	9159.1	9021.3	1.5
3329.7 -11.5 268.9	6.8	20	262.9 2.3	104002.1	117541.2	-11.5	9492.8	9279.2	2.3
3213.0 -65.8 27.0	7.0	1	195.2 -86.2	38820.1	113422.6	-65.8	953.3	6890.1	-86.2
3072.4 13.2 294.7	4.7	2.	276.5 6.6	122764.9	108457.2	13.2	10403.5	9759.1	9.9
2578.6 12.7 239.4	9.4	10	196.7 21.7	102614.1	91028.7	12.7	8451.5	6942.7	21.7
2333.0 -13.1 163.6	3.6	1	195.3 -16.2	71536.7	82356.1	-13.1	5774.7	6892.6	-16.2
2313.9 33.6 269.2	9.2	1	199.8 34.7	109098.5	81681.4	33.6	9502.4	7052.9	34.7
2307.4 14.1 219.7	7.6		191.3 14.9	92972.6	81451.9	14.1	7755.7	6752.2	14.9
2169.1 -48.4 90.1	0.1	-	125.9 -28.5	39474.9	7.17657	-48.4	3179.3	4445.5	-28.5
2074.3 7.1 202.0	2.0	1	166.6 21.2	78450.2	73223.7	7.1	7129.3	5881.0	21.2
44579.0 -1.4 3607.6	7.6	41	4177.1 -13.6	1552407.8	1573683.2	-1.4	127350.9	147454.4	-13.6
102670.8 -4.0 8386.6	9.9	86.	8639.6 -2.9	3477871.7	3624379.5	-4.0	296055.7	304987.2	-2.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)	UME NS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN I/GJ)		VOLUME (BCF)	ME		AVERAC PRIX N (\$US/N	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/10 2006/10		% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01	2005/01 2006/01 2005/10 2005/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10514.8	7107.8	-32.4	7.93	96.9	-12.2	371.2	250.9	-32.4	7.00	6.59	-5.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	47457.4	48043.4	1.2	8.37	7.08	-15.4	1675.3	1696.0	1.2	7.40	69.9	-9.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	28732.6	27667.8	-3.7	8.35	6.93	-17.0	1014.3	7.976	-3.7	7.38	6.55	-11.2
TOTAL - TERM/TERME	86704.8	82819.0	4.5	8.31	7.02	-15.5	3060.8	2923.6	4.5	7.34	6.64	9.6-
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9795.6	10446.0	9.9	7.62	6.59	-13.6	345.8	368.8	9.9	6.73	6.23	-7.4
MIDWEST/MIDWEST	36386.8	35398.7	-2.7	8.28	6.94	-16.2	1284.5	1249.6	-2.7	7.32	6.56	-10.4
MOUNTAIN/ROCHEUSES	359.0	428.8	19.5	9.21	6.58	-28.6	12.7	15.1	19.5	8.17	6.24	-23.6
NORTHEAST/NORD-EST	29749.6	27806.1	-6.5	8.85	7.41	-16.2	1050.2	981.6	-6.5	7.83	7.01	-10.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10413.9	8739.3	-16.1	7.49	6.64	-11.4	367.6	308.5	-16.1	19.9	6.28	-5.0
TOTAL - REGION/RÉGION	86704.8	82819.0	4.5	7.02	8.31	-15.5	3060.8	2923.6	4.5	7.34	6.64	9.6-
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	12550.5	12038.2	4.1	8.04	6.79	-15.4	443.0	425.0	4.1	7.10	6.43	-9.4
LDC/SDL	15691.4	13283.6	-15.3	8.15	7.23	-11.3	553.9	468.9	-15.3	7.19	6.83	4.9
MARKETING CO./DISTRIBUTEURS	57395.1	56123.6	-2.2	8.42	7.03	-16.6	2026.1	1981.2	-2.2	7.45	6.64	-10.8
PIPELINE/PIPELINES	1067.9	1373.6	28.6	7.76	89.9	-14.0	37.7	48.5	28.6	98.9	6.32	-7.9
TOTAL - CUSTOMER TYPE/CLIENT	86704.8	82819.0	4.5	8.31	7.02	-15.5	3060.8	2923.6	4.5	7.34	6.64	9.6-

LONG TERM	TERM		MONTH: MOIS:	00	October 2006 Octobre 2006					MONTH: MOIS:	November	November 2005 Vovembre 2005	TO 00c	October 2006 Octobre 2006
EXPORTER EXPORTATION	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH E RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
WOLL CNO														
CONC IENN								,			:		5 5 5 5 6 6	•
ANE & AEC	IROQUOIS	GL-105	9939.0	.0 16523.0	0 60.2	374501.5	2839799	7.58	79309.1	178555.0	44.4	2988366.9	33778785	11.30
ANE & ATCOR	IROQUOIS	GL-104	19800.2	.2 32767.0	0 60.4	746071.5	5214444	66'9	158569.0	354095.0	44.8	5974880.0	65849517	11.02
ANE & CARGILL GAS	IROQUOIS	GL-102	193827.5	.5 232717.0	0 83.3	7303420.3	32943935	4.51	1752783.2	2740055.0	64.0	66044871.5	544809650	8.25
ANE & PROGAS	IROQUOIS	GL-103	35889.8	.8 57970.0	0 61.9	1352327.7	8827855	6.53	282289.6	626450.0	45.1	10636672.2	117525991	11.05
BEAR PAW	NORTH PORTAL	GO-59-96	5 230.1	0.1 930.0	0 24.7	11995.1	68154	5.68	5495.2	10950.0	50.2	284527.7	1246114	4.38
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	.1 23250.0	0 96.3	835635.8	4509600	5.40	268903.3	273750.0	98.2	10027831.9	96860350	99.6
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	1.2 21954.2	2 100.0	828771.1	5303996	6.40	258457.7	258493.0	100.0	9756778.2	80343115	8.23
		GL-163	8900.1	0.1 8773.0	0 101.4	335978.8	2584233	7.69	104767.1	103295.0	101.4	3954958.0	36914208	9.33
	PHILIPSBURG	GL-172	6445.5	5 28086.0	0 22.9	242866.4	1328709	5.47	61297.5	330690.0	18.5	2310212.3	19635352	8.50
TOTAL CARGILL GAS MKT LTD	GAS MKT LTD		37299.8	∞.		1407616.3	9216938	6.55	424522.3			16021948.5	136892675	8.54
CHEVRON CAN.	KINGSGATE	GL-250	15092.0	0.3 18159.8	8 83.1	573496.0	1934180	3.37	148823.1	213817.0	9.69	5640228.9	19522240	3,46
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	0.0 5301.0	96.8	191862.0	1132203	5.90	61389.0	62415.0	98.4	2339712.7	21584376	9.23
DTE ENERGY TRADING	EAST HEREFORD	GL-276	٥	0.0 0.0	0.0 0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA	KINGSGATE	GL-285	52535.1	5.1 84537.0	0 62.1	1985826.7	7392683	3.72	555367.4	995355.0	55.8	21017175.9	137344314	6.53
	MONCHY	GL-284	132618.0	3.0 132602.5	5 100.0	4979805.8	25587045	5.14	1561470.0	1561287.5	100.0	58718587.7	435504524	7.42
TOTAL ENCANA CORPORATION	CORPORATION		185153.1	T-		6965632.5	32979728	4.73	2116837.4			79735763.6	572848838	7.18
ENCO GAS	HUNTINGDON	GL-203	18373.0	3.0 18640.3	3 98.6	699643.9	3558902	5.09	111596.0	200834.2	55.6	4248412.1	21566755	5.08
FORTY MILE GAS	MONCHY	GO-21-98		0.6 0.0	0.0	23.2	124	5:35	7.4	0.0	0.0	267.9	1942	7.25
HUSKY ENERGY	EMERSON	GL-114	17564.6	1.6 17564.6	0.001 9	656916.1	2502064	3.81	160316.5	206809.0	77.5	6004464.0	25729582	4.29
IMPERIAL/BOSTON GAS	N ST STEPHEN	GL-294	28768.4	3.4 37355.0	0 77.0	1163969.4	5817797	5.00	327021.7	439825.0	74.4	13235429.9	123835616	9.36
NEXEN/ROCK	PHILIPSBURG	GL-290	1476.9	5.9 1897.2	2 77.8	54970.2	311631	2.67	19496.0	22338.0	87.3	726714.2	6526160	8.98
PROGAS	EMERSON	GL-270	5022.2	2.2 6975.0	0 72.0	189236.5	324352	1.71	46788.2	82125.0	57.0	1762979.4	7779699	4.41
		GL-271	2041.0	0.7700	0 98.3	76904.9	531295	6.91	21165.8	24455.0	86.5	797527.4	7791585	6.77
		GL-295	5306.3	5.3 5313.4	4 99.9	194582.0	1150187	5.91	67674.0	62561.0	108.2	2497796.7	18297867	7.33
	NIAGARA FALLS	GL-101	44666.7	5.7 44020.0	0 101.5	1686167.9	10608201	6.29	525774.4	518300.0	101.4	19847983.6	158448103	7.98
		GL-109	22332.9	2.9 21954.2	2 101.7	843067.0	5303996	6.29	262846.1	258493.0	101.7	9922440.3	80219166	% 00.0%

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

	2006	AVG. PRIX MOYEN	5.98	7.61	5.64	7.95	6.51	7.66	4.13	4.13	4.13	4.55	4.58	4.56	8.77	7.58													
	Octobre 2006 Octobre 2006		27648310	34730	103158645	26872397	25033097	36372211	4303561	4101407	8404968	52836242	26431262	79267504	21204035	17844													
(AN)	TO A	EXP VALUE RECETTES		5 300184730										4		.6 2464317844			90 <u>.</u>	0.	9.	6.	0.0	9.6	.3	6:8	2.7	9.4	9.4
S SI / &C	November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	4626821.2	39455548.5	18302072.9	3378593.5	3847025.8	4750223.7	1042905.4	994155.8	2037061.1	11600326.3	5771920.1	17372246.	2417907.1	325319137.			14011846.8	92194.	1754389	44586319.9	278330.0	546639.6	48699.3	595338.9	2083613.7	4346219.4	1354290,4
I (CINIT	Novem	 % OF AUTH. RÉEL	98.8		92.0	50.2	57.1	79.2	100.0	90.3		7.66	99.2		78.4				0.0	0.0	0.0	0.0	0.0	0:0	0.0		0.0	0.0	0.0
TTERN	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	124063.5		527425.0	179758.8	179758.8	159986.0	27265.5	28798.5		307147.5	153555.5		82709.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN)	Z <	VOLUME VO	122564.8	1046813.3	485337.4	90194.0	102667.1	126771.1	27265.5	25991.0	53256.5	306077.2	152293.4	458370.6	64827.5	8606549.3			372023.6	2457.4	47008.2	994299.0	7712.7	14016.4	1248.7	15265.1	55671.6	111470.1	34734.3
CES A L		AVG. PRIX MOYEN	6.01	5.99	5.82	0.00	0.00	0.00	3.20	3.20	3.20	3.93	3.93	3.93	5.59	5.10													
DONNAN		EXP VALUE RECETTES	2078263	19996294	8484780	0	0	0	283688	271186	554874	3911981	1878696	5790677	1465742	148149720													
ENCES/OF		ENERGY ÉNERGIE GJ	345884.4	3335842.7	1456688.2	0.0	0.0	0.0	88575.5	84670.2	173245.7	996031.0	478335.9	1474366.9	262087.8	29040312.9			979747.1	37684.2	0.0	3722579.4	7834.5	0.0	48699.3	48699.3	301984.5	445429.6	0.0
·- LIC	October 2006 Octobre 2006	% OF AUTH RÉEL	87.0		86.2	0.0	0.0	0.0	100.0	90.5		100.7	8.96		100.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
TUREL	Octobe	AUTHORIZED VOLUME AUTHORISÉ	10536.9		44795.0	0.0	0.0	0.0	2315.7	2445.9		26086.5	13041.7		7024.6				0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
GAZ NA	MONTH: MOIS:	VOLUME VO	9162.5	88531.6	38628.7	0.0	0.0	0.0	2315.7	2213.6	4529.3	26280.5	12621.0	38901.5	7024.6	768545.8			26091.8	1007.6	0.0	87921.1	221.5	0.0	1248.7	1248.7	8061.5	11424.2	0.0
TIONS DE	MC	VOL	GL-178		GL-197	GL-193	GL-194	GL-192	GL-265	GL-266		GL-248	GL-249		GL-289				GO-105-04	GO-55-06	GO-51-04	GO-84-04	GO-100-04	GO-69-04	GO-70-06		GO-110-05	GO-29-06	GO-4-04
EXPORTA	LONG TERM	EXPORT POINT D'EXPORTATION	NIAGARA FALLS		NAPIERVILLE	IROQUOIS	IROQUOIS	ROQUOIS	HUNTINGDON		z	KINGSGATE		NADA ENGY LTD	PHILIPSBURG	LONG TERM			MONCHY	CARDSTON	CORNWALL	ELMORE	CARDSTON	ELMORE		WPREMSTAR LP	EMERSON	ELMORE	
		EXPORTER EXPORTATEUR	PROGAS	TOTAL PROGAS	SARANAC/SHELL	SELKIRK/IM.OIL	SELKIRK/PANCDN IROQUOIS	SELKRK/PROMARK IROQUOIS	TALISMAN		TOTAL TALISMAN	TRANSCANADA ENGY LTD		TOTAL TRANSCANADA ENGY LTD	VERMONT GAS	IGTH	SHOPT TEDM	SHON LENN	3095381 NOVA SCOTIA	ADVANTAGE OIL & GAS	ALCOA	ALLIANCE	ALTAGAS	ALTAGAS/PREMST ELMORE AR LP		TOTAL ALTAGAS/PREMSTAR LP	AMERICAN CRYSTAL	ANADARKO CDA	

SHORT TERM	TERM	MC	MONTH: MOIS:	Octob	October 2006 Octobre 2006				MONTH: MOIS:	Nove	November 2005 Novembre 2005	0 A 0 0	October 2006 Octobre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ANADARKO CDA	EMERSON	GO-29-06	21897.6	0.0	0.0	817656.4		193115.6	0.0	0.0	7200448.4	**	
		GO-4-04	0.0	0.0	0.0	0.0		64986.2	0.0	0.0	2426591.0	0	
	KINGSGATE	GO-29-06	0.0	0.0	0.0	0.0		519923.2	0.0	0.0	19678201.2	2	
TOTAL ANADARKO CDA	KO CDA		33321.8			1263086.0	•	924229.4			35005750.5	10	
ANE	CHIPPAWA	GO-20-05	8802.6	0.0	0.0	332474.2		76359,9	0.0	0.0	2884113.5	1 0	
APACHE	ELMORE	GO-76-05	5210.4	0.0	0.0	213313.8		62236.7	0.0	0.0	2508593.0	0	
	KINGSGATE		10241.5	0.0	0.0	387128.7		121060.7	0.0	0.0	4579225.0	0	
	MONCHY		30432.7	0.0	0.0	1142747.9		361530.7	0.0	0.0	13686788.8	00	
TOTAL APACHE			45884.6			1743190.3		544828.1			20774606.7	1	
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0		34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	6002.5	0.0	0.0	229595.6		114960.2	0.0	0.0	4397227.7	4	
	KINGSGATE		92968.1	0.0	0.0	3527359.4		1161043.2	0.0	0.0	43970832.8	~	
TOTAL AVISTA CORP	ORP		9.07686			3756955.0		1276003.4			48368060.5	2	
AVISTA ENERGY	CARDSTON	GO-90-05	1254.9	0.0	0.0	46795.2		13051.7	0.0	0.0	495324.2	6)	
	HUNTINGDON		50811.9	0.0	0.0	1943555.2		360440.2	0.0	0.0	13733245.2	67	
	KINGSGATE		43768.6	0.0	0.0	1663206.8		403235,3	0.0	0.0	15314736.7	1	
TOTAL AVISTA ENERGY	NERGY		95835.4			3653557.2		776727.2			29543306.1	_	
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0		114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8292.7	0.0	0.0	309535.3		99370.9	0.0	0.0	3706225.7	-	
BONAVISTA PETROLEUM	ADEN	GO-119-05	653.3	0.0	0.0	27686.9		8613.0	0.0	0.0	371947.5	10	
BP CANADA	ADEN	GO-91-05	1557.0	0.0	0.0	58854.6		17102.1	0.0	0.0	630843.4		
	CARDSTON		0.0	0.0	0.0	0.0		37799.9	0.0	0.0	1439192.0		
	CHIPPAWA		44386.2	0.0	0.0	1667145.7		587892.0	0.0	0.0	22090362.6	9	
	ELMORE		142494.8	0.0	0.0	6042280.2		1661295.6	0.0	0.0	68399239.5	16	
	EMERSON		188912.8	0.0	0.0	7054004.0		2333027.7	0.0	0.0	87019497.5	10	
	IROQUOIS		104686.2	0.0	0.0	3907936.0		1426341.5	0.0	0.0	53184377.2	6 1	
	KINGSGATE		84657.5	0.0	0.0	3191587.8		690129.8	0.0	0.0	26139432.1		
	MONCHY		462596.3	0.0	0.0	17370490.7		5610988.2	0.0	0.0	210911332.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0		2866.3	0.0	0.0	106998.3	-	

APPENDIX A

	MONTH: MOIS: - AUTHO	October 2006 Octobre 2006 AUTHORIZED	2006			- Love	MONTH: MOIS: AUTHORIZED	1	Novem Novem	MONTH: October 2006 MOIS: Octobre 2006 MOIS: November 2005 MOIS: November 2005 AUTHORIZED — — — — — — — — — — — — — — — — — — —		October 2006 Octobre 2006
VOLUME LIC/ORD 1000 M3	VOL	VOLUME AUTHORISÉ	% OF AUTH RÉEL		RECETTES & M	PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		AUTH. RÉEL	ÉNERGIE	RECETTES \$	PRIX
GO-91-05 62421.4		0:0	0.0	2343923.5			989865.5	0.0	0.0	37149395.0		
0.0		0.0	0.0	0.0			52.9 0	0.0	0.0	1999.6		
3193.7		0:0	0.0	119508.2			64416.0 0	0.0	0.0	2408192.5		
0.0		0.0	0.0	0.0			8464.3 0	0.0	0.0	319950.5		
1094905.9				41755730.8			13430241.8			509800812.6		
GO-86-04 174.4		0.0	0.0	6226.1			2030.8 0	0.0	0.0	72499.6		
GO-90-04 78174.6		0.0	0.0	3064444.4			944646.0 0	0.0	0.0	37754542.4	_	
38835.7		0.0	0.0	1551486.2			415489.8 0	0.0	0.0	16395248.7	_	
46575.4		0.0	0.0	1860687.3			553540.8 0	0.0	0.0	21924996.2	62	
0.0		0:0	0.0	0.0			112666.8 0	0.0	0.0	4424220.3		
163585.7				6476617.9			2026343.4			80499007.7	7	
GO-81-05 73930.7		0.0	0.0	2794580.4			745334.5 0	0.0	0.0	28204839.0	0	
GO-79-05 0.0		0.0	0.0	0.0			435515.0 0	0.0	0.0	16410205.3	3	
0.0		0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0	0	
0.0				0.0			480887.0			18119822.3	8	
GO-34-04 0.0		0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4	Ţ.	
GO-37-06 26518.5		0.0	0.0	1072938.5			103879.2	0.0	0.0	4202390.5	2	
26518.5				1072938.5			292800.7			11852661.9	6	•
GO-98-05 13342.4		0.0	0.0	496871.0			157096.0	0.0	0.0	5850255.3	3	
80392.3		0.0	0.0	3029181.9			927315.2	0.0	0.0	34943276.0	0	
93734.7				3526052.9			1084411.2			40793531.3	3	
GO-44-05 0.0		0.0	0.0	0.0			1590.6	0.0	0.0	59926.8	00	
0.0		0.0	0.0	0.0			38439.0	0.0	0.0	1445492.5	5	
50446.2		0.0	0.0	1878616.6			677370.9	0.0	0.0	25225276.6	9:	
20248.9		0.0	0.0	757939.5			276135.1	0.0	0.0	10287142.1	=	
36101.3		0.0	0.0	1361032.9			1168711.4	0.0	0.0	43990997.7	7.	
18881.4		0.0	0.0	707173.6			532338.2	0.0	0.0	20160502.8	00	
227967.8		0.0	0.0	8535114.1			3242276.2	0.0	0.0	121390816.5	r,	
220423		00	0.0	273318 4	ı		204776.3	0.0	0.0	7733761.8	8.	

APPENDIX A

SHORT TERM		MONT! MOIS:	MONTH: MOIS:	October 2006 Octobre 2006	October 2006 Octobre 2006				MONTH: November 2005 TC MOIS: Octobre 2006 AOIS: November 2005 A	MONTH: MOIS:	Noven	November 2005 Novembre 2005	^	October 2006 Octobre 2006
EXPORTER EXPC	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CONOCOPHILLIPS EAST HEREFORD	T HEREFORD	GO-49-04	0.0	0.0	0.0	0.0			571.2	0:0	0.0	21442.8	00	
EME	EMERSON	GO-44-06	66081.5	0.0	0.0	2475412.9			207599.8	0.0	0.0	7765816.2	2	
		GO-49-04	0.0	0.0	0.0	0.0			962267.0	0.0	0.0	36013814.1	1	
HUH	HUNTINGDON	GO-44-06	8224.2	0.0	0.0	308078.5			21094.1	0.0	0.0	789301.8	00	
		GO-49-04	0.0	0.0	0.0	0.0			73216.4	0.0	0.0	2739921.2	2	
IROC	IROQUOIS	GO-44-06	94280.4	0.0	0.0	3531743.7			391603.2	0.0	0.0	14646705.2	2	
		GO-49-04	0.0	0.0	0.0	0.0			355941.2	0.0	0.0	13320511.9	6	
KIN	KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5	5	
MON	MONCHY	GO-44-06	17436.3	0.0	0.0	653163.8			66260.8	0.0	0.0	2478393.4	4	
		GO-49-04	0.0	0.0	0.0	0.0			403667.6	0.0	0.0	15108001.1		
NIA	NIAGARA FALLS	GO-44-06	61713.8	0.0	0.0	2311798.9			227127.8	0.0	0.0	8495209.3	.3	
		GO-49-04	0.0	0.0	0.0	0.0			355681.9	0.0	0.0	13311496.8	∞.	
STC	ST CLAIR		0.0	0.0	0.0	0.0			6819.7	0.0	0.0	254997.5	٨ċ	
TOTAL CONOCOPHILLIPS	IPS		269014.8			10077294.2			3368655.8			126052379.7	7:	
CONOCOPHILLIPS ELMORE CANAD	ORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5	ĸ	
		90-9-05	44717.0	0.0	0.0	1808802.7			403058.9	0.0	0.0	16303732.8	∞.	
MOI	MONCHY		19727.4	0.0	0.0	738988.4			77731.5	0.0	0.0	2909742.3	£;	
TOTAL CONOCOPHILLIPS CANAD	IPS CANAD		64444.4			2547791.1			674117.9			27033572.6	9:	
CONOCOPHILLIPS ELMORE WSTRN	IORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4	4.	
		GO-7-06	52116.5	0.0	0.0	2100294.9			360656.6	0.0	0.0	14534460.7	7.	
TOTAL CONOCOPHILLIPS WSTRN	JPS WSTRN		52116.5			2100294.9			629922.0			25385856.1	F	
CONSTELLATION CHI	CHIPPAWA	GO-71-05	939,0.	0.0	0.0	35259.4			116516.5	0.0	0.0	4374168.1	=	
	EAST HEREFORD		9918.5	0.0	0.0	370456.0			178724.8	0.0	0.0	6668924.8	80	
BLN	ELMORE		6'61669	0'0	0.0	2744611.8			799341.1	0.0	0.0	31437561.2	.2	
EM	EMERSON		6168.0	0.0	0.0	230313.1			94771.0	0.0	0.0	3536252.8	00	
IRO	IROQUOIS		8147.6	0.0	0.0	304149.9			132481.8	0.0	0.0	4941938.0	0'3	
KIN	KINGSGATE		0.0	0.0	0.0	0.0			13811.9	0.0	0.0	523663.9	6'	
MO	MONCHY		60622.4	0.0	0.0	2272127.5			180299.3	0.0	0.0	6773174.1	Ξ	
NIA	MAGARA FALLS		26430.4	0.0	0.0	992461.5			945690.4	0.0	0.0	35527690.9	6.0	ı

SHOR	SHORT TERM	M	MOIS:	Octo	Octobre 2006				MOIS:	řě.	Noven	Novembre 2005	24	Octobre 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME LIC/ORD 1000 M3	I	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CONSTELLATION	STCLAIR	GO-71-05	2168.8	0.0	0.0	81980.6			6929.8	0.0	0.0	260440.2	2	
TOTAL CONSTELLATION	LLATION		184374.6			7031359.9			2468566.7			94043813.9	0	
CONSTELLATION	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0			108832.0	0.0	0.0	4133089.8	00	
CORAL ENERGY	CHIPPAWA	GO-94-04	2065.0	0.0	0.0	77540.7			224136.1	0.0	0.0	8446683.8	00	
	CORNWALL		0.0	0.0	0.0	0.0			0.7786	0.0	0.0	369144.8	00	
	EAST HEREFORD		8883.7	0.0	0.0	331806.2			118536.4	0.0	0.0	4423378.5	٠,	
	ELMORE		421.0	0.0	0.0	16027.5			3678.7	0.0	0.0	143733.8	∞	
	EMERSON		308068.6	0.0	0.0	11503281.6			2763467.9	0.0	0.0	103114658.1	1	
	HUNTINGDON		1282.6	0.0	0.0	49059.5			83622.5	0.0	0.0	3182766.6	9	
	IROQUOIS		29486.3	0.0	0.0	1100723.6			810361.4	0.0	0.0	30242069.7	7	
	KINGSGATE		37435.5	0.0	0.0	1415061.9			227953.0	0.0	0.0	8619712.1	-	
	MONCHY		17012.1	0.0	0.0	638804.3			401604.8	0.0	0.0	15081731.5	S	
	NAPIERVILLE		52.6	0.0	0.0	1962.5			1026.7	0.0	0.0	38312.3	3	
	NIAGARA FALLS		74676.5	0.0	0.0	2804102.5			944337.9	0.0	0.0	35435737.2	2	
	ST CLAIR		270.5	0.0	0.0	10122.1			82418.6	0.0	0.0	3085934.8	œ	
	ST STEPHEN		79249.1	0.0	0.0	2995615.9			920593.6	0.0	0.0	34597867.8	on	
TOTAL CORAL ENERGY	NERGY		558903.5			20944108.3			6591614.6			246781731.1	-	
DEVON CANADA CORP.	KINGSGATE	GO-48-04	0.0	0.0	0.0	0.0			136281.3	0.0	0.0	5158843.6	9	
		GO-75-06	14560.7	0.0	0.0	567867.3			28505.0	0.0	0.0	1097053.5	5	
TOTAL DEVON CANADA CORP	ANADA CORP.		14560.7			567867.3			164786.3			6255897.1		
DIRECT ENERGY	ELMORE	GO-43-04	0.0	0.0	0.0	0.0			23787.7	0.0	0.0	932767.7	7	
		GO-51-06	6147.8	0.0	0.0	240379.0			17802.3	0.0	0.0	6.690969	6	
	EMERSON	GO-43-04	0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0	C	
	IROQUOIS		0.0	0.0	0.0	0.0			5093.9	0.0	0.0	189595.0	0	
		GO-51-06	1757.4	0.0	0.0	65410.0			5216.6	0.0	0.0	194160.0	0	
	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0			509.0	0.0	0.0	18944.0	0	
		GO-51-06	210.7	0.0	0.0	7843.0			592.8	0.0	0.0	22063.0	0	
TOTAL DIRECT ENERGY	ENERGY		8115.9			313632.0			55626.0			2151309.6	9	

APPENDIX A

CES À LONG/COTIRT TERM (TINITÉS SI / &CAN)

	Octobre 2006 Octobre 2006	JE AVG.																										
(AN)	TO	EXP VALUE RECETTES	0 0	6:	5	ν,	œ,	5:	0.	6:	4.	.5	.2	5.2	5.2	9.0	2.4	5.7	8.1	8.0	9.2	2.2	1.3	4.0	9.9	4,9	0.5	9019.3
ES SI / \$(November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	2018802.	3473853.9	2776289.2	399838.	1605353.8	22231534.5	27013016.0	13292942	3474595.4	180386.5	13083.2	3668065.2	451879.2	17306290.6	24389052.4	18157985.7	42547038.1	24086100.8	15468719	229372.2	15698091.3	6864654.0	1568176.6	25638684.9	5155190.5	
M (UNIT	Nover Nover	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0 0.0	0.0
RT TERN	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	5 0.0	6 0.0	0.0
REL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITES SI / \$CAN)		VOLUME VO	56640.8	92047.0	68856.4	10669.3	42676.3	587502.1	709704.i	350421.4	93403.1	4849.1	351.7	98603.9	12066.2	461784.0	610168.7	474251.2	1084419.9	602571.4	380830.1	6.7809	386918.0	188860.1	42620.2	623127.6	126026.6	242.0
ICES À I		AVG. PRIX MOYEN																										
RDONNAN		EXP VALUE RECETTES																					7		0	on	0	
ENCES/O		ENERGY ÉNERGIE GJ	1.60709.1	0.0	0.0	0.0	0.0	0.0	0.0	1011596.0	421825.7	0.0	0.0	421825.7	0.0	1450744.2	0.0	3367782.1	3367782.1	1992798.5	1283520.7	0.0	1283520.7	658088.4	0.0	2502003.8	0.0	00
J-LICI	October 2006 Octobre 2006	% OF AUTH RÉEL	0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0			
TUREI		AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0:0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	00	00	
SAZ NA	TTH:		4514.3	0.0	0.0	0.0	0.0	0.0	0.0	27004.7	11339.4	0.0	0.0	11339.4	0.0	38635.0	0.0	83257.9	83257.9	49907.3	31559.4	0.0	31559.4	18169.2	00	62002	0.0	
EXPORTATIONS DE GAZ NATU	MONTH: MOIS:	VOLUME LIC/ORD 1000 M3	GO-98-04	GO-67-04	GO-52-05					GO-78-04	GO-28-05				GO-91-04	GO-102-05	GO-10-04	73-06		GO-61-04	GO-69-05			GO-125-05	GO 128_03	30 301 00	00-171-00	CO-128-05
EXPORTA		EXPORT POINT D'EXPORTATION	SIERRA	IROQUOIS	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	DUKE CANADA CORP	ST STEPHEN	CHIPPAWA	IROOUOIS	NIAGARA FALLS		MONCHY	MAGARA FALLS	ST STEPHEN		ONI ADDITA	EINENOT INC.	ELMORE	EMERSON	GE GAS SERVICE	ADEN			ELMORE	
	SHORT TERM	EXPORTER EXPORTATEUR	DR FOUR BEAT	ENERGY DTE ENERGY TRADING	DUKE CANADA CORP				TOTAL DUKE CA	DUKE ENERGY	DYNEGY			TOTAL DYNEGY	EACTECANADA	EL PASO	MARKETING EMERA ENERGY	INC.	OM Vodera Adama Tamon	ENBRIDGE GAS	DIST ENBRIDGE GAS	SERVICE	TOTAL ENBRIDGE GAS SERVICE	ENCANA	CORPORATION			

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SHORT TERM	TERM	MO	MONTH: MOIS:	Octob	Octobre 2006 Octobre 2006				MONTH: MOIS:	H.	Nove	November 2005 Novembre 2005	TO O	October 2006 Octobre 2006
EXPORITER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME VOLOM3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENCANA	MONCHY	GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION	CORPORATION		94188.3			3685649.5			1155017.7			45775187.8		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0			86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	6417.4	0.0	0.0	241936.7			95578.8	0.0	0.0	3596087.3		
ESPRIT EXPLORATION	ADEN	GO-80-04	127.3	0.0	0.0	5154.4			1635.9	0.0	0.0	65574.0		
GIBSON ENERGY	EMERSON	GO-127-05	1918.5	0.0	0.0	71636.8			16370.9	0.0	0.0	610329.1		
	MONCHY		1069.0	0.0	0.0	40162.3			9138.6	0.0	0.0	342757.8		
TOTAL GIBSON ENERGY	NERGY		2987.5			111799.1			25509.5			953086.8		
GOLDENDALE	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8618.0	0.0	0.0	339376.8			98961.4	0.0	0.0	3897100.0		
HUSKY ENERGY	CHIPPAWA	GO-32-05	1048.2	0.0	0.0	39192.2			54809.7	0.0	0.0	2053881.0		
	EAST HEREFORD		351.6	0.0	0.0	13146.3			976.9	0.0	0.0	36570.5		
	ELMORE		21668.0	0.0	0.0	858702.9			267070.5	0.0	0.0	10419762.9		
	EMERSON		17050.9	0.0	0.0	637911.6			236529.4	0.0	0.0	8859921.2		
	IROQUOIS		4372.6	0.0	0.0	163534.0			34505.7	0.0	0.0	1292398.5		
	KINGSGATE		2986.1	0.0	0.0	113471.8			60233.8	0.0	0.0	2284273.1		
	MONCHY		147727.9	0.0	0.0	5547182.5			1848221.4	0.0	0.0	69474573.5		
	NIAGARA FALLS		0.5966	0.0	0.0	372691.0			60210.7	0.0	0.0	2255479.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY	NERGY		205170.3			7745832.4			2562980.7			96692686.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21825.9	0.0	0.0	883080.5			273479.2	0.0	0.0	11076277.4		
IGI RESOURCES	HUNTINGDON	GO-13-06	90063.1	0.0	0.0	3422397.8			870563.5	0.0	0.0	33081413.0		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGIRESOURCES	URCES		90063.1			3422397.8			1118237.4			42489505.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0:0	0.0	0.0			93094.8	0.0	0.0	3506134.3		
		GO-61-06	10571.2	0.0	0.0	399062.8			31372.6	0.0	0.0	1184315.7		
TOTAL INDECK/YERKES	rerkes		10571.2			399062.8			124467.4			4690449.9		

APPENDIX A

SHORT TERM		MONTH: MOIS:	TH: S:	Octob	October 2006 Octobre 2006					MONTH: October 2006 MOIS: Octobre 2006 MOIS: November 2005 MOIS: November 2005	Nov	November 2005 Novembre 2005	TO Å	October 2006 Octobre 2006
EX	EXPORT POINT	VOLUME		AUTHORIZED VOLUME	% OF AUTH	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG.		AUTHORIZED VOLUME	% OF AUTH.	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX
D'E	D'EXPORTATION	LIC/ORD 1000 M3		AUTHORISE	RÉEL	G	€9	MOYEN	1000 M3	ACINOMSE	KEEL	3	e	MOIEM
Ħ	HUNTINGDON	GO-4-05	1942.0	0.0	0.0	73737.7			25077.7		0.0 0.0	0 952090.5	5	
ā	EMERSON	GO-50-05	367.5	0.0	0.0	13696.7			28658.8		0.0 0.0	0 1070059.3	9.3	
H	HUNTINGDON		0.0	0.0	0.0	0.0			48463.7		0.0	0.0 1848540.7	7.0	
\square	KINGSGATE		4087.6	0.0	0.0	155124.4			144969.1		0.0	0.0 5499660.2	5.2	
Z	NIAGARA FALLS		0.0	0.0	0.0	0.0			17220.3		0.0	0.0 643522.6	5.6	
EY	LOUIS DREYFUS		4455.1			168821.1			239311.9	1.9		9061782.8	2.8	
0	CORNWALL	GO-107-04	940.9	0.0	0.0	35236.7			956	0 288.3	0.0	0.0 359456.3	6.3	
H	IROQUOIS	GO-58-04	9620.1	0.0	0.0	358252.5			176213.2		0.0	0.0 6562179.9	6.6	
S	ST STEPHEN		1678.6	0.0	0.0	62511.1			589	0893.3	0.0	0.0 256706.5	6.5	
LY	MERRILL LYNH COM CDA		11298.7			420763.6			183106.5	5.90		6818886.4	6.4	
Σ	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			10	1693.1	0.0	0,0 64356.9	6.9	
S	SIERRA		542.7	0.0	0.0	20340.4			09	085.5	0.0	0.0 223009.6	9.6	
TON	TOTAL MIDDLETON ENERGY		542.7			20340.4			77	7778.6		287366.5	6.5	
S	SPRAGUE	GO-48-06	2616.0	0.0	0.0	97916.9			59	5964.7	0.0	0.0 220648.9	Q. %	
2	MONCHY	GO-24-05	8691.9	0.0	0.0	326380.8			387	38756.3			5.6	
0	CHIPPAWA	GO-34-06	3920.2	0.0	0.0	146850.7			448	44897.7	0.0	0.0 1679545.1	15.1	
		GO-5-04	0.0	0.0	0.0	0.0			27	2795.2	0.0	0.0 104775.4	15.4	
2	NAPIERVILLE	GO-34-06	37.6	0.0	0.0	1406.2				93.9	0.0	0.0 351	3511.1	
2	NIAGARA FALLS		33528.8	0.0	0.0	1255988.8	ne.		1684	168473.3	0.0	0.0 6303887.9	87.9	
AL I	NATIONAL FUEL		37486.6			1404245.7	1		216260.1	.60.1		8091719.5	5.61	
NATIONAL FUEL C	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0	6		10	1011.7	0.0	0.0 38242.3	12.3	
	NIAGARA FALLS		22350.1	0.0	0.0	844833.8	~		1665	166547.8	0.0	0.0 6295506.7	7.90	
ALI	TOTAL NATIONAL FUEL GAS		22350.1			844833.8			167	167559.5		6333749.0	49.0	
	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			143	14373.5	0.0	0.0 540314.7	14.7	
	EAST HEREFORD		0.0	0.0	0.0	0.0	0		Q	262.4	0.0	0.0	9784.9	
, ,,,	EI MORE		145583.0	0.0	0.0	5823320.0	0		1787570.9	6.078	0.0	0.0 71504355.9	55.9	
	EMFRSON		256433.5	0.0	0.0	9575226.9	6		1732190.2	190.2	0.0	0.0 64655091.7	7.16	

SHOR	SHORT TERM	Σ	MOIS:	Octobre 2006	Octobre 2006					MOIS	Nove	Novembre 2005	0	Octobre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	Ī	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-76-04	319.5	0.0	0.0	12220.9			93842.8	0.0	0.0	3592292.7	7	
	IROQUOIS		10830.0	0.0	0.0	404283.9			139427.7	0.0	0.0	5197679.7	7	
	KINGSGATE		T.227.7	0.0	0.0	707718.0			194528.7	0.0	0.0	7361427.1	1	
	MONCHY		264079.8	0.0	0.0	9916196.3			2377237.1	0.0	0.0	89580672	2	
	NIAGARA FALLS		146722.2	0.0	0.0	5509418.5			1785438.8	0.0	0.0	66975598.1	1	
	ST CLAIR		0.0	0.0	0.0	0.0			59655.7	0.0	0.0	2229739.3	3	
TOTAL NEXEN INC.	NC.		842690.7			31948384.6			8184527.8			311646956.3	3	
NJR ENERGY	IROQUOIS	GO-17-06	9857.7	0.0	0.0	369269.4			53581.3	0.0	0.0	2004613.1	<u></u>	
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	21177.4	0.0	0.0	793305.4			264344.4	0.0	0.0	9887509.4	₹1	
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7	7	
	ST CLAIR	GO-17-06	6734.2	0.0	0.0	252263.1			31461.3	0.0	0.0	1177292.9	o;	
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	8.690069.8	00	
TOTAL NJR ENERGY	RGY		37769.3			1414837.9			559164.8			20919744.9	6	
NATURAL GA	NW NATURAL GAS HUNTINGDON	GO-115-05	35295.3	0.0	0.0	1276278.0			637881.4	0.0	0.0	24202463.6	9	
	KINGSGATE		4302.8	0.0	0.0	163506.4			85551.8	0.0	0.0	3266299.2	2	
TOTAL NW NAT	NW NATURAL GAS		39598.1			1439784.4			723433.2			27468762.9	6	
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6	9	
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1	1	
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4	4	
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1	_	
EG SOLUTION	NYSEG SOLUTIONS CHIPPAWA	GO-137-05	54.8	0.0	0.0	2064.5			399.9	0.0	0.0	15030.9	6	
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9	6	
TOTAL NYSEG SOLUTIONS	COLUTIONS		54.8			2064.5			638.5			24023.7	7	
MEX CANADA	OMIMEX CANADA REAGAN FIELD	GO-106-05	665.5	0.0	0.0	29694.6			7452.5	0.0	0.0	324541.4	4	
ONEOK ENERGY	KINGSGATE	GO-88-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0	0	
	MONCHY		23642.8	0.0	0.0	887787.1			446084.7	0.0	0.0	16906610.9	6	
TOTAL ONEOK ENERGY	ENERGY		23642.8			887787.1			446509.6			16922752.8	00	
		1		0	0	0 222021			2 100501	0	(4 504 00 15		

APPENDIX A

SHOR	SHORT TERM	MONT! MOIS:	æ	October 2006 Octobre 2006	2006			MC	MONTH: MOIS:	Nove	November 2005 Novembre 2005	TO A	October 2006 Octobre 2006
EXPORTER EXPORTATEUR	EXPORTATION	VOL	VOLUME VOL	AUTHORIZED OF VOLUME A AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VOLUME 1000 M3 AUTHORISE	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	26166.7	0.0	0.0	994073.0		229316.4	0.0	0.0	8700071.5		
	MONCHY		289.3	0.0	0.0	10863.2		33625.9	0.0	0.0	1273922.6		
TOTAL OXY ENE	OXY ENERGY CANADA		57140.1			2178603.0		450743.8			17157401.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	468574.8	0.0	0.0	17712127.1		5679684.1	0.0	0.0	214942349.2		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0		136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0		626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0		103.3 °	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0		269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY	ORP ENERGY		0.0			0.0		896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	3578.9	0.0	0.0	133314.0		18874.8	0.0	0.0	703086.3		
	NIAGARA FALLS		7035.0	0.0	0.0	262053.8		105209.6	0.0	0.0	3919057.6		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0		11198.1	0.0	0.0	428663.3		
TOTAL PERCCA	PERC CANADA, INC.		10613.9			395367.8		135282.5			5050807.2		
PETRO-CANADA	ELMORE	GO-111-05	81230.5	0.0	0.0	3245158.5		1040858.6	0.0	0.0	41642927.7		
	KINGSGATE		24557.6	0.0	0.0	933188.8		291154.0	0.0	0.0	11037003.8		
	MONCHY		53463.1	0.0	0.0	2007539.4		630250.8	0.0	0.0	23694393.3		
TOTAL PETRO-CANADA	ANADA		159251.2			6185886.7		1962263.4			76374324.8	~	
PIONEER	ELMORE	GO-71-04	80905.3	0.0	0.0	3328944.2		979332.7	0.0	0.0	40072721.4		
PORTLAND G.E.	KINGSGATE	GO-93-05	35319.8	0.0	0.0	1340386.4		250067.4	0.0	0.0	9479871.3		
POWEREX	ELMORE	GO-2-05	0:0	0.0	0.0	0.0		60815.8	0.0	0.0	2375725.0	0	
	HUNTINGDON		4309.3	0.0	0.0	164821.2		18516.3	0.0	0.0	708174.8	~	
	KINGSGATE		2147.1	0.0	0.0	81525.4		52706.0	0.0	0.0	1996863.7	7	
	MONCHY		8336.2	0.0	0.0	312440.8		82921.5	0.0	0.0	3108430.8	~	
TOTAL POWEREX	×		14792.6			558787.4		214959.6			8189194.3	3	
PPM ENERGY	ELMORE	GO-11-06	152855.5	0.0	0.0	6453559.4		1219553.6	0.0	0.0	51245769.5	5	
CANADA	KINGSGATE		82708.4	0.0	0.0	3134648.5		641877.3	0.0	0.0	24337958.2	2	
TOTAL PPM ENERGY CANADA	ERGY CANADA		235563.9			9588207.9		1861430.9		ı	7.5583727.7	7	

SHORT TERM	TERM	MC	MONTH: MOIS:	Octo	October 2006 Octobre 2006				MONTH: MOIS:	壬	Noven	November 2005 Novembre 2005	A O	October 2006 Octobre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES N	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PRAIRIE SCHOONER	ADEN	GO-64-05	1285.5	0.0	0.0	47139.3			16964.6	0.0	0.0	626244.5		
PROGAS	ELMORE	GO-16-05	71487.2	0.0	0.0	2727951.5			862179.0	0.0	0.0	32901092.9	0	
	EMERSON		8026.3	3 0.0	0.0	301125.5			85005.0	0.0	0.0	3196351.3		
	NIAGARA FALLS		45038.9	0.0	0.0	1700218.5			432456.5	0.0	0.0	16325232.9	6	
TOTAL PROGAS			124552.4			4729295.5			1379640.5			52422677.0	0	
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5	2	
		90-6-05	75059.3	3 0.0	0.0	2871018.2			698563.8	0.0	0.0	26720065.4	=	
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9	6	
		90-6-OD	64638.7	7 0.0	0.0	2443342.8			488262.3	0.0	0.0	18497301.5	2	
TOTAL PUGET SOUND	QND		139698.0	0		5314361.0			1940334.3			73940332.3		
REGENT	REAGAN HELD	GO-79-04	488.0	0.0	0.0	17080.0			6653.4	0.0	0.0	233583.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680,8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0 0	0.0	0.0			25204.1	0.0	0.0	949551.7	7	
TOTAL RELIANT ENERGY INC.	ENERGY INC.		0.0	0		0.0			48884.9			1840862.8	œ	
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1339.5	5 0.0	0.0	49990.1			15943.3	0.0	0.0	594803.9	6	
RG&E	CHIPPAWA	GO-100-05	26819.7	7 0.0	0.0	1012980.1			355655.5	0.0	0.0	13433108.4	₹	
SDG&E	KINGSGATE	GO-66-04	0.0	0.0 0.0	0.0	0.0			374885.3	0.0	0.0	14246690.2	2	
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5	5	
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0 0	0.0	0.0			26326.2	0.0	0.0	987232.5	2	
		GO-129-05	0.0	0.0 0	0.0	0.0			115037.3	0.0	0.0	4310494.5	2	
TOTAL SELKIRK			0.0	0		0.0			141363.5			5297727.0	0	
SEMINOLE	ADEN	GO-26-05	203.5	5 0.0	0.0	7403.3			2838.1	0.0	0.0	103474.8	00	
	ELMORE		612.6	0.0	0.0	26237.7			5510.7	0.0	0.0	224241.2	2	
TOTAL SEMINOLE	Ш		816.1			33641.0			0340.0			327715.9	6	
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0	0	
		GO-85-05	11854.0	0.0 0.0	0.0	445117.7			92612.0	0.0	0.0	3467953.2	2	
	EMERSON	GO-112-03	0.0	0.0 0.0	0.0	0.0			21953.0	0.0	0.0	819505.5	10	
		GO-85-05	0:0	0.0	0.0	0.0			128045.0	0.0	0.0	4777455.4	4	

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	MONTH	THE	Octob	October 2006		MONTH: October 2006 TO MONTH: November 2005 TO MONTH:			MONTH:	Nove	November 2005		October 2006
	MOIS		Octob	Octobre 2006			1	-		Novel	Novembre 2005	- 1	Octobre 2006
EXPORT POINT D'EXPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	ļ	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUNTINGDON	GO-112-03	0.0	0:0	0.0	0.0			22635.0	0.0	0.0	847001.7	7	
	GO-88-05	7362.0	0.0	0.0	275780.5			196252.0	0.0	0.0	7344915.1	₩.	
IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3	3	
	GO-85-05	83485.0	0.0	0.0	3116495.2			942753.0	0.0	0.0	35155709.1	-	
KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3	ĸĵ	
	GO-85-05	46995.0	0.0	0.0	1760432.7			345651.0	0.0	0.0	12935277.6	9:	
NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3	£Ĵ	
	GO-85-05	42805.0	0:0	0.0	1607327.7			386201.9	0.0	0.0	14476049.5	ć,	
NORTH PORTAL		7407.0	0.0	0.0	276577.4			62170.0	0.0	0.0	2318843.1	****	
ST CLAIR		0.0	0.0	0.0	0.0			8364.0	0.0	0.0	312529.5	٠,	
ST STEPHEN	GO-112-03	0:0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0	0.	
	GO-85-05	0.0	0.0	0.0	0.0			48950.0	0.0	0.0	1984237.4	4.	
		0.806661			7481731.2			2387970.0			89440870.1	- :	
CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5	ķ	
	GO-3-06	34004.8	0.0	0.0	1284361.3			223619.2	0.0	0.0	8446097.3	£j	
		34004.8			1284361.3			275603.3			10409536.8	∞	
KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8	00	
	90-2-09	55911.6	0.0	0.0	2115135.9			251798.0	0.0	0.0	9466488.3	5	
		55911.6			2115135.9			417330.2	6)		15673307.0	0.	
SPRAGUE ENERGY CHIPPAWA	GO-56-04	0.0	0.0	0.0	0.0			51266.0	0.0	0.0	1926500.3	.3	
CORNWALL		0.0	0.0	0.0	0.0			5985.0	0.0	0.0	223192.9	6	
IROQUOIS		0.0	0.0	0.0	0.0			39331.0	0.0	0.0	1466073.5	.5	
NAPIERVILLE		0.0	0.0	0.0	0.0			171.0	0.0	0.0	6366.3	.3	
NIAGARA FALLS		0.0	0.0	0.0	0.0			50422.0	0.0	0.0	1885675.2	1.2	
SPRAGUE ENERGY		0.0			0.0			147175.0			5507808.1	3,1	
CORNWALL	GO-68-04	7208.0	0.0	0.0	268930.5			78832.8	8 0.0	0.0	2944862.8	00	
IROQUOIS		52.0	0.0	0.0	1941.2			1.7979	7 0.0	0.0	252236.9	6.9	
		7260.0			270871.6			85600.5	5		3197099.7	7.0	
ELMORE	GO-102-04	15636.2	0.0	0.0	632015.2			188445.2	2 0.0	0.0	7568214.4	1.4	
								,00000	0.0	00	S11177	11	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

AUTH ANGLAGE A		MO	MOIS:	Octol	October 2006 Octobre 2006		1	1	1	MONTH: MOIS:	Noven Noven	November 2005 Novembre 2005	TO OO	October 2006 Octobre 2006
570873 0.0 618071.6 280762.2 0.0 0.0 10438.2 0.0 0.0 10438.2 0.0 0.0 10478.2 0.0 0.0 10474.4 0.0 0.0 10474.4 0.0 0.0 10474.4 0.0 0.0 10474.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0 0.0 11974.4 0.0		VOL		AUTHORIZED VOLUME AUTHORISÉ		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN		HORIZED DLUME THORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
2000 104188.2 40890.0. 157444 15744 157444 157444 157444 157444		GO-19-05	16329.5	0.0	0.0	618071.6			280762.2	0.0	0.0	10634433.0		
2 1423 00 00 10144 00 00 1434 00 00 1434 00 00 1499228.3 344622 00 00 144902 00 00			27087.0			1047188.2			408970.5			15745703.2	~}	
GO-34-05 1737.5 0.0 1199928.5 144432 0.0 0.444372 0.0 0.0 144408 GO-96-05 3206-17 0.0 0.0 1197329.5 544373.2 0.0 <td></td> <td>GO-135-05</td> <td>142.3</td> <td>0.0</td> <td>0.0</td> <td>5221.0</td> <td></td> <td></td> <td>1014.4</td> <td>0.0</td> <td>0.0</td> <td>37056.4</td> <td>_</td> <td></td>		GO-135-05	142.3	0.0	0.0	5221.0			1014.4	0.0	0.0	37056.4	_	
GO-96 OS 33064.1 0.0 1197295.9 544373.2 0.0 0.0 2090 GO-77-OS 470.9 0.0 16806.4 0.0 16806.4 0.0 0.0 2690.1 0.0 0.0 9.0 0.0 0.0 0.0 0.0 0.0 0.0 112280.8 0.0 0.0 9.0 11280.8 0.0 0.0 9.0 11280.8 0.0 0.0 11280.8 0.0 0.0 11280.8 0.0 0.0 11280.8 0.0 0.0 11280.8 0.0 0.0 11280.8 0.0 0.0 11410.8 0.0 0.0 11410.8 0.0		GO-34-05	27737.6	0.0	0.0	1199928.5			334692.2	0.0	0.0	14496631.6		
CO-77-OS 4709 0.0 168064 2660-1 6 72804 70 72804 70 72804 70 72804 70		GO-96-05	32064.7	0.0	0.0	1197295.9			544373.2	0.0	0.0	20305038.9		
13030 0.0 162309.2 112289.8 0.0 0.0 0.0 0.0 13030 0.0 0.0 48773.6 0.0 0.0 112289.8 0.0 0.0 0.0 13030 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 208443 0.0 0.0 0.0 228203.5 0.0 0.0 0.0 0.0 0.0 141048 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 14820 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 14820 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 14820 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1500 0.0 0.0 0.0 0.0 0.0 0.0 0.		GO-77-05	470.9	0:0	0.0	16806.4			2609.1	0.0	0.0	92937.8		
1,365% 1,00			4303.0	0.0	0.0	162309.2			73280.4	0.0	0.0	2804422.8		
1482 1482			13059.0	0.0	0.0	487753.6			112289.8	0.0	0.0	4189865.2		
404408.1 60 00 189833.6 414408.7 0.0 15472 404408.1 60 0.0 228265.5 0.0 0.0 2282141.3 0.0 0.0 474 400 0.0 0.0 228262.4 0.0 0.0 127474 0.0 0.0 474 4104.8 0.0 0.0 0.0 1614263.6 0.0 152474 0.0 0.0 228260.0 0.0 22860.0 0.0 10340.0 0.0 0.0 10340.0 0.0 0.0 10340.0 0.0 0.0 10340.0 0.0 0.0 10340.0 0.0 0.0 10340.0 0.0			0.0	0.0	0.0	0.0			19713.4	0.0	0.0	745166.5		
49 A 2 28 50 5 3 232141.3 0.0 0.0 232541.3 0.0 0.0 474 0.0 0.0 0.0 0.0 0.0 0.0 0.0 127474 0.0 0.0 474 0.0 0.0 0.0 474 0.0 0.0 0.0 154860 0.0 0.0 154860 0.0 0.0 154860 0.0 0.0 154860 0.0 0.0 154860 0.0 0.0 154860 0.0 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0 154860 0.0			50844.5	0.0	0.0	1898533.6			414408.7	0.0	0.0	15472718.7		
17474 00 0.0			5974.0	0.0	0.0	228505.5			232141.3	0.0	0.0	8879404.7		
1480 1480 1480 16 16 1480 16 1480 16 1480 16 1480 18 1480 18 1480 18 18 1480 18 18 18 18 18 18 18			0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
13104.5 104.6 10 1614263.6 183618.2 1934 193			74820.7	0.0	0.0	2828222.4			599640.2	0.0	0.0	22693492.4		
4 2324.5 0.0 0.0 83618.2 0.0 0.0 3194.3 0.0 0.0 13194.3 0.0 0.0 13194.3 0.0 0.0 13194.3 0.0 0.0 13194.3 0.0 0.0 132369.3 13194.3 0.0 0.0 132369.3 132369.3 132369.3 0.0 0.0 110.9 23.9 0.0 0.0 110.9 23.9 0.0 0.0 0.0 1074580.2 141204.4 0.0 0.0 5401 0.0			43104.5	0.0	0.0	1614263.6			513522.3	0.0	0.0	19341456.9		
134901.1 134901.1 1343679.3 13494.3 13494.3 13494.3 13494.3 13494.3 13494.3 134961.1 134901.1 134	S		2324.5	0.0	0.0	87285.0			83618.2	0.0	0.0	3131393.1		
GO-66-05 2.9 0.0 0.0 110.9 23.9 0.0 0.0 110.9 23.9 0.0 0.0 110.9 23.9 0.0 0.0 23.9 0.0 0.0 110.4480.2 0.0 0.0 9706.4 0.0 0.0 5401 GO-115-03 0.0			0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
GO-66-05 2.9			194901.1			7323679.3			2067165.1			77956838.6	10	
GO-30-05 28093.6 0.0 0.0 1074580.2 141204.4 0.0 0.0 GO-115-03 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 GO-130-05 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 GO-75-05 0.0 0.		GO-99-05	2.9	0.0	0.0	110.9			23.9	0.0	0.0	914.2		
GO-115-03 0.0 0		GO-30-05	28093.6	0.0	0.0	1074580.2			141204.4	0.0	0.0	5401068.3		
GO-130-05 0.0 0	S	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
GO-75-05 0.0 0.		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5	10	
GO-75-05 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 1904.1 0.0 <th< td=""><td></td><td></td><td>0.0</td><td></td><td></td><td>0.0</td><td></td><td></td><td>19725.7</td><td></td><td></td><td>740114.5</td><td>10</td><td></td></th<>			0.0			0.0			19725.7			740114.5	10	
GO-116-03 0.0 0.0 0.0 0.0 1904.1 0.0 <t< td=""><td></td><td>GO-75-05</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td></td><td></td><td>6709.8</td><td>0.0</td><td>0.0</td><td>254167.2</td><td></td><td></td></t<>		GO-75-05	0.0	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
GO-116-03 0.0 0.0 0.0 215654.6 0.0			0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
5693.1 215654.6 105869.9 4 0.0 0.0 0.0 0.0 831.3 0.0 0.0 828.4 0.0 0.0 30998.7 8904.2 0.0 0.0 0.0 0.0 0.0 0.0 11380.0 0.0 0.0	10		5693.1	0.0	0.0	215654.6			97256.0	0.0	0.0	3684057.4		
0.0 0.0 0.0 0.0 831.3 0.0 0.0 828.4 0.0 0.0 30998.7 8904.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			5693.1			215654.6			105869.9					
828.4 0.0 0.0 30998.7 8904.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		GO-131-05	828.4	0.0	0.0	30998.7			8904.2	0.0	0.0	334049.5	10	
		GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2	6)	

APPENDIX A

TICENCES/ORDONNANCES À L'ONG/COURT TERM (UNITÉS SI / SCAN)

SHORT TERM	MONTH: October MOIS: Octobre	TH;	October 2006 Octobre 2006	r 2006 e 2006				2006 MONTH: November 2005 TG MOIS: November 2005 A	#	Nover	November 2005 Novembre 2005		October 2006 Octobre 2006
EXPORT POINT D'EXPORTATION	VOLUME LIC/ORD 1000 M3	AUTHORIZED AUTHORIZED M3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
EMERSON	GO-131-05	11046.3	0.0	0.0	413352.5			126671.9	0.0	0.0	4751950.2	2	
HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9	6	
	GO-131-05	4870.1	0.0	0.0	186281.3			45691.1	0.0	0.0	1743265.7	7	
KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6	9	
	GO-131-05	4302.8	0.0	0.0	163549.4			67198.5	0.0	0.0	2548793.5	\$	
NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8	00	
	GO-131-05	7375.5	0.0	0.0	275991.2			78656.0	0.0	0.0	2950632.3	8	
		28423.1			1070173.2			356569.8			13445188.9	6	
EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2	2	
	GO-81-06	2826.8	0.0	0.0	105497.5			2826.8	0.0	0.0	105497.5	24	
HUNTINGDON	GO-20-04	0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1	point	
	GO-81-06	7297.2	0.0	0.0	279117.9			7297.2	0.0	0.0	279117.9	6	
IROQUOIS	GO-20-04	0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2	2	
	GO-81-06	71102.9	0.0	0.0	2649530.5			71102.9	0.0	0.0	2649530.5	ν.	
ST CLAIR		2891.8	0.0	0.0	108211.2			2891.8	0.0	0.0	108211.2	2	
		84118.7			3142357.0			218162.0			8168837.6	9:	
EMERSON	GO-40-06	32715.5	0:0	0.0	1236645.9			32715.5	0.0	0.0	1236645.9	6.	
IROQUOIS		3000.0	0.0	0.0	113400.0			3000.0	0.0	0.0	113400.0	0.	
NIAGARA FALLS		2958.7	0.0	0.0	111838.9			2958.7	0.0	0.0	111838.9	6:	
UNITED ENERGY TRADIN		38674.2			1461884.7			38674.2			1461884.7	7.	
PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7	7.	
	GO-121-05	1661.8	0.0	0.0	62001.8			26049.5	0.0	0.0	971162.3	ε;	
		1661.8			62001.8			26142.9			974662.0	0:	
HUNTINGDON	GO-20-06	0.0	0.0	0.0	0.0			65658.3	0.0	0.0	2511428.1	.1	
	GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2	.2	
		0.0			0.0			132510.5			5039454.3	6	
HUNTINGDON	GO-120-05	17031.1	0.0	0.0	651440.7			66897.9	0.0	0.0	2533517.0	0:	
KINGSGATE		3231.1	0.0	0.0	122137.1			9618.0	0.0	0.0	364725.5	:5	
		20263.2			773577 8		ı	76516.0		ı	2898242.6	9":	ı

October 2006 T0 EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) November 2005 MONTH: MOIS: October 2006 MONTH: MOIS:

SHORT TERM	TERM	MOIS:	MOIS:	Octob	Octobre 2006				MOIS	MOIS:	Novem	Novembre 2005	A Oct	Octobre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	AUTHORIZEI VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	VOLUME V		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRLX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
WEYERHAEUSER HUNTINGDON	HUNTINGDON	GO-4-06	19472.7	0.0	0.0	744830.8			256397.6	0.0	0.0	9795592.1	Andrew St. Co C		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3			
	KINGSGATE		76139.0	0.0	0.0	2893282.0			76139,0	0.0	0.0	2893282.0			
TOTAL WGR CANADA	IADA		76139.0			2893282.0			76150.6			2893721.3			
WPS AGENT NEW CORNWALL YORK	CORNWALL	GO-47-06	1582.9	0.0	0.0	59295.4			8214.8	0.0	0.0	307411.0			
WPS ENERGY CANADA CO	EMERSON	GO-83-04	23745.5	0.0	0.0	889506.4			273790.2	0.0	0.0	10250241.3			
	MONCHY		2421.6	0.0	0.0	90761.6			45702.8	0.0	0.0	1720260.9			
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5			•
TOTAL WPS ENERGY CANADA CO	RGY CANADA CO		26167.1			980268.0			332065.7			12441887.7			
*TOTAL LENGTH SHORT TERM	SHORT TERM	1	7618073.5			291360989.5 1472092726	1472092726	5.05	92024968.7		V-1	3519564866.6	3519564866.6 27735442921	7.88	
*TOTAL		00	8386619.3			320401302.4 1620242446	1620242446	5.06	100631518,0		(-,	3844884004.2	30199760765	7.85	

APPENDIX B

	IMPOR	TATION	S DE CA	ZNAID	KEL -	CICENCE	IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SIZECAN)	S A LONGIC	OONIT	EMM (O	NI ES SI	D CAIN)		
SHOR	SHORT TERM		MONTH: MOIS:	Octob	October 2006 Octobre 2006			4	MONTH: MOIS:	Noven	November 2005 Novembre 2005	TO Å	Octobre 2006 Octobre 2006	
— — IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	AUT VOLUME VC 1000 M3 AUT	AUTHORIZED VOLUME %	ENERGY % OF AUTH ÉNERGIE RÉEL GJ	l	VALUE RECETTES	AVG. PRIX MOYEN	
· · · · · · · · · · · · · · · · · · ·														
SHORT TERM														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	0.0	0.0	0.0	0.0		13157.9	0.0	0.0	493681.2			
		GO-71-06	1081.1	0.0	0.0	40454.8		1081.1	0.0	0.0	40454.8			
	OJIBWAY (WINDSOR)	GO-70-04	0.0	0.0	0.0	0.0		357.4	0.0	0.0	13344.0			
		GO-71-06	116.8	0.0	0.0	4370.7		. 116.8	0.0	0.0	4370.7			
TOTAL ALTAGAS/PREMSTAR LP	//PREMSTAR LP		1197.9			44825.4		14713.2			551850.6			
BP CANADA	COURTRIGHT	GO-92-05	17133.8	0.0	0.0	651427.1		212013.1	0.0	0.0	8050504.9			
	LOOMIS		648.5	0.0	0.0	23949.1		20616.8	0.0	0.0	774379.5			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		13495.3	0.0	0.0	510122.3			
	SAULT STE MARIE		0.0	0.0	0.0	0.0		2913.9	0.0	0.0	108617.9			
	ST CLAIR		1822.5	0.0	0.0	68070.4		282084.0	0.0	0.0	10556821.1			
TOTAL BP CANADA	DA		19604.8			743446.6		531123.1			20000445.8			
CARGILL, INC.	SARNIA/BLUE WATER GO-45-05	GO-45-05	2739.1	0.0	0.0	102004.1		2739.1	0.0	0.0	102004.1			
	ST CLAIR		26886.7	0.0	0.0	1001260.8		257770.0	0.0	0.0	9599355.2			
TOTAL CARGILL, INC.	, INC.		29625.8			1103264.8		260509.1			9701359.3			
CONCORD	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0		1123.7	0.0	0.0	43150.1			
CONOCOPHILLIPS	S COURTRIGHT	GO-45-06	1059.0	0.0	0.0	39670.1		3217.2	0.0	0.0	120386.8		•	
		GO-52-04	0.0	0.0	0.0	0.0		176.2	0.0	0.0	6593.4			
	LOOMIS	GO-45-06	1735.7	0.0	0.0	65019.3		5571.0	0.0	0.0	208396.9			
		GO-52-04	0.0	0.0	0.0	0.0		12731.7	0.0	0.0	476503.7			
	CJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		620.1	0.0	0.0	23210.9			
	ST CLAIR	GO-45-06	2816.5	0.0	0.0	105506.1		4928.4	0.0	0.0	184427.8			
		GO-52-04	0.0	0.0	0.0	0.0		32690.8	0.0	0.0	1223781.4			
TOTAL CONOCOPHILLIPS	PHILLIPS		5611.2			210195.5		59935.4			2243301.0			
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0		8138.0	0.0	0.0	304458.4			
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	6391.8	0.0	0.0	239181.1		28244.4	0.0	0.0	1056129.0			<i>J</i> ,
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0		53780.8	0.0	0.0	2016916.9			
		GO-39-06	33201.3	0.0	0.0	1242392.6		74595.5	0.0	0.0	2790517.2	ı		

SHORT TERM	MONTH: MONTH: MOIS: ITON LIC/ORD 1000 M3 39593 HT GO-126-05 4665 HT GO-36-05 C	MONTH: MOIS: VOLUME 1000 M3		October 2006 Octobre 2006			M	MONTH: MOIS:	Nove	November 2005 Novembre 2005	O.Á	October 2006 Octobre 2006
TATER DE TATEUR DE GAS TOTE EN BRIDGE GAS TOTE E	F L	VOLUM 1000 M										
L CORAL ENERGY AL DIRECT ENERGY BING L DTE ENERGY IDGE GAS CE CE L ENBRIDGE C ICON L ENBRIDGE C ICON L MICHCON EN INC.	+ +		AUTHORIZED AUTHORIZED E VOLUME 3 AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VO	AUTHORIZED VOLUME 9 AUTHORISÉ	% OF AUTH	ENERGY ÉNERGIE GJ	VALUE RECETTES	AVG. PRIX MOYEN
L DIRECT ENE THOGO	+ +	395	39593.1		1481573.7		156620.7			5863563.0	0	
L DIRECT ENE ENERGY ING L DTE ENERG IDGE GAS ICE L ENBRIDGE C ICON L MICHCON EN INC.	F		4665.3 0.0	0.0	176301.7		34676.1	0.0	0.0	1311298.0	0	
L DIRECT ENE ENERGY L DTE ENERGY L DTE ENERGY L ENBRIDGE GAS ICE L ENBRIDGE GAS ICE L MICHCON EN INC.	Ħ		0.0 0.0	0.0	0.0		2206.3	0.0	0.0	82427.4	4	
T DTE ENERGY IDGE GAS IDGE GAS ICE ICON L ENBRIDGE GIOON L MICHCON	E	46	4665.3		176301.7		36882.4			1393725.4	4	
L DTE ENERGY IDGE GAS ICE ICE ICON L MICHCON	רח		0.0 0.0	0:0	0.0		391532.0	0.0	0.0	14776418.3	3	
L DTE ENERG L ENBRIDGE GAS ICE L ENBRIDGE GAS ICE L MICHCON EN INC.	r'n		0.0 0.0	0.0	0.0		82428.0	0.0	0.0	3110832.	6:	
L ENBRIDGE GAS ICE L ENBRIDGE GAS ICE L ENBRIDGE GAS ICON L MICHCON			0.0		0.0		473960.0			17887251.2	2	
GEO	GO-62-04		6399.9 0.0	0.0	242620.2		69634.0	0.0	0.0	2638903.7	7	
GEG	TH	251632.1	532.1 0.0	0.0	9511693.2		2290321.8	0.0	0.0	87047524.6	9	
GEO	MARIE		0.0 0.0	0.0	0.0		5799.7	0.0	0.0	218474.7	7	
- GE C		2580	258032.0		9754313.4		2365755.5			89904903.0	0	
OJIBWAY (V ST CLAIR TOTAL ENBRIDGE GAS SERVIC MICHCON COURTRIGI TOTAL MICHCON NEXEN INC. LOOMIS SARNIA	HT GO-70-05		82467.6 0.0	0.0	3117275.2		938478.7	0.0	0.0	35623249.4	4	
ST CLAIR TOTAL ENBRIDGE GAS SERVIC MICHCON COURTRIGI TOTAL MICHCON NEXEN INC. COURTRIGI LOOMIS SARNIA	(WINDSOR)		48.6 0.0	0.0	1830.3		160.1	0.0	0.0	6029.4	4	
MICHCON COURTRIGI TOTAL MICHCON TOTAL MICHCON NEXEN INC. COURTRIGI LOOMIS SARNIA			0.0 0.0	0.0	0.0		675.7	0.0	0.0	25297.8	00	
HCON	CE	825	82516.2		3119105.5		939314.5			35654576.6	9	
HCON	HT GO-16-04	_	0.0 0.0	0.0	0.0		95113.3	0.0	0.0	3617831.8	00	
HCON	GO-22-06		16476.2 0.0	0.0	622800.3		82303.7	0.0	0.0	3116129.	S	
		164	16476.2		622800.3		177417.0			6733961.4	4	
LOOMIS	3HT GO-77-04		40767.9 0.0	0.0	1541026.6		525583.2	0.0	0.0	19942207.7	7	
SARNIA		206	20685.4 0.0	0.0	774668.2		265819.2	0.0	0.0	10014346.1		
		1855	185537.8 0.0	0.0	6942824.1		662835.3	0.0	0.0	24790501.9	6	
SAULT STE MARIE	B MARIE	31	3123.9 0.0	0.0	116583.9		106117.6	0.0	0.0	3958107.2	2	
TOTAL NEXENINC.		2501	250115.0		9375102.9		1560355,3			58705162.8	00	
NJR ENERGY ST CLAIR	GO-25-04	_	0.0 0.0	0.0	0.0		12713.0	0.0	0.0	475511.6	9	
OESC GP CORP. COURTRIGHT (OESC)	3HT GO-65-05		2192.2 0.0	0.0	82821.3		12335.2	0.0	0.0	467545.9	6	
ONEOK ENERGY COURTRIGHT	3HT GO-114-05		14866.6 0.0	0.0	561957.5		257514.5	0.0	0.0	9770293.8	00	
OXY ENERGY COURTRIGHT CANADA	HT GO-55-05	10	0.0 0.0	0.0	0.0		174.7	0.0	0.0	6541.0	0	

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

SHOR	SHORT TERM	MC	MONTH: MOIS:	October 2006 Octobre 2006	October 2006 Octobre 2006			M	MONTH: MOIS:	Novem	November 2005 Novembre 2005	TO	Octobre 2006 Octobre 2006	
— — IMPORTER IMPORTATEUR	— — — — IMPORT POINT DIMPORTATION	VO LIC/ORD 10	VOLUME VOLUTH	AUTHORIZED VOLUME AUTHORISÉ	~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	AUTH VOLUME VOI	AUTHORIZED VOLUME % AUTHORISÉ		ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	
PERC CANADA,	STCLAIR	GO-127-03	0.0	0.0	0:0	0.0		2612.0	0.0	0.0	100227.0			
inc.		GO-16-06	0.0	0.0	0.0	0.0		12910.7	0.0	0.0	490606.6			
TOTAL PERC CANADA, INC.	NADA, INC.		0.0			0.0		15522.7			590833.6			
POWEREX	ST CLAIR	GO-3-05	952.3	0.0	0.0	35558.9		952.3	0.0	0.0	35558.9			
SEMINOLE	COURTRIGHT	GO-27-05	586.6	0.0	0.0	21950.6		5994.3	0.0	0.0	224170.2			
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0		37158.0	0.0	0.0	1404200.9			
	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0		19915.0	0.0	0.0	762346.2			
		GO-86-05	27302.0	0.0	0.0	1031742.6		345356.0	0.0	0.0	13092099.2			
TOTAL SETC			27302.0			1031742.6		402429.0			15258646.2			
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0		27261.7	0.0	0:0	1034669.6			
	HUNTINGDON		0.0	0.0	0.0	0.0		42212.4	0.0	0.0	1581203.2			
	LOOMIS		23270.7	0.0	0.0	861481.3		248848.7	0.0	0.0	9133866.0			
	SARNIA		1571.6	0.0	0.0	58840.7		7179.3	0.0	0.0	268793.0			
	ST CLAIR		22738.3	0.0	0.0	852420.0		161212.7	0.0	0.0	6043825.5			
TOTAL TENASKA MARKETING	A MARKETING		47580.6			1772742.0		486714.8			18062357.3			
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0		24440.1	0.0	0.0	934833.8			
UBS AG	ST CLAIR	GO-21-04	0:0	0.0	0.0	0.0		402.2	0.0	0.0	15070.4			
		GO-82-06	5607.4	0.0	0.0	209765.3		5607.4	0.0	0.0	209765.3			
TOTAL UBS AG			5607.4			209765.3		9.6009			224835.7			
UNION GAS	COURTRIGHT	GO-38-05	45055.7	0.0	0.0	1702654.9		441394.4	0.0	0.0	16680294.8			
	OJIBWAY (WINDSOR)		19659.8	0.0	0.0	742943.9		239373.9	0.0	0.0	9045918.3			
TOTAL UNION GAS	BAS		64715.5			2445598.8		680768.3			25726213.0			
WPS ENERGY	LOOMIS	GO-14-05	0.0	0.0	0.0	0.0		639.3	0.0	0.0	23935.4			
	STCLAIR		0.0	0.0	0.0	0.0		3178.4	0.0	0.0	118982.4			
TOTAL WPS ENE	TOTAL WPS ENERGY CANADA CO		0.0			0.0		3817.7			142917.8	25		
WPS ENERGY	CORUNNA	GO-15-05	0:0	0.0	0.0	0.0		61703.1	0.0	0.0	2347474.5	5		3
SERVICES	COURTRIGHT		0.0	0.0	0.0	0.0		15123.2	0.0	0.0	575083.1			8
	CADATA		1003.2	0.0	0.0	37981.2		7278.5	0.0	0.0	276003.3	3		

	October 2006 Octobre 2006	AVG. PRIX MOYEN		8.32	6.32
/\$CAN)	A O	VALUE RECETTES		2696777936	004/1/0607
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	November 2005 Novembre 2005	ENERGY ÉNERGIE GJ	3198560.9	324106528.3	324100260.3
TERM (Nov Nov	**OF AUTH ÉNERGIE GJ			
G/COURT	MONTH: MOIS:	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	6.0	00 00 00 00	0.0
À LON		VOLUME 1000 M3	84104.8	8579338.8	
NANCES		AVG. PRIX MOYEN		4.98	
S/ORDON		IMP. VALUE RECETTES		163556748	
LICENCE		ENERGY ÉNERGIE GJ	37981.2	32831048.0	
UREL -	October 2006 Octobre 2006	D % OF AUTH RÉEL			
GAZ NAT	00 00	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	1003.2	3.9	
ONS DE	MONTH: MOIS:	VOLUME D 1000 M3	100	872243.9	
RTATIO		LIC/OR			
IMPC	SHORT TERM	IMPORT POINT DIMPORTATION	TOTAL WPS ENERGY SERVICES	TOTAL LENGTH SHORT TERM TOTAL	
	SHOR	MPORTER	TOTAL WPS ENE	*TOTAL LENGTH	





NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2006

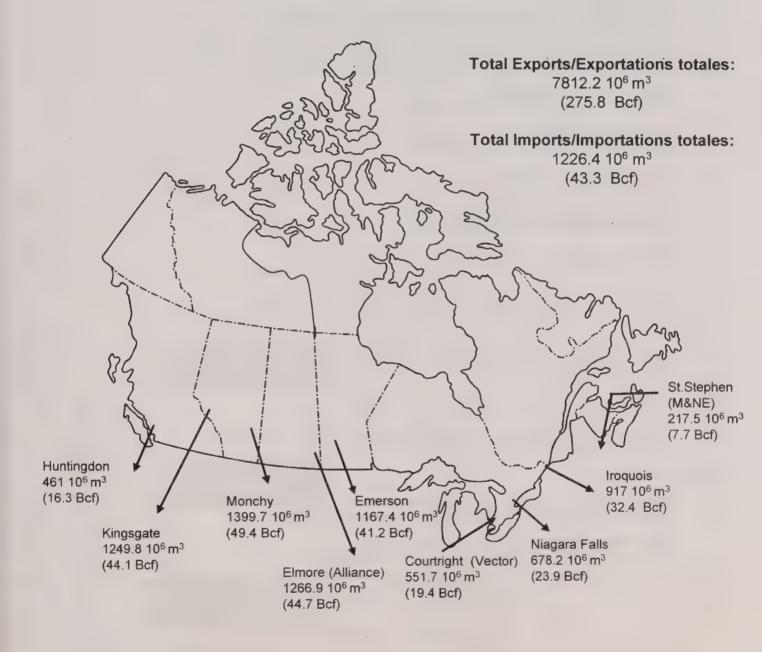




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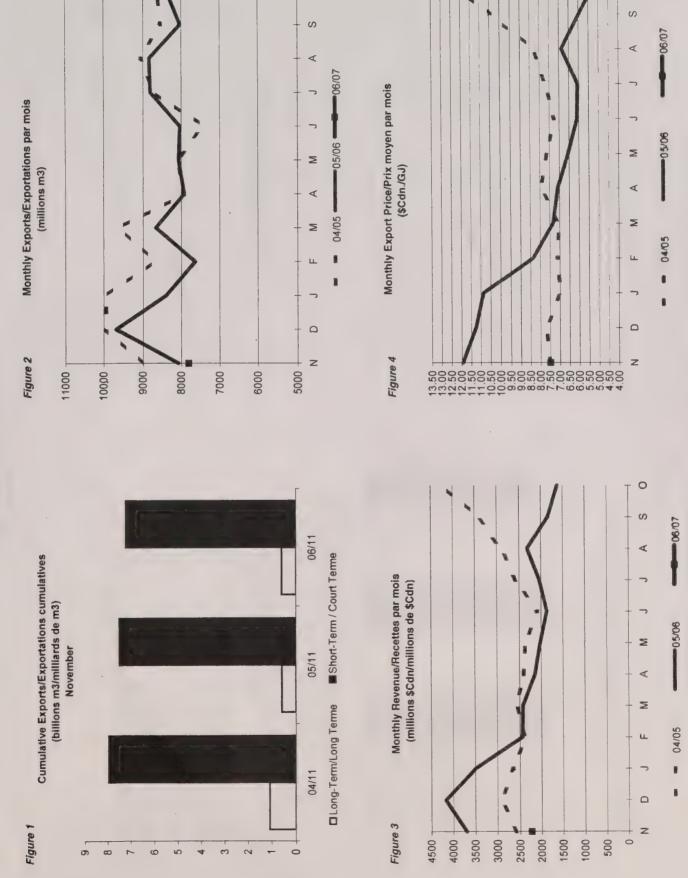
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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

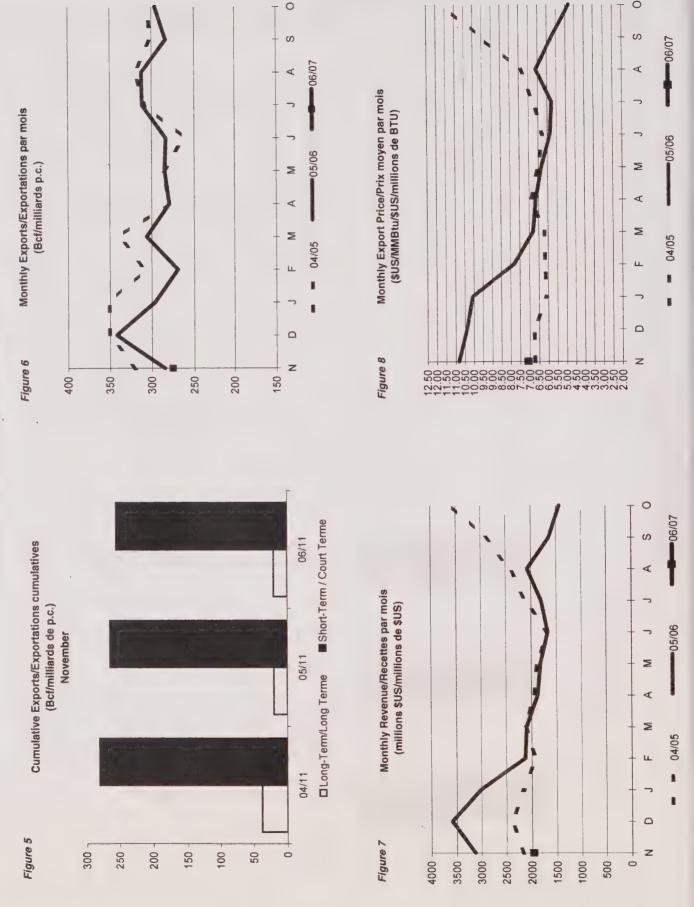
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca) November 2007/novembre 2007 SI Units & \$Cdn./Unité SI \$Cdn.



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US November 2007/novembre 2007



NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	i	Variation	Cumulative to date	to date	Variation
		2005/11	2006/11	% Change	2005/11-2005/11	2006/11-2006/11	% Change
Volume (Millions M3)	Long-term / Long terme	579.4	586.0	. L . A	579.4	586.0	۲. ۲.
	Short-term / Court terme	7499.9	7226.3	-3.6%	7499.9	7226.3	. 6%
	Total	8079.2	7812.2	رن س 9/0	8079.2	7812.2	-3.3%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	238.6	160.9	-32.6%	238.6	160.9	-32.6%
	Short-term / Court terme	3,463.3	2077.8	-40.0%	3463.3	2077.8	-40.0%
	Total	3701.9	2238.7	-39.5%	3701.9	2238.7	-39.5%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	10.82	7.26	-32.9%	10.82	7.26	-32.9%
	Short-term / Court terme	12.02	7.52	-37.4%	12.02	7.52	-37.4%
	Total	11.94	7.50	-37.18	11.94	7.50	-37.1%
Volume (BCF)	Long-term / Long terme	20.5	.20.7	7.1%	20.5	20.7	1.1%
	Short-term / Court terme	264.8	255.1	-3.6%	264.8	255.1	-3.6%
	Total	285.2	275.8	U	285.2	275.8	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	202.0	141.6	-29.9%	202.0	141.6	-29.9%
	Short-term / Court terme	2932.3	1828.8	-37.6%	2932.3	1828.8	-37.6%
	Total	3134.3	1970.3	-37.1%	3134.3	1970.3	-37.1%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	9.83	98.9	-30.2%	9.83	98.9	-30.2%
	Short-term / Court terme	10.92	7.10	-35.0%	10.92	7.10	-35.0%
	Total	10.84	7.09	-34.7%	10.84	7.09	-34.7%

-42.5

6.94 7.51

12.08 11.94

-34.4

73.5 7812.2

111.9 8079.2

6.94 7.51

12.08 11.94

-34.4 -3.3

73.5 7812.2

111.9 8079.2

TOTAL - CUSTOMER TYPE/CLIENT

PIPELINE/PIPELINES

-37.12 -42.5

-37.1

-3.3

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

	VOLUME (MILLIONS M3)	ATE S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN //GJ)		VOLUME (MILLIONS M3)	VOLUME ILLIONS M3)		AVERA PRIX) (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	(v)
	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2006/11		% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2006/11	J	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	579.4	586.0	1.1	10.82	7.26	-32.9	579.4	586.0	1.1	10.82	7.26	-32.9
SHORT-TERM (HRM)/COURT TERME (GARANTI)	4571.3	4463.2	-2.4	12.12	7.49	-38.2	4571.3	4463.2	-2.4	12.12	7.49	-38.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2928.6	2763.0	-5.7	11.88	7.59	-36.1	2928.6	2763.0	-5.7	11.88	7.59	-36.1
TOTAL - TERM/TERME	8079.2	7812.2	-3.3	11.94	7.51	-37.1	\$079.2	7812.2	-3.3	11.94	7.51	-37.1
`												
<u>REGION/RÉGION</u> CALIFORNIA/CALIFORNIE	1115.8	468.3	-58.0	10.92	6.93	-36.6	1115.8	468.3	-58.0	10.92	6.93	-36.6
MIDWEST/MIDWEST	3355.2	3280.5	-2.2	12.65	7.60	-39.9	3355.2	3280.5	-2.2	12.65	7.60	-39.9
MOUNTAIN/ROCHEUSES	40.3	7.8	-80.7	10.17	7.14	-29.8	40.3	7.8	-80.7	10.17	7.14	-29.8
NORTHEAST/NORD-EST	2660.9	2650.6	-0.4	11.80	7.94	-32.7	2660.9	2650.6	-0.4	11.80	7.94	-32.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	907.0	1405.1	54.9	11.04	69.9	-39,4	907.0	1405.1	54.9	11.04	69.9	-39.4
TOTAL - REGION/RÉGION	8079.2	7812.2	-3.3	11.94	7.51	-37.1	8079.2	7812.2	-3.3	11.94	7.51	-37.1
CUSTOMER TYPE/CLIENT	1	1	ć	27		071	1976.1	1637 7	52.1	11 55	7.19	-37.8
END-USER/UTILISATEURS ULTIMES	1076.4	1637.7	52.1	55.11	7.19	-57.0	10/0.4	1.1001	1.70		4	
LDC/SDL	1266.7	7.87.7	-37.8	12.61	7.55	-40.1	1266.7	7.87.7	-37.8	12.61	7.55	40.1
MARKETING CO./COMMERCIALISATEURS	5624.2	5313.5	-5.5	11.86	7.61	-35.9	5624.2	5313.5	-5.5	11.86	7.61	-35.9

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	TOA (BC	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN MBTU)		JOA	VOLUME		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN IBTU)	
	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2006/11		% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2006/11	2006/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.5	20.7	1.1	9.83	98.9	-30.2	20.5	20.7		9.83	98.9	-30.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	161.4	157.6	-2.4	11.01	7.07	-35.8	161.4	157.6	-2.4	11.01	7.07	-35.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.4	97.5	-5.7	10.79	7.17	-33.6	103.4	97.5	-5.7	10.79	7.17	-33.6
TOTAL - TERM/TERME	285.2	275.8	-3.3	10.85	7.09	-34.6	285.2	275.8	-3.3	10.85	7.09	-34.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.4	16.5	-58.0	9.92	6.54	-34,1	39.4	16.5	-58.0	9.92	6.54	-34.1
MIDWEST/MIDWEST	118.4	115.8	-2.2	11.49	7.18	-37.5	118.4	115.8	-2.2	11.49	7.18	-37.5
MOUNTAIN/ROCHEUSES	1.4	0.3	-80.7	9.24	6.74	-27.0	1.4	0.3	-80.7	9.24	6.74	-27.0
NORTHEAST/NORD-EST	93.9	93.6	-0.4	10.72	7.49	-30.1	93.9	93.6	-0.4	10.72	7.49	-30.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.0	49.6	54.9	10.03	6.32	-37.0	32.0	49.6	54.9	10.03	6.32	-37.0
TOTAL - REGION/RÉGION	285.2	275.8	-3.3	10.85	7.09	-34.6	285.2	275.8	-3.3	10.85	7.09	-34.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.0	57.8	52.1	10.49	6.79	-35.32	38.0	57.8	52.1	10.49	6.79	-35.3
LDC/SDL	44.7	. 27.8	-37.8	11.45	7.13	-37.74	44.7	27.8	-37.8	11.45	7.13	-37.7
MARKETING CO./COMMERCIALISATEURS	198.5	187.6	-5.5	10.78	7.19	-33.33	198.5	187.6	-5.5	10.78	7.19	-33.3
PIPELINE/PIPELINES	4.0	2.6	-34.4	10.97	95.9	-40.24	4.0	2.6	-34.4	10.97	6.56	40.2
TOTAL - CUSTOMER TYPE/CLIENT	285.2	275.8	-3.3	10.85	7.09	-34.6	285.2	275.8	-3.3	10.85	7.09	-34.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	m Z					2	2	3	3	00			9	9	1	00	0	7	6	_	0		7	9	2	00
	%CHANGE VARIATION EN %					-40.2	-40.2	-38.3	-38.3	-48			-41.6	-41.6	-53.1	-29.8	-30.0	-1.7	-40.9	-40.1	49.0	-31.1	-33.7	-35.6	-39.2	-38.8
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2006/11-2006/11					7.84	7.84	9.42	9.42	6.27			7.80	7.80	4.79	7.47	7.44	5.10	6.46	6:39	8.48	8.33	8.35	4.40	92.9	6.44
AVER/ PRIX (\$C	2005/11-2005/11					13.12	13.12	15.27	15.27	12.26			13.35	13.35	10.22	10.63	10.63	5.19	10.92	10.68	16.65	12.08	12.60	6.83	10.78	10.52
	%CHANGE VARIATION EN %	-23.3	-23.3	7.0	7.0	-4.1	-4.1	11.9	11.9	-36.3	49.3	-44.3	-7.4	-7.4	-17.1	23.2	22.5	-7.9	-13.2	-13.0	67.1	7.8	14.5	-29.9	-9.2	-10.5
VOLUME (MILLIONS M3)	2006/11-	19.9	19.9	14.7	14.7	194.9	194.9	18.9	18.9	28.9	37.1	0.99	1266.9	1266.9	13.6	1153.8	1167.4	21.2	439.7	461.0	151.0	766.0	917.0	63.9	1185.9	1249.8
NOILLI	2005/11-2005/11	26.0	26.0	13.8	13.8	203.2	203.2	16.9	16.9	45.4	73.2	118.5	1368.6	1368.6	16.4	936.8	953.2	23.0	206.7	529.7	90.4	710.6	801.0	91.1	1305.5	1396.7
	%CHANGE VARIATION EN%					-40.2	40.2	-38.3	-38.3	-48.8			-41.6	41.6	-53.1	-29.8	-30.0	-1.7	40.9	-40.1	49.0	-31.1	-33.7	-35.6	-39.2	-300
PRICE OYEN VGJ)	2006/11					7.84	7.84	9.42	9.45	6.27			7.80	7.80	4.79	7.47	7.44	5.10	6.46	6:39	8.48	8.33	8,35	4.40	92'9	6.44
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11					13.12	13.12	15.27	15.27	12.26			13.35	13.35	10.22	10.63	10.63	5.19	10.92	10.68	16.65	12.08	12.60	6.83	10.78	10.52
	%CHANGE VARIATION EN %	-23.3	-23.3	7.0	7.0	-4.1	-4.1	11.9	11.9	-36.3	-49.3	-44.3	-7.4	-7.4	-17.1	23.2	22.5	-7.9	-13.2	-13.0	67.1	7.8	14.5	-29.9	-9.2	-10.5
VOLUME (MILLIONS M3)	2006/11	19.9	19.9	14.7	14.7	194.9	194.9	18.9	18.9	28.9	37.1	0.99	1266.9	1266.9	13.6	1153.8	1167.4	21.2	439.7	461.0	151.0	766.0	917.0	63.9	1185.9	1249.8
(M)	2005/11	26.0	26.0	13.8	13.8	203.2	203.2	16.9	16.9	45.4	73.2	118.5	1368.6	1368.6	16.4	936.8	953.2	23.0	206.7	529.7	90.4	710.6	801.0	91.1	1305.5	1396.7
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM	ADEN	SHORT-TERM/COURT TERM	CARDSTON	SHORT-TERM/COURT TERM	CHIPPAWA	SHORT-TERM/COURT TERM	CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	IROQUOIS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	KINGSGATE
	EXPORT POINT/ POINT D'EXPOR'	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA	TOTAL	CORNWALL	TOTAL	EAST HEREFORD	А	TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HUNTINGDON		TOTAL	IROQUOIS		TOTAL	KINGSGATE		TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

			VOLUME		TO THE PARTY	NI I TO THE	The or and the order		EALONIALION	5			
		(MII	(MILLIONS M3)		PRIX MOYEN (\$CDN/GJ)	YEN GJ)		VOLUME (MILLIONS M3)	JME INS M3)		AVERA PRIX	AVERAGE PRICE PRIX MOYEN (\$CDN/G1)	
EXPORT POINT/ POINT D'EXPOR	EXPORT POINT/ POINT D'EXPORTATION	2005/11	2006/11	%CHANGE VARIATION EN %	2005/11	2006/11	%CHANGE VARIATION EN%	2005/11-2005/11	2006/11-	%CHANGE VARIATION EN %	2005/11-	2006/11-	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	11.21	7.41	-33.9	128.3	128.3	0.0	11.21	7.41	-33.9
1100		1281.8	1271.4	-0.8	12.47	7.71	-38.2	1281.8	1271.4	-0.8	12.47	7.71	-38.2
TO I OI W	L MUNCHY	1410.2	1399.7	-0.7	12.36	7.68	-37.8	1410.2	1399.7	-0.7	12.36	7.68	-37.8
NAPIERVILLE	LONG-TERM/LONG TERME	39.7	39.4	-0.6	5.74	5.77	0.5	30.7	30.4	ď	4	Î	6
	SHORT-TERM/COURT TERM	4.1	1.8	-56.0				4.1	1.8	0.0-	5.74	2.11	0.5
TOTAL	L NAPIERVILLE	43.7	41.2	-5.8				43.7	41.2	-5.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	104.9	104.9	0.0	10.08	OK CY	160	0.00		(
	SHORT-TERM/COURT TERM	641.2	573.3	-10.6	13.08	70.7	6,01-	104.3	V.401	0.0	10.08	% 33 80	-16.9
TOTAL		746.0	678.2	-9.1	12.66	7.94	-37.3	746.0	5/3.3	-10.6	13.08	7.86	-40.0
NORTH PORTAL	LONG-TERM/LONG TERME	9.0	0.2	-69.7	3.65	5.98	63.9	90	0	60 7	37 6		
TOTAL	NORTH PORTAL	9.0	0.2	-69.7	3.65	5.98	63.9	9.0	0.2	1.69-	3.65	5.98	63.9
PHILIPSBURG	LONG-TERM/LONG TERME	9.1	4.0	L.T	8.26	7.84	-5.1	9.1	8.4	-7.7	8.26	7.84	-5.
		0.0	11.2	0.0				0.0	11.2	0.0	,		
TOTAL	PHILIPSBURG	9.1	19.6	114,4				9.1	19.6	114.4			
REAGAN FIELD	SHORT-TERM/COURT TERM	1.6	1.1	-27.5				1.6	Ξ	2775			
TOTAL	REAGAN FIELD	1.6	1.1	-27.5				1.6	: ::	-27.5			
SIERRA	SHORT-TERM/COURT TERM	4.9	4.6	-6.1				4.9	4.6	-6.1			
TOTAL	SIERRA	4.9	4.6	-6.1				4.9	4.6	-6.1			
SPRAGUE	SHORT-TERM/COURT TERM	8.5	12.2	43.6				00	12.2	43.6			
TOTAL	SPRAGUE	8.5	12.2	43.6				8.5	12.2	43.6			
STCLAIR		8.09	61.3	8.0				8.09	61.3	œ			
TOTAL	. STCLAIR	8.09	61.3	0.8				8.09	61.3	8.0			
ST STEPHEN	LONG-TERM/LONG TERME	30.5	26.1	-14.5	16.08	8.22	48.9	30.5	26.1	-14.5	16.08	8 22	48.0
		335.8	191.4	-43.0	13.11	8.05	-38.6	335.8	191.4	-43.0	13.11	8.05	38.6
TOTAL	STSTEPHEN	366.3	217.5	-40.6	13.36	8.07	-39.6	366.3	217.5	-40.6	13.36	8.07	-39.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

VOLUME (MILLIONS M3)	%CHANGE /ARIATION 2005/11- 2006/111- EN% 2005/11 2006/11	-37.1 8079.2 7812.2
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11 2006/11	11.94 7.50
. (2)	%CHANGE VARIATION 1 EN %	.3.3
VOLUME (MILLIONS M3	2005/11 2006/11	8079.2 7812.2
	EXPORT POINT/ POINT DEXPORTATION	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

						CIAI OOO							
EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19934.9
CARDSTON	14749.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14749.0
CHIPPAWA	194894.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194894.6
CORNWALL	18928.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18928 5
EAST HEREFORD	66034.4	0.0	00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66034.4
ELMORE	1266895.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1266895 \$
EMERSON	1167381.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1167381.4
HUNTINGDON	460952.1	00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460952.1
IROQUOIS	91 7030.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	0.0	917030.1
KINGSGATE	1249841.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	1249841.7
MONCHY	1399695.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	1399695.3
NAPIERVILLE	41199.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41199.9
NIAGARA FALLS	6782117	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678211 7
NORTH PORTAL	174.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8
PHILIPSBURG	19603.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19603.6
REAGAN FIELD	1125.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1125.3
SIERRA	4588.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4588 9
SPRAGUE	12246.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12246 4
STCLAIR	61251.3	0.0	00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61251.3
ST STEPHEN	217498.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217498.3
TOTAL	7812237.6	0 0	0.0	0.0	00	0.0	0.0	0.0	0.0	0.0	0.0	00	7812237.6

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11 TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS

	. 17																	
	% CHANGE VARIATION EN %	20.6	-17.7	-4.6	0.7	-17.1	49.3	63.0	33.9	-22.7	0.0	1.6-	12.6	1.0	-3.0	-15.0	-15.7	-3.3
	2005/11	23174.5	33581.2	17625.8	15281.9	17628.2	6247.3	5321.3	6399.4	10896.0	0.0	9031.3	6749.4	7388.1	5859.4	6011.6	114010.0	285205.3
	2006/11	27946.5	27649.2	16823.7	15394.2	14618.3	9330.2	8671.6	8571.6	8420.8	8205.8	8151.7	7600.4	7461.3	5685.3	5111.9	96137.0	275779.5
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	20.6	-17.7	-4.6	0.7	-17.1 ·	49.3	63.0	33.9	-22.7	0.0	T.6-	12.6	1.0	-3.0	-15.0	-15.7	-3.3
Million Cubic Feet Millions de pieds ci	2005/11	23174.5	33581.2	17625.8	15281.9	17628.2	6247.3	5321.3	6399.4	10896.0	0.0	9031.3	6749.4	7388.1	5859.4	6011.6	114010.0	285205.3
	2006/11	27946.5	27649.2	16823.7	15394.2	14618.3	9330.2	8671.6	8571.6	8420.8	8205.8	8151.7	7600.4	7461.3	5685.3	5111.9	96137.0	275779.5
	% CHANGE VARIATION EN %	20.6	-17.7	-4.6	0.7	-17.1	49.3	63.0	33.9	-22.7	0.0	7.6-	12.6	1.0	-3.0	-15.0	-15.7	5.5
	2005/11	656.5	951.3	499.3	432.9	499.4	177.0	150.7	181.3	308.7	0.0	255.8	191.2	209.3	166.0	170.3	3229.7	8079.2
bés .	2006/11	791.7	783.2	476.6	436.1	414.1	264.3	245.6	242.8	238.5	232.5	230.9	215.3	211.4	161.1	144.8	2723.4	7812.2
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	20.6	-17.7	4.6	0.7	-17.1	49.3	63.0	33.9	-22.7	0.0	7.6-	12.6	1.0	-3.0	-15.0	-15.7	-3,3
Millio	2005/11	656.5	951.3	499.3	432.9	499.4	177.0	150.7	181.3	308.7	0.0	255.8	191.2	209.3	166.0	170.3	3229.7	8079.2
	2006/11	791.7	783.2	476.6	436.1	414.1	264.3	245.6	242.8	238.5	232.5	230.9	215.3	211.4	161.1	144.8	2723.4	7812.2
	EXPORTER EXPORTATEUR	NEXEN INC.	BP CANADA	CORAL ENERGY	PACIFIC GAS & EL	CARGILL, INC.	SETC	CONSTELLATION	TENASKA MARKE	CONOCOPHILLIPS	PPM ENERGY CA	ENCANA CORPOR	PROGAS	HUSKY	PETRO-CANADA	PUGET SOUND	OTHERS (AUTRES	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11 TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS

Table 5

6	% CHANGE VARIATION EN %	-31.2	-26.7	-60.3	-46.0	4.5	-2.6	-46.9	-47.3	8.7	6.7	-33.3	-24.9	-100.0	-100.0	-37.7	-29.8	-30.2
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0511	10.15	10.45	10.16	11.07	5.26	9.28	14.75	15.51	4.66	3.12	9.93	7.49	5.77	12.53	11.11	11.53	6.93
Average I Prix Moy	0611 0611	86.9	7.66	4.03	5.98	5.50	9.04	7.83	8.18	5.07	3.33	6.63	5.62	0.00	0.00	6.93	8.10	9.93
	% CHANGE VARIATION EN %	-16.1	59.6	-43.6	-27.9	9.0-	-7.8	-14.5	-0.1	8.6-	-3.4	-22.8	-22.8	-100.0	-100.0	101.5	284.1	Π .
Million Cubic Feet Millions de pieds cubés	0511 <u>0511</u>	5852.0	3129.1	2350.4	1414.7	1400.2	1143.6	1076.2	791.1	658.0	568.5	507.1	410.7	244.1	187.1	184.8	534.6	20452.2
Million Cubic Feet Millions de pieds c	0611 <u>0611</u>	4911.8	4993.9	1326.6	1020.7	1391.3	1054.1	919.9	790.2	593.8	549.0	391.4	317.0	0.0	0.0	372.4	. 2053.3	20685.3
4/GJ)	% CHANGE VARIATION EN %	-33.8	-29.5	-61.8	48.0	0.5	-6.3	48.9	49.3	4.6	2.6	-35.8	-27.8	-100.0	-100.0	40.0	-32.4	-32.9
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0511	11.06	11.39	11.08	12.07	5.74	10.12	16.08	16.91	5.08	3.41	10.82	8.16	6.29	13.66	12.12	12.57	10.82
Averag Prix m	0611	7.32	8.03	4.23	6.27	5.77	9.48	8.22	8.58	5.31	3.50	6.95	5.89	0.00	0.00	7.26	8.49	7.26
ş	% CHANGE VARIATIO N FN %	-16.1	9.69	-43.6	-27.9	9.0-	-7.8	-14.5	-0.1	8.6-	-3.4	-22.8	-22.8	-100.0	-100.0	5.101	284.1	Ξ
Million Cubic Metres Millions de mètres cubés	0511	165.8	9.88	9.99	40.1	39.7	32.4	30.5	22.4	18.6	16.1	14.4	11.6	6.9	5.3	5.2	15.1	579.4
Million C Millions	0611	139.1	141.5	37.6	28.9	39.4	29.9	26.1	22.4	16.8	15.6	11.1	0.6	0.0	0.0	10.5	58.2	586.0
	EXPORTER EXPORTATEUR	**************************************	PROGAS	TCGS	DTE ENERGY TRA	SHELL CANADA	CARGILL GAS MK	IMPERIAL/BOSTO	BROOKLYN NAV	ENCO GAS	CHEVRON CAN.	SELKRK/PROMAR	SELKIRK/PANCDN	HUSKY	DIRECT ENERGY	SELKIRK/IM.OIL	OTHERS	TOTAL LONG-TERM

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11 TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS

	Million Cu Millions de	Million Cubic Metres Millions de mètres cubés	ø	Average Prix moy	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	(GJ)	Million (Millions	Million Cubic Feet Millions de pieds cubés		Average Prix Moye	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	
EXPORTER EXPORTATEUR	0611 0611	0511	% CHANGE VARIATIO N EN %.	0611	0511 0	% CHANGE VARIATION EN %	0611 0611	0511	% CHANGE VARIATION EN %	0611	0511 0511	% CHANGE VARIATION EN %

BP CANADA	783.2	951.3	-17.7				27649.2	33581.2	-17.7			
NEXEN INC.	791.7	656.5	20.6				27946.5	23174.5	20.6			
CARGILL, INC.	414.1	499.4	-17.1				14618.3	17628.2	-17.1			
CORAL ENERGY	476.6	499.3	-4.6				16823.7	17625.8	4.6			
PACIFIC GAS & EL	436.1	432.9	0.7				15394.2	15281.9	7.0			
CONOCOPHILLIPS	238.5	308.7	-22.7				8420.8	10896.0	22.7			
PACIFICORP ENER	0.0	211.3	-100.0				0.0	7459.5	-100.0			
HUSKY	211.4	202.4	4.4				7461.3	7144.0	4.4			
TENASKA MARKE	242.8	181.3	33.9				8571.6	6399.4	33.9			
BURLINGTON MA	130.5	178.9	-27.1				4605.8	6316.6	-27.1			
SETC	264.3	177.0	49.3				9330.2	6247.3	49.3			
DUKE CANADA C	0.0	176.5	-100.0				0.0	6230.2	-100.0			•
PUGET SOUND	144.8	170.3	-15.0				5111.9	6011.6	-15.0			
PETRO-CANADA	161.1	166.0	-3.0				5685,3	5859.4	-3.0			
CONSTELLATION	245.6	150.7	63.0				8671.6	5321.3	63.0			
OTHERS	2685.6	2537.5	5.8				94803.8	89576.3	5.8			
TOTAL SHORT-TERM	7226.3	7499.9	-3.6	7.53	12.03	-37.4	255094.2	264753.0	-3.6	7.18	11.03	-34.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES -	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TO	TOTAL SALES TOTAL DES VENTES	ES	
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G1)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A I.TXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. PLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G1)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. H.OWBACK PRICE/ MOY. DES PREX SELON LES RENTRÉES (\$CDN(GJ)	
2006/11	5049.2	2 7.46	0.26	7.20	2763.0	7.59	0.27	7.32	7812.2	7.51	0.26	7.25	
2006/11 2006/11	11 5049.2	2 7.46	0.26	7.20	2763.0	7.59	0.27	7.32	7812.2	7.51	0.26	7.25	
NOTE: * TOTAL PRICE FOR ALE OF CANADA.	L CANADA A	VERAGES ARE THE	E WEIGHTED AVER UCES FOR B.C. AND	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT	NOTA: FRONJ PRUX S	* LE TOTAL DES M TÈRE DE L'ALBERT, ELON LES RENTRÉI	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	AZ PROVENAL GAZ DE LA C-B	À LA MOYENNE NT DE L'ALBERT S. ET DES T.NO.	PONDÉRÉE DU PRIX A ET À LA MOYENN DESTINÉ À L'EXPOR	. À LA E PONDÉRÉE DU TATION.	
FIGURES MAY	NOT TOTAL L	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	ι'n			LES CI	HEFRES PEUVENT N	ES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	RE AU TOTAL I	PARCE QU'ILS O	NT ÉTÉ ARRONDIS.		
INCLUDES EAST COAST GAS	T COAST GAS					LES DO	ONNÉES COMPREN	LES DONNÉES COMPRENNENT LE GAZ NATTIREL PROVENANT DE LA RÉGION DE L'ATTANTIOLIE	FI. PROVENAN	T DE LA RÉGION	UDEL'ATT ANTIOUR		

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	ANTI	N	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES		
PERIOD/	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G!)	AVG. TRANSP. COST/ MOY. DES COOTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. AVG. AVG. EX. PRUCE/ TRANSP. COST/ MOY. DES PRIX MOY. DES COUTS À L'EXP DE TRANSP. (\$CDN/GJ) (\$CDN/GJ)	AVG, ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	`
2006/11	4095.9	7.51	0.24	7.26	2427.7	7.64	0.28	7.36	6523.6	7.56	0.26	7.30	
2006/11 2006/11	4095.9	9 7.51	0.24	7.26	2427.7	7.64	0.28	7.36	6523.6	7.56	0.26	7.30	
NOTE: *AVERAGE ALBER1 FRANSPORTATION COSTS.	AGE ALBE	ERTA BORDER F TS.	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	X-ALBERTA			NOTA: * IL S TRANSPORT	NOTA: * IL S'AGIT DU PRIX MOYEN TRANSPORT HORS DE L'ALBERTA	IOYEN À LA FERTA.	RONTIÈRE D	E L'ALBERTA SAI	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	
IGURES MAY	TOT TOT	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	JNDING.				LES CHIFFRE ARRONDIS.	S PEUVENT NE P	AS CORRESPO	ONDRE AU TO	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.	LS ONT ÉTÉ	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	RICE/ RIX S S						
	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGJ)	6.88	6.88	TEN CB. MAIS	ARRONDIS.	z	pì
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST// MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.23	0.23	OUTS DE TRANSPORT EMENT.	RCE QU'ILS ONT ÉTÉ	OVENANT DU YUKO	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIOUE
TOT	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	7.11	7.11	E ET DE TRAIT	AU TOTAL PA	Z NATUREL PR	VT DE LA RÉGI
	VOLUME MILLIONS	1074.9	1074.9	N LES RENTRÉI IS DE COLLECT	ORRESPONDRE	ENNENT LE GA	REL PROVENAN
SALES	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	86.9	6.98	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	AD PAS LE GAZ NATU
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.24	0.24	NOTA: * IL S POUVANT CC	LES CHIFFRE	** LES DONÉ	NE COMPRE
INTE VENTES - S	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	7.22	7.22	HERING			
	VOLUME MILLIONS m3	324.5	324.5	NCLUDE GATI			
SARANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	6.83	6.83	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.			
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.23	0.23	SPORTATION COS			
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX ÅL'EXP (\$CDN/GJ)	7.06	7.06	RE NET OF TRAN	FIGURES MAY NOT TOTAL DUE TO ROUNDING	RODUCTION	ASTGAS
	VOLUME MILLIONS m3	750.4	1 750.4	SACK PRICES A NG COSTS.	NOT TOTAL DE	JDE YUKON PI	UDE EAST CO
	PERIOD/ PÉRIODE	2006/11	2006/11 2006/11	NOTE: *FLOWBACK PRICAND PROCESSING COSTS	FIGURES MAY P	** N.W.T. INCLUDE YUKON PRODUCTION	DOES NOT INCLUDE EAST COAST GAS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11 TOP 15 U.S. PURCHASERS: 2006/11 AND 2006/11 COMPARISONS

Table 9

	% CHANGE VARIATION EN %	29.0	-7.8	0.0	-5.7	-12.2	63.2	0.0	33.7	17.9	8.2	57.9	52.6	-27.1	-23.5	-3.0	-2.9	-3.3
	0511	26786.3	21049.8	15831.1	15506.0	9300.2	8366.1	7988.9	7906.1	7677.3	7193.6	6893.8	6422.1	6316.6	6049.8	5859.4	126058.3	285205.3
eet Is Cubes	0611	34549.5	19416.2	0.0	14629.3	8165.5	13657.2	0.0	10573.0	9049.7	7782.1	10882.4	9802.4	4605.8 -	4626.1	5685.3	122355.0	275779.5
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	29.0	-7.8	-100.0	: -5.7	-12.2	63.2	-100.0	33.7	17.9	8.2	57.9	52.6	-27.1	-23.5	-3.0	-2.9	-3.3
	0511	26786.3	21049.8	15831.1	15506.0	9300.2	8366.1	7988.9	7906.1	7677.3	7193.6	6893.8	6422.1	6316.6	6049.8	5859.4	126058.3	285205.3
	0611 0611	34549.5	19416.2	0.0	14629.3	8165.5	13657.2	0.0	10573.0	9049.7	7782.1	10882.4	9802.4	4605.8	4626.1	5685.3	122355.0	275779.5
	% CHANGE VARIATION EN %	29.0	-7.8	0.0	-5.7	-12.2	63.2	0.0	33.7	17.9	8.2	57.9	52.6	-27.1	-23.5	-3.0	-2.9	-3.3
	0511	758.8	596.3	448.5	439,3	263.5	237.0	226.3	224.0	217.5	203.8	195.3	181.9	178.9	171.4	166.0	3571.0	8079.2
Metres es cubés	0611	978.7	550.0	0.0	414.4	231.3	386.9	0.0	299.5	256.4	220.4	308.3	7.772	130.5	131.0	161.1	3466.1	7812.2
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	29.0	-7.8	-100.0	-5.7	-12.2	63.2	-100.0	33.7	17.9	8.2	57.9	52.6	-27.1	-23.5	-3.0	-2.9	£.
ÄÄ	% 0511 V ₂	758.8	596.3	448.5	439.3	263.5	237.0	226.3	224.0	217.5	203.8	195.3	181.9	178.9	171.4	166.0	3571.0	8079.2
	0611	978.7	550.0	0.0	414.4	231.3	386.9	0.0	299.5	256.4	220.4	308.3	277.7	130.5	131.0	161.1	3466.1	7812.2
	PURCHASER ACHETEUR	NEXEN	CORAL ENERGY	PACIFIC GAS & E	CONOCO INC.	ENCANA ENERGY	BP CANADA ENER	DUKE ENERGY	TENASKA	PPM ENERGY	HUSKY GAS MRK	SEMPRA ENERGY	CONSTELLATION	BURLINGTON RES	PUGET	PC-HYDROCARBO	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

TABLE 10

	NOI (MILLI	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN //GJ)		VOLUME (BCF)	Æ		AVERAC PRIX I	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/11 2006/11		% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01		% CHANGE VARIATION EN %
,												
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	11094.2	7693.7	-30.7	8.08	86.9	-13.5	391.6	271.6	-30.7	7.14	6.61	-7.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	52028.7	52544.5	1.0	8.70	7.11	-18.2	1836.7	1854.9	1.0	7.72	6.72	-12.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	31661.2	30613.7	-3.3	89.8	86.9	-19.6	1117.7	1080.7	-3,3	7.69	09.9	-14.2
TOTAL - TERM/TERME	94784.1	90851.9	4.1	8.62	7.06	-18.1	3346.0	3207.2	-4.1	7.64	29.9	-12.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10911.3	10923.1	0.1	7.96	09.9	-17.0	385.2	385.6	0.1	7.06	6.25	-11.5
MIDWEST/MIDWEST	39742.0	38798.1	-2.4	8.65	66.9	-19.2	1402.9	1369.6	-2.4	7.67	6.61	-13.9
MOUNTAIN/ROCHEUSES	399.3	436.6	9.3	9.31	6.58	-29.3	14.1	15.4	9.3	8.27	6.25	-24.5
NORTHEAST/NORD-EST	32410.5	30549.7	-5.7	60.6	7.45	-18.0	1144.1	1078.4	-5.7	90.8	7.05	-12.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11320.9	10144.4	-10.4	7.78	6.65	-14.6	399.6	358.1	-10.4	6.88	6.29	-8.7
TOTAL - REGION/RÉGION	94784.1	90851.9	-4.1	7.06	8.62	-18.1	3346.0	3207.2	4.1	7.64	6.67	-12.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13626.8	13675.9	0.4	8.31	6.84	-17.7	481.0	482.8	0.4	7.37	6.48	-12.1
LDC/SDL	16958.1	14071.2	-17.0	8.49	7.25	-14.6	598.6	496.7	-17.0	7.51	6.85	-8.7
MARKETING CO./DISTRIBUTEURS	63019.3	61657.7	-2.2	8.73	7.07	-19.0	2224.6	2176.6	-2.2	7.74	69.9	-13.7
PIPELINE/PIPELINES	1179.8	1447.0	22.6	0.10	69.9	-18.2	41.6	51.1	22.6	7.26	6.33	-12.7
TOTAL - CUSTOMER TYPE/CLIENT	94784.1	90851.9	4.1	8.62	7.06	-18,1	3346.0	3207.2	4.1	7.64	6.67	-12.7

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

LONG	LONG TERM		MONTH: MOIS:	November	November 2006 Novembre 2006					MONTH: MOIS:	Nover	November 2006 Novembre 2006	TO Noven	November 2006 Novembre 2006
EXPORTER EXPORTEDR	EXPORT POINT D'EXPORTATION	V LIC/OR	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
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LONG TERM														
ANE & AEC	IROQUOIS	GL-105	15092.1	15990.0	94.4	568670.3	5244957	9.22	15092.1	15990.0	94.4	568670.3	5244957	9.22
ANE & ATCOR	IROQUOIS	GL-104	30070.1	31710.0	94.8	1133041.4	10135519	8.95	30070.1	31710.0	94,8	1133041.4	10135519	8.95
ANE & PROGAS	IROQUOIS	GL-103	52873.6	56100.0	94.2	1992277.3	17877240	8.97	52873.6	56100.0	94.2	1992277.3	17877240	8.97
BEAR PAW	NORTH PORTAL	GO-59-96	5 174.8	0.006	19.4	9115.8	54469	5.98	174.8	0.006	19,4	9115.8	54469	5.98
BROOKLYN NAVY	ROQUOIS	GL-232	22385.1	22500.0	99.5	835635.8	7169748	8.58	22385.1	22500.0	99.5	835635.8	7169748	8.58
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6686603	8.34	21246.0	21246.0	100.0	802036.5	6686603	8.34
		GL-163	8613.0	8490.0	101.4	325140.8	3996775	12.29	8613.0	8490.0	101.4	325140.8	3996775	12.29
TOTAL CARGILL GAS MKT LTD	GAS MKT LTD		29859.0			1127177.3	10683378	9.48	29859.0			1127177.3	10683378	9.48
CHEVRON CAN.	KINGSGATE	GL-250	15551.5	17574.0	88.5	589712.9	2061182	3.50	15551.5	17574.0	88.5	589712.9	2061182	3.50
DTE ENERGY TRADING	EAST HEREFORD	GL-276	28913.0	67986.0	42.5	1091176.7	6844616	6.27	28913.0	67986.0	42.5	1091176.7	6844616	6.27
ENCANA	KINGSGATE	GL-285	10800.3	81810.0	13.2	409547.4	2578684	6.30	10800.3	81810.0	13.2	409547.4	2578684	6.30
	MONCHY	GL-284	128340.0	128325.0	100.0	4816600.0	35678324	7.41	128340.0	128325.0	100.0	4816600.0	35678324	7.41
TOTAL ENCANA	ENCANA CORPORATION		139140.3			5226147.4	38257008	7.32	139140.3			5226147.4	38257008	7.32
ENCO GAS	HUNTINGDON	GL-203	16820.0	18039.0	93.2	640505.6	3402518	5.31	16820.0	18039.0	93.2	640505.6	3402518	5.31
FORTY MILE GAS	MONCHY	GO-21-98	3 1.1	0.0	0.0	39.9	284	7.12	1.1	0.0	0.0	39.9	284	7.12
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL-294	26059.0	36150.0	72.1	1054086.6	8660513	8.22	26059.0	36150.0	72.1	1054086.6	8660513	8.22
NEXEN/ROCK	PHILIPSBURG	GL-290	1645.5	1836.0	9.68	61393.6	462602	7.54	1645.5	1836.0	9.68	61393.6	462602	7.54
PROGAS	EMERSON	GL-270	6425.7	6750.0	95.2	242120.4	324686	1.34	6425.7	6750.0	95.2	242120.4	324686	1.34
		GL-271	2010.0	2010.0	100.0	75736.8	689673	9.11	2010.0	2010.0	100.0	75736.8	689673	9.11
		GL-295	5142.5	5142.0	100.0	188575.5	1437373	7.62	5142.5	5142.0	100.0	188575.5	1437373	7.62
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	13374596	8.20	43225.9	42600.0	101.5	1631777.7	13374596	8.20
		GL-109	21598.0	21246.0	101.7	815324.5	6686633	8.20	21598.0	21246.0	101.7	815324.5	6686633	8.20
		GL-178	10192.0	10197.0	100.0	384748.0	2425339	6.30	10192.0	10197.0	100.0	384748.0	2425339	6.30
TOTAL PROGAS			88594.1			3338282.9	24938300	7.47	88594.1			3338282.9	24938300	7.47
SARANAC/SHELL	NAPIERVILLE	GL-197	39412.7	43350.0	6.06	1486252.9	8573946	5.77	39412.7	43350.0	6'06	1486252.9	8573946	5.77
SELKIRK/IM.OIL	IROQUOIS	GL-193	10549.1	16146.0	65.3	395802.2	2875402	7.26	10549.1	16146.0	65.3	395802.2	2875402	7.26

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THE GAS EATON IS - FONGISHON I LEAN FICENCES/OKDEKS (SI UNITS / \$CDN/GJ)

	LONG TERM		MONTH: MOIS:	Novemb	November 2006 Novembre 2006				Σ <	MONTH: MOIS:	Novembre 2006 Novembre 2006	November 2006 Novembre 2006	TO Nove	November 2006 Novembre 2006
HOUGHOUS CLU-194 S9798 161460 S155 3469231 1945118 S189 S1998 161460 S155 3469231 1945118 S1899 S1998 S	EXPORT POINT	LIC/OR		THORIZED VOLUME JTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN		IORIZED LUME HORISÉ	% OF AUTH. RÉEL	,	EXP VALUE RECETTES	AVĞ. PRİX MOYEN
Mathematical Class Colores Col	CDN IROQUOIS	GL-194	8979.8		55.6	336922.1	1985138	5.89	8979.8	161460	55.6	136922 1	1085138	08 9
HMYTINCIDOM GL-266 21412 21670 6351 819306 51812 2410 6100 651813 857909 429 2410 61246 51423 24570 6124 819306 51812 2420 61248 51812 24570 61248 51812 24570 61248 51812 24570 61248 51812 242	MARK IROQUOIS	GL-192	11088.1	14370.0	77.2	416025.5	2890584	6.95	11088.1	14370.0	77.2	416025.5	2890584	6.05
MANGSCATE OL-260 ASSESSION AND ASSESSION A	HUNTINGDON		2241.0		100.0	85718.3	367990	4.29	2241.0	2241.0	100.0	85718.3	367990	4.29
NNCSCATE OL-246 OL-256 OL-2		GL-266	2142.5	2367.0	90.5	81950.6	351821	4.29	2142.5	2367.0	90.5	81950.6	351821	4.29
CARDSTOND CL-24 126210 12621	SMAN		4383.5			167668.9	719811	4.29	4383.5			167668.9	719811	4.29
OHADA BINCH LIDA GL249 18210 18210 478339 2023092 423 132810 132810 132810 132810 132810 132810 132810 132810 132810 132820 132830 13		GL-248	24957.8	25245.0	6.86	945900.7	4000634	4.23	24957.8	25245.0	6.86	945900.7	4	4.23
OANDA ENGY LID 37578 B A. 142426 G 603732 G 4375 B 432436 G 603732 G 4375 B 432436 G 603732 G 4375 B 432436 G 603732 G 43243 G 603732 G 43243 G 602432 G 432434 G 602432 G 43243 G 6023734 G		GL-249	12621.0		100.0	478335.9	2023092	4.23	12621.0	12621.0	100.0	478335.9	2023092	4.23
PHILIPSBURG GL-289 6798.0 67	NSCANADA ENGY LT	2	37578.8			1424236.6	6023726	4.23.	37578.8			1424236.6	6023726	4.23
LONG TERM GO-55-06 1175.6 0.0 43967.4 100807383 726 585969.2 72147804.9 100867583 CARDSTON GO-55-06 1175.6 0.0 43967.4 1175.6 0.0 43967.4 CORNWALL GO-121-06 5847.3 0.0 0.0 43967.4 84321.1 0.0 0.0 43967.4 ELMORE GO-121-06 5847.3 0.0 0.0 43967.4 0.0 0.0 1724.4 0.0 0.0 43967.4 0.0 0.0 1724.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 43967.4 0.0 0.0 100906.5 0.0 0.0 100906.5 0.0 0.0 100906.6 0.0 0.0 0.0 100906.6 0.0 0.0 0.0 <td>VERMONT GAS PHILIPSBURG</td> <td>GL-289</td> <td>6798.0</td> <td>0.8629</td> <td>100.0</td> <td>253633,4</td> <td>2006643</td> <td>7.91</td> <td>6798.0</td> <td>6798.0</td> <td>100.0</td> <td>253633,4</td> <td>2006643</td> <td>7.91</td>	VERMONT GAS PHILIPSBURG	GL-289	6798.0	0.8629	100.0	253633,4	2006643	7.91	6798.0	6798.0	100.0	253633,4	2006643	7.91
CARDSTON GO-55-06 1175.6 0.0 43967.4 1175.6 0.0 0.0 43967.4 1175.6 0.0 0.0 43967.4 1175.6 0.0 0.0 0.0 21821.2 3847.3 0.0 0.0 0.0 21821.2 3847.3 0.0 0.0 0.0 3398506.4 84321.1 0.0 0.0 0.0 21821.2 3847.3 0.0 0.0 0.0 21821.2 3847.3 0.0 0.0 0.0 21821.1 0.0 0.0 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 3420.3 124.4 0.0 0.0 3420.3 124.4 0.0 0.0 3420.3 124.4 0.0 0.0 3420.3 124.4 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	*TOTAL LENGTH LONG TERM		585969.2			22147804.9	160867583	7.26	585969.2			22147804.9	160867583	7.26
CARDSTON GO-55-06 1175.6 0.0 0.0 43967.4 1175.6 0.0 0.0 52967.3 0.0 0.0 218221.2 5847.3 0.0 0.0 0.0 218221.2 5847.3 0.0 0.0 0.0 3998506.4 84321.1 0.0 0.0 218221.2 5847.3 0.0 0.0 3998506.4 84321.1 0.0 0.0 3998506.4 84321.1 0.0 0.0 0.0 4390.1 124.4 0.0 0.0 0.0 124.4 0.0 0.0 1391.7 124.4 0.0 0.0 1391.7 124.4 0.0 0.0 34276.3 1391.7 124.4 0.0 0.0 34276.3 1391.7 0.0 0.0 34276.3 1391.7 0.0 0.0 34276.3 1391.7 0.0 0.0 34276.3 1391.2 0.0 0.0 14379.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <														
CORNWALL GO-121-06 5847.3 0.0 0.0 218221.2 6.0 6.0 6.0 6.0 6.0 9.84321.1 0.0 0.0 998306.4 84321.1 0.0 0.0 998306.4 84321.1 0.0 0.0 998306.4 84321.1 0.0 0.0 9398306.4 84321.1 0.0 0.0 939830.1 1124.4 0.0 0.0 1524.6 0.0 1524.6 0.0 0.0 1524.6 0.0 0.0 24276.3 0.0 0.0 1536.0 0.0 0.0 24276.3 0.0 0.0 1536.0 0.0 0.0 1536.0 0.0 0.0 1536.0 0.0 0.0 0.0 1536.0 0.0	ADVANTAGE OIL CARDSTON & GAS	60-55-0		0.0	0.0	43967.4			1175.6	0.0	0:0	43967.4		
ELMORE GO-89-06 84321.1 0.0 3998506.4 84321.1 0.0 0.0 4390.1 0.0 124.4 0.0 0.0 4390.1 0.0 124.4 0.0 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 124.4 0.0 0.0 1390.1 0.0 0.0 1390.1 0.0 0.0 1390.1 0.0 0.0 1390.1 0.0 0.0 0.0 1390.1 0.0 0.0 1390.2 0.0 0.0 1390.2 0.0 0.0 1390.2 0.0 0.0 1390.2 0.0 0.0 0.0 1300.2 0.0 0.	CORNWALL	GO-121-		0.0	0.0	218221.2			5847.3	0.0	0:0	218221.2		
CARDSTON GO-100-04 124.4 0.0 0.0 4390.1 124.4 0.0 0.0 64390.1 124.4 0.0 0.0 64390.1 124.4 0.0 0.0 64370.3 1391.7 0.0 0.0 64270.3 1391.7 0.0 0.0 326200.1 8712.6 0.0 0.0 326200.1 8712.6 0.0 0.0 437.9 0.0 0.0 437.9 0.0 0.0 437.9 0.0 0.0 437.9 0.0 0.0 21035.2 0.0 0.0 21035.2 0.0 0.0 21035.2 0.0 0.0 21035.2 0.0 0.0 21035.2 0.0 0.0 21035.2 0.0 0.0 21035.2 0.0 0.0 0.0 21035.2 0.0 0.0 20035.2 0.0 0.0 0.0 20035.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0<	ELMORE	0-68-0D		0.0	0.0	3998506.4			84321.1	0.0	0.0	3998506.4		
ELMORE GO-70-06 1391.7 0.0 54276.3 1391.7 0.0 0.0 54276.3 0.0 54276.3 0.0 0.0 1391.7 0.0 0.0 93620.1 0.0 0.0 326200.1 0.0 0.0 0.0 16395.0 0.0 0.0 16395.0 0.0 0.0 210076.3 9362.2 0.0 0.0 210076.3 9362.2 0.0 0.0 210076.3 9362.2 0.0 0.0 210076.3 9362.2 0.0 0.0 210076.3 9362.2 0.0 0.0 107900.6 0.0 117990.6 0.0 117990.6 0.0 117990.6 0.0 117990.6 0.0 117990.6 0.0 117990.6 0.0 0.0 117990.6 0.0 0.0 117990.6 0.0 0.0 0.0 117990.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <	CARDSTON	GO-100-		0.0	0.0	4390.1			124.4	0.0	0.0	4390.1		
EMERSON GO-110-05 8712.6 0.0 0.0 326200.1 8712.6 0.0 0.0 326200.1 8712.6 0.0 0.0 16395.0 437.9 0.0 0.0 437.9 0.0 0.0 210076.3 5169.2 0.0 0.0 210076.3 5169.2 0.0 0.0 210076.3 5169.2 0.0 0.0 210076.3 3169.2 0.0 0.0 376544.1 9355.2 0.0 0.0 1107900.6 0.0 210754.4 0.0 0.0 210750.4 0.0 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 1107900.6 0.0 0.0 1107900.6 0.0 0.0 0.0 1107900.6 0.0 0.0 0.0 0.0 0.0 0.0 <td>EMST ELMORE</td> <td>GO-70-0</td> <td></td> <td>0.0</td> <td>0.0</td> <td>54276.3</td> <td></td> <td></td> <td>1391.7</td> <td>0:0</td> <td>0.0</td> <td>54276.3</td> <td></td> <td></td>	EMST ELMORE	GO-70-0		0.0	0.0	54276.3			1391.7	0:0	0.0	54276.3		
EMERSON GO-29-06 437.9 0.0 16395.0 16395.0 0.0 60-29-06 6.0 0.0 16395.0 6.0 7.0 6.0 7.0	EMERSON	GO-110-		0.0	0.0	326200.1			8712.6	0:0	0.0	326200.1		
ELMORE GO-76-05 5169.2 0.0 0.0 0654.1 5169.2 0.0 0.0 376544.1 9935.2 0.0 0.0 97654.1 0.0 0.0 0.0 97654.1 0.0 0.0 0.0 97654.1 0.0 0.0 0.0 1107900.6 0.0 247713.7 44624.8 0.0 0.0 247713.7 1694521.0 0.0 247713.7 0.0 0.0 247713.7 0.0 0.0 247713.7 0.0 0.0 0.0 247713.7 0.0 0.0 0.0 247713.7 0.0 <th< td=""><td>ANADARKO CDA EMERSON</td><td>GO-29-0</td><td></td><td>0.0</td><td>0.0</td><td>16395.0</td><td></td><td></td><td>437.9</td><td>0.0</td><td>0.0</td><td>16395.0</td><td></td><td></td></th<>	ANADARKO CDA EMERSON	GO-29-0		0.0	0.0	16395.0			437.9	0.0	0.0	16395.0		
KINGSGATE 9935.2 0.0 0.0 376544.1 9935.2 0.0 0.0 976544.1 0.0 0.0 1107900.6 0.0 29520.4 0.0 0.0 0.0 1107900.6 0.0 44624.8 0.0 0.0 0.0 247713.7 0.0 0.0 247713.7 0.0 0.0 0.0 247713.7 0.0	ELMORE	GO-76-03		0.0	0.0	210076.3			5169.2	0.0	0.0	210076.3		
MONCHY 29520.4 0.0 0.0 1107900.6 0.0 29520.4 0.0 0.0 44624.8 44624.8 44624.8 6177.4 0.0 0.0 247713.7 6177.4 0.0 0.0 HUNTINGDON GO-14-06 11379.2 0.0 0.0 52754.4 11379.2 0.0 0.0 HUNTINGDON GO-89-04 18501.5 0.0 0.0 44642.4 0.0	KINGSGATE		9935.2	0.0	0.0	376544.1			9935.2	0.0	0.0	376544.1		
ELMORE GO-99-05 6177.4 0.0 0.0 247713.7 6177.4 0.0 0.0 24624.8 0.0 0.0 0.0 24624.8 0.0 0	MONCHY		29520.4	0.0	0.0	1107900.6			29520.4	0.0	0.0	1107900.6		
ELMORE GO-99-05 6177.4 0.0 0.0 247713.7 6177.4 0.0 0.0 HUNTINGDON GO-14-06 1379.2 0.0 0.0 52754.4 1379.2 0.0 0.0 KINGSGATE GO-89-04 18501.5 0.0 0.0 707682.4 18401.4 0.0 0.0	TOTAL APACHE		44624.8			1694521.0			44624.8			1694521.0		
HUNTINGDON GO-14-06 1379.2 0.0 0.0 52754.4 1379.2 0.0 0.0 0.0 HUNTINGDON GO-89-04 18501.5 0.0 0.0 707682.4 18501.4 0.0<	ARC RESOURCES ELMORE	:0-66-OD		0.0	0.0	247713.7			6177.4	0.0	0.0	247713.7		
HUNTINGDON GO-89-04 18501.5 0.0 0.0 707682.4 18401.4 0.0				0.0	0.0	52754.4			1379.2	0.0	0.0	52754.4		
1155966 00 00 41814229 1144966 00 00	HUNTINGDON			0.0	0 0	707682.4				00	00	7076824		
	KINGSGATE		1155966	00	0.0	418H229			114496 6	0.0	00	4 W W 22 9		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL : LICENCES/ORDONNANCES À L'ONG/COURT TERM (UNITÉS SI / \$CAN)

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(CAN)	TO OT
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DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	a manage of the
- LICENCES/ORDC	
NATUREL	
EXPORTATIONS DE GAZ	

SHORT TERM	MO TERM		MONTH: MOIS:		November 2006 Novembre 2006			MONTH: MOIS:	<u>.</u>	Novem	November 2006 Novembre 2006	TO Nove	November 2006 Novembre 2006
EXPORTER . EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	AUTHORIZED OLUME VOLUME 1000 M3 AUTHORISÉ	}	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05		43848.0 0.0	0.0	1652192.7		43848.0	0.0	0.0	1652192.7	7	
CARGILL, INC.	EMERSON	GO-44-05		128068.5 0.0	0.0	4769271.2		128068.5	0.0	0.0	4769271.2	2	
	HUNTINGDON		52	5200.0 0.0	0.0	195936.0		5200.0	0.0	0.0	195936.0	C	
	IROQUOIS		510	51063.6 0.0	0.0	1926620.6		51063.6	0.0	0.0	1926620.6	9	
	KINGSGATE		105	10595.8 0.0	0.0	396706.7		10595.8	0.0	0.0	396706.7	7	
	MONCHY		1906	190998.7	0.0	7150991.1		190998.7	0.0	0.0	7150991.1		
	NIAGARA FALLS		186	18626.3 0.0	0.0	704856.3		18626.3	0.0	0.0	704856.3	3	
	PHILIPSBURG		96	9552.0 0.0	0.0	362020.8		9552.0	0.0	0.0	362020.8	00	
TOTAL CARGILL, INC.	INC.		4141	414104.9		15506402.6		414104.9			15506402.6	9;	
CENTRAL HUDSON IROQUOIS	r reoquois	GO-118-06		13257.9 0.0	0.0	499557.7		13257.9	0.0	0.0	499557.7	7	
CHEHALIS POWER HUNTINGDON	HUNTINGDON	GO-05-05		18224.0 0.0	0.0	695427.8		18224.0	0.0	0.0	695427.8	00	
CHEVRON CAN.	ELMORE	GO-122-05		30880.0	0.0	1293872.0		30880.0	0.0	0.0	1293872.0	0	
	KINGSGATE		77	1221.2 0.0	0.0	46307.9		1221.2	0.0	0.0	46307.9	6	
	MONCHY		133	13552.1 0.0	0.0	508610.3		13552.1	0.0	0.0	508610.3	3	
TOTAL CHEVRON CAN.	N CAN.		450	45653.3		1848790.2		45653.3			1848790.2	2	
CNR LTD.	ELMORE	GO-136-05		38228.2 0.0	0.0	1746264.2		38228.2	0.0	0.0	1746264.2	2	
	KINGSGATE		21.	21719.5 0.0	0.0 0	823603.4		21719.5	0.0	0.0	823603.4	4	
	MONCHY		527	52446.2 0.0	0.0 0	1968305.8		52446.2	0.0	0.0	1968305.8	00	
TOTAL CNR LTD			112.	112393.9		4538173.4		112393.9			4538173.4	4	
COLONIAL GAS	IROQUOIS	GO-110-06		5155.3 0.0	0.0 0	194251.7		5155.3	0.0	0.0	194251.7	7	
CONNECTICUT NG	ROQUOIS	GO-102-06		12471.5 0.0	0.0 0	469926.1		12471.5	0.0	0.0	469926.1	pund	
	NIAGARA FALLS		11	1724.7 0.0	0.0 0	65107.4		1724.7	0.0	0.0	65107.4	4	
TOTAL CONNECTICUT NG	FICUT NG		14	14196.2		535033.5		14196.2			535033.5	5	
CONOCOPHILLIPS CHIPPAWA	CHIPPAWA	GO-44-06		10598.4 0.0	0.0	396804.1		10598.4	0.0	0.0	396804.1		
	EMERSON		16	97907.1 0.0	0.0 0	3665641.7		97907.1	0.0	0.0	3665641.7	7	
	HUNTINGDON		10	10649.6 0.0	0.0	398721.0		10649.6	0.0	0.0	398721.0	0	
	IROQUOIS		76.	76299.7 0.0	0.0	2856660.7		76299.7	0.0	0.0	2856660.7	7	
	NIAGARA FALLS		43	43088.2 0.0	0.0 0.0	1613222.1		43088.2	0.0	0.0	1613222.1	1	
TOTAL CONOCOPHILLIPS	PHILLIPS		238	238543.0		8931049.6		238543.0			8931049.6	9	

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MO	MONTH: MOIS:	November 2006 Novembre 2006	er 2006 re 2006				MOIS:	TH:	Noven	November 2006 Novembre 2006	TO Nov	November 2006 Novembre 2006
EXPORTER EXPOI	EXPORT POINT D'EXPORTATION	VOI LIC/OR 100	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF: AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS ELMORE	ORE	90-9-05	50765.3	0.0	0.0	2053456.4			50765.3	0:0	0.0	2053456.4	**	
MONCHY	CHY		18879.9	0.0	0.0	706863.4			18879.9	0.0	0.0	706863.4	₩	
TOTAL CONOCOPHILLIPS CANAD	PS CANAD		69645.2			2760319.9			69645.2			2760319.9	6	
CONOCOPHILLIPS ELMORE WSTRN	ORE	GO-7-06	50962.7	0.0	0.0	2053796.8			50962.7	0.0	0.0	2053796.8	00	
CONSOLIDATED IROQUOIS EDISON	nois	GO-120-06	9347.7	0.0	0.0	352221.3			9347.7	0.0	0.0	352221.3	3	
	NIAGARA FALLS		33538.2	0.0	0.0	1266067.1			33538.2	0.0.	0.0	1266067.1	1	
TOTAL CONSOLIDATED EDISON	EDISON		42885.9			1618288.4			42885.9			1618288.4	4	
CONSTELLATION CHIP	CHIPPAWA	GO-71-05	11055.8	0.0	0.0	415477.0			11055.8	0.0	0.0	415477.0	0	
EAST	EAST HEREFORD		10025.5	0.0	0.0	374452.4			10025.5	0.0	0.0	374452.4	4	
ELMORE	ORE		65000.0	0.0	0.0	2567500.0			65000.0	0.0	0.0	2567500.0	0	
EME	EMERSON		24304.8	0.0	0.0	907167.6			24304.8	0.0	0.0	907167.6	9	
HUN	HUNTINGDON		827.5	0.0	0.0	31651,9			827.5	0.0	0.0	31651.9	6	
IROQ	IROQUOIS		15911.6	0.0	0.0	593980.1			15911.6	0.0	0.0	593980.1	,	
KING	KINGSGATE		512.9	0.0	0.0	19449.2			512.9	0.0	0.0	19449.2	2	
MONCHY	СНУ		104085.7	0.0	0.0	3906336.2			104085.7	0.0	0.0	3906336.2	2	
NIAG	NIAGARA FALLS		13924.3	0.0	0.0	523275.2			13924.3	0.0	0.0	523275.2	2	
TOTAL CONSTELLATION	z		245648.1			9339289.5			245648.1			9339289.5	5	
CONSTELLATION KING NEWEN	KINGSGATE	GO-74-05	10614.0	0.0	0.0	402482.9			10614.0	0.0	0.0	402482.9	6	
ENERGY	CHIPPAWA	GO-94-04	8712.2	0.0	0.0	327404.5			8712.2	0.0	0.0	327404.5	5	
	CORNWALL		1000.5	0.0	0.0	37348.7			1000.5	0.0	0.0	37348.7	<i>L</i> :	
EAST	EAST HEREFORD		12925.7	0.0	0.0	482774.9			12925.7	0.0	0.0	482774.9	6:	
ELMORE	ORE		737.9	0.0	0.0	28460.8			737.9	0.0	0.0	28460.8	00	
EME	EMERSON		219951.2	0.0	0.0	8208578.7			219951.2	0.0	0.0	8208578.7	7	
HUN	HUNTINGDON		9657.9	0.0	0.0	369414.7			9657.9	0.0	0.0	369414.7	7.	
IROQ	IROQUOIS		43186.5	0.0	0.0	1612152.1			43186.5	0.0	0.0	1612152.1		
KINC	KINGSGATE		62566.0	0.0	0.0	2364994.8			625660	00	0.0	2364994 8	œ	
MOM	MONCHY		318218	0.0	0.0	11936357			318218	0.0	0.0	11916147	7	
NAPI	NAPIERVILLE		1328.2	0.0	0.0	404684			1 12 12 12 12 12 12 12 12 12 12 12 12 12	00	00	405AR 4	*	

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SHORT	SHORT TERM	MONTI MOIS:	MONTH: MOIS:	November 2006 Novembre 2006	er 2006 re 2006				XX	MONTH: MOIS:	Nove	November 2006 Novembre 2006	TOĀ	November 2006 Novembre 2006	November 2006 Novembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	1	AVG. PRIX MOYEN
CORAL ENERGY	NIAGARA FALLS	GO-94-04	16044.4	0:0	0.0	602948.6			16044.4	0:0	0.0	602948.6	9		
	ST STEPHEN		68645.8	0.0	0.0	2594811.2			68645.8	0.0	0.0	2594811.2	2		
TOTAL CORAL ENERGY	NERGY		476578.1			17872093.0			476578.1			17872093.0	0		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14058.0	0.0	0.0	534204.0			14058.0	0:0	0.0	534204.0	0		
DIRECT ENERGY	ELMORE	GO-51-06	5991.8	0.0	0.0	234459.1			5991.8	0.0	0.0	234459.1	=		
	EMERSON		8322.7	0.0	0.0	309937.4			8322.7	0:0	0.0	309937.4	4		
	IROQUOIS		425.6	0.0	0.0	15840.8			425.6	0.0	0.0	15840.8	on.		
	NIAGARA FALLS		170.1	0.0	0.0	6331.1			170.1	0.0	0.0	6331.1			
TOTAL DIRECT ENERGY	ENERGY		14910.2			566568.5			14910.2			566568.5	5		
DOMINION	ELMORE	GO-103-04	20614.6	0.0	0.0	802114.1			20614.6	0.0	0.0	802114.1			
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4087.2	0.0	0.0	145504.3			4087.2	0.0	0.0	145504.3	8		
DYNEGY	CHIPPAWA	GO-28-05	4840.2	0.0	0.0	180055.4			4840.2	0.0	0.0	180055.4	4		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	37901.0	0.0	0.0	1424319.6			37901.0	0.0	0.0	1424319.6	9		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	64026.6	0.0	0.0	2588595.5			64026.6	0.0	0.0	2588595.5	٧,		
ENBRIDGE GAS DIST	ELMORE	90-99-OĐ	58027.6	0.0	0.0	2332129.2			58027.6	0.0	0.0	2332129.2	2		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30992.8	0.0	0.0	1243741.1			30992.8	0.0	0.0	1243741.1	- -₹		
ENCANA	ADEN	GO-125-05	17124.5	0.0	0.0	621105.6			17124.5	0.0	0.0	621105.6	9		
	ELMORE		61529.6	0.0	0.0	2421189.7			61529.6	0.0	0.0	2421189.7	7		
	MONCHY		13126.6	0.0	0.0	492641.7			13126.6	0.0	0.0	492641.7	7		
TOTAL ENCANA CORPORATION	CORPORATION		91780.7			3534936.9			91780.7			3534936.9	6		
ENERGETTX, INC	CHIPPAWA	GO-109-05	5946.8	0.0	0.0	223481.1	•		5946.8	0.0	0.0	223481.1	1		
ENERGYNORTH	IROQUOIS	GO-100-06	3437.4	0.0	0.0	129521.2			3437.4	0.0	0.0	129521.2	2		
	NIAGARA FALLS		2674.6	0.0	0.0	100966.2			2674.6	0.0	0.0	100966.2	2		
TOTAL ENERGYNORTH	NORTH		6112.0			230487.4			6112.0	٠		230487.4	4		
ESSEX GAS COMP IROQUOIS	IROQUOIS	GO-106-06	1717.8	0.0	0.0	64726.7			1717.8	0.0	0.0	64726.7	7		
	NIAGARA FALLS		1380.9	0.0	0.0	52129.0			1380.9	0.0	0.0	52129.0	0		
TOTAL ESSEX GAS COMP	AS COMP		3098.7			116855.7			3098.7			116855.7	7		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	TERM		MONTH: MOIS:	November 2006 Novembre 2006	e 2006		•		MONTH: MOIS:	H;	Nove	November 2006 Novembre 2006	TO Nove	November 2006 Novembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
FB ENERGY CANADA CRP	STCLAIR	GO-83-05	3786.0	0.0	0.0	141217.8			3786.0	0.0	0.0	141217.8		
GIBSON ENERGY	EMERSON	GO-127-05	509.6	0.0	0.0	19022.5			509.6	0.0	0.0	19022.5	16	
	MONCHY		842.5	0.0	0.0	31652.7			842.5	0.0	0.0	31652.7	1	
TOTAL GIBSON ENERGY	ENERGY		1352.1			50675.2			1352.1			50675.2	2	
HUNT OIL	ELMORE	GO-18-05	8416.3	0.0	0.0	331433.9			8416.3	0.0	0.0	331433.9	0	
HUSKY ENERGY	CHIPPAWA	GO-32-05	14319.8	0.0	0.0	536148.0			14319.8	0.0	0.0	536148.0	0	
	EAST HEREFORD		427.7	0.0	0.0	15826.0			427.7	0.0	0.0	15826.0	0	
	ELMORE		19526.3	0.0	0.0	768945.7			19526.3	0.0	0.0	768945.7	7	
	EMERSON		23298.6	0.0	0.0	872364.4			23298.6	0.0	0.0	872364.4	-	
	IROQUOIS		4789.9	0.0	0.0	179338.0			4789.9	0.0	0.0	179338.0	0	
	KINGSGATE		328.0	0.0	0.0	12496.8			328.0	0.0	0.0	12496.8	05	
	MONCHY		132526.5	0.0	0.0	4976370.0			132526.5	0.0	0.0	4976370.0	0	
	NIAGARA FALLS		16145.1	0.0	0.0	604489.5			16145.1	0.0	0.0	604489.5	16	
TOTAL HUSKY ENERGY	NERGY		211361.9			7965978.5			211361.9			7965978.5	2	
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	18663.4	0.0	0.0	754933.8			18663.4	0.0	0.0	754933.8	00	
IGI RESOURCES	HUNTINGDON	GO-13-06	98461.5	0.0	0.0	3741537.0			98461.5	0.0	0.0	3741537.0	0	
INTALCO	HUNTINGDON	GO-4-05	1900.3	0.0	0.0	72059.4			1900.3	0.0	0.0	72059.4	4	
JD IRVING	ST STEPHEN	GO-107-05	7222.6	0.0	0'0	292009.7			7222.6	0.0	0.0	292009.7	7	,
KEYSPAN GAS	IROQUOIS	GO-108-06	47606.3	0.0	0.0	1793805.4			47606.3	0.0	0.0	1793805.4	4	
	NIAGARA FALLS		2138.9	0.0	0.0	80743.5			2138.9	0.0	0.0	80743.5	25	
TOTAL KEYSPAN	KEYSPAN GAS EAST		49745.2			1874548.9			49745.2			1874548.9	6	
MEAD CORPORATION	CORNWALL	GO-107-04	725.2	0.0	0.0	27158.7			725.2	0.0	0.0	27158.7	7	
MERRILL LYNH COM CDA	IROQUOIS	90-89-OĐ	4504.1	0.0	0.0	167732.7			4504.1	0.0	0.0	167732.7	7	
	ST STEPHEN		1461.0	0.0	0.0	54407.6			1461.0	0.0	0.0	54407.6	9	
TOTAL MERRILL LYNH COM CDA	LYNH COM CDA		5965.1			222140.3			5965.1			222140.3	3	
MIDDLETON	SIERRA	GO-56-05	501.7	0.0	0.0	18803.7			501.7	0.0	0.0	18803.7	7	
MINNESOTA	SPRAGUE	GO-48-06	3602.1	0.0	0.0	134780.8	ı		3602.1	0.0	0.0	134780.8	80	

	MONTH: November MOIS: Novembra	MONTH: MOIS:	Novem	November 2006 Novembre 2006		2006 . MONTH: November 2006 TO MOIS: November 2006 A		MONTH: MOIS:	TTH:	Nover	November 2006 Novembre 2006	TO Nov	November 2006 Novembre 2006
	V0I LIC/OR 100	VOLUME NOOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	~ ~ % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
	GO-24-05	1846.2	0.0	0.0	69287.9			1846.2	0:0	0.0	69287.9	6	
	GO-104-06	840.0	0.0	0.0	31651.2			840.0	0.0	0.0	31651.2	2	
	GO-34-06	6904.6	0.0	0.0	258508.2			6904.6	0.0	0.0	258508.2	2	
		46.0	0.0	0.0	1722.2			46.0	0.0	0.0	1722.2	2	
NIAGARA FALLS		53384.2	0.0	0.0	1998704.4			53384.2	0.0	0.0	1998704.4	4	
		60334.8			2258934.8			60334.8			2258934.8	00	
	GO-11-05	8432.6	0.0	0.0	318752.3			8432.6	0.0	0.0	318752.3	8	
NIAGARA FALLS		21152.2	0.0	0.0	799553.1			21152.2	0.0	0.0	799553.1	ş1	
		29584.8			1118305.4			29584.8			1118305.4	4	
	GO-76-04	7825.1	0.0	0:0	294067.3			7825.1	0.0	0.0	294067.3	3	
		150068.1	0.0	0.0	6002724.0			150068.1	0.0	0.0	6002724.0	0	
		246486.2	0.0	0.0	9201330.3			246486.2	0.0	0.0	9201330.3	3	
		35718.3	0.0	0.0	1333364.2			35718.3	0.0	0.0	1333364.2	2	
		14375.8	0.0	0.0	543405.2			14375.8	0.0	0.0	543405.2	2	
		187146.9	0.0	0.0	7019879.9			187146.9	0.0	0.0	7019879.9	6	
NIAGARA FALLS		148481.5	0.0	0.0	5579935.0			148481.5	0.0	0.0	5579935.0	0	
		1561.5	0.0	0.0	58493.8			1561.5	0.0	0.0	58493.8	00	
		791663.4			30033199.7			791663.4			30033199.7	7.	
	GO-17-06	19027.6	0.0	0.0	712393.3			19027.6	0.0	0.0	712393.3	6	
NIAGARA FALLS		3157.2		0.0	118205.6			3157.2	0.0	0.0	118205.6	9.	
		29554.3	0.0	0.0	1106513.0			29554.3	0.0	0.0	1106513.0	0	
		51739.1			1937111.8			51739.1			1937111.8	00	
NIAGARA FALLS	90-96-05	1844.6	0.0	0.0	69633.7			1844.6	0.0	0.0	69633.7	7.	
	GO-115-05	47851.1	0.0	0.0	1830304.6			47851.1	0.0	0.0	1830304.6	9:	
		9683.3	0.0	0.0	367190.7			9683.3	0.0	0.0	367190.7	7.	
		57534.4			2197495.3			57534.4			2197495.3	53	
	GO-58-06	5736.4	0.0	0.0	216147.6			5736.4	0.0	0.0	216147.6	9:	
	GO-137-05	65.1	0.0	0.0	2445.3			65.1	0.0	0.0	2445.3	m	

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	MC	MONTH: MOIS:	November 2006 Novembre 2006	e 2006				MONTH: November 2006 MONTH: MOIS: Novembre 2006 MOIS:	#	Novem	November 2006 Novembre 2006	TO Nove	November 2006 Novembre 2006
EXPORT POINT D'EXPORTATION	VOI	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES N	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	ì	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
OMIMEX CANADA REAGAN FIELD	GO-106-05	9.299	0.0	0.0	29714.9			667.6	0.0	0.0	29714.9	6	
HUNTINGDON	GO-54-05	22745.4	0.0	0.0	857274.1			22745.4	0.0	0.0	857274.1	1	
KINGSGATE		16689.7	0.0	0.0	629034.8			16689.7	0.0	0.0	629034.8	oc.	
OXY ENERGY CANADA		39435.1			1486308.9			39435.1			1486308.9	6	
KINGSGATE	GO-84-05	436085.7	0.0	0.0	16518926.8			436085.7	0.0	0.0	16518926.8	œ	
EMERSON	GO-15-06	2228.5	0:0	0.0	83011.6			2228.5	0.0	0.0	83011.6	9	
ROQUOIS		3140.9	0.0	0.0	116998.5			3140.9	0.0	0.0	116998.5	2	
NIAGARA FALLS		2299.9	0.0	0.0	85671.3			2299.9	0.0	0.0	85671.3	3	
TOTAL PERCCANADA, INC.		7669.3			285681.4			7669.3			285681.4	4	
ELMORE	GO-111-05	85494.8	0.0	0.0	3235123.2			85494.8	0.0	0.0	3235123.2	2	
KINGSGATE		23762.9	0.0	0.0	855464.4			23762.9	0.0	0.0	855464.4	4	
MONCHY		51793.7	0.0	0.0	1942781.6			51793.7	0.0	0.0	1942781.6	9	
		161051.4			6033369.2			161051.4			6033369.2	2	
ELMORE	GO-77-06	80488.3	0.0	0.0	3277304.4			80488.3	0.0	0.0	3277304.4	4	
KINGSGATE	GO-93-05	26626.4	0.0	0.0	1010471.9			26626.4	0.0	0.0	1010471.9	6	
HUNTINGDON	GO-2-05	8274.9	0.0	0.0	316514.9			8274.9	0.0	0.0	316514.9	6	
MONCHY		8614.3	0.0	0.0	323639.2			8614.3	0.0	0.0	323639.2	2	,
		16889.2			640154.2			16889.2			640154.2	2	
ELMORE	GO-11-06	168316.2	0.0	0.0	6949776.1			168316.2	0.0	0.0	6949776.1	gunsi	
KINGSGATE		64136.3	0.0	0.0	2430765.9			64136.3	0.0	0.0	2430765.9	6	
TOTAL PPM ENERGY CANADA		232452.5			9380541.9			232452.5			9380541.9	6	
ELMORE	GO-16-05	71245.1	0.0	0.0	2718713.0			71245.1	0.0	0.0	2718713.0	0:	
EMERSON		1794.3	0.0	0.0	66208,6	`		1794.3	0.0	0.0	66208.6	9.	
NIAGARA FALLS		795.3	0.0	0.0	30022.6			795.3	0.0	0.0	30022.6	9:	
		73834.7			2814944.1			73834.7	٠		2814944.1	==	
HUNTINGDON	90-6-05	82556.3	0.0	0.0	3157778.5			82556.3	0.0	0.0	3157778.5	ž;	
KINGSGATE		62252.4	0.0	0.0	2358121.0			62252.4	0.0	0.0	2358121.0	0:	
		1440007			\$\$15000 ¢		ı	144808 7		ı	5515899.5	.5	ı

	EXPORTA'	EXPORTATIONS DE GAZ NA		TUREL	-LICI	ENCES/OF	DONNANG	CESÀL	FUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	ERM	(UNIT	ÉS SI / \$C	AN)		
SHORT	SHORT TERM	MONTE MOIS:	MONTH: MOIS:	November 2006 Novembre 2006	r 2006				MONTH: MOIS:	rin .	Novembre	November 2006 Novembre 2006	0.4	November 2006 Novembre 2006	er 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME VOLUTH	ORIZED JUME HORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES		AVG. PRIX MOYEN
REGENT	REAGAN FIELD	90-9L-05	457.7	0.0	0.0	16019.5			457.7	0.0	0.0	16019.5			
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1246.4	0.0	0.0	46515.6			1246.4	0.0	0.0	46515.6			
RG&E	CHIPPAWA	GO-100-05	35035.0	0.0	0.0	1323272.0			35035.0	0.0	0.0	1323272.0			
SELKIRK	IROQUOIS	GO-129-05	8527.9	0.0	0.0	319966.8			8527.9	0.0	0.0	319966.8			
SEMINOLE	ADEN	GO-26-05	180.9	0.0	0.0	6581.1			180.9	0.0	0.0	6581.1			
	ELMORE		787.8	0.0	0.0	31709.0			787.8	0.0	0.0	31709.0			
TOTAL SEMINOLE	E .		7.896			38290.1			7.896			38290.1			
SETC	CHIPPAWA	GO-85-05	2803.0	0.0	0.0	105336.7			2803.0	0.0	0.0	105336.7			
	EMERSON		29127.0	0.0	0.0	1087019.6			29127.0	0.0	0.0	1087019.6			
	HUNTINGDON		10492.0	0.0	0.0	392820.5			10492.0	0.0	0.0	392820.5			
	IROQUOIS		133212.0	0.0	0.0	4972804.2			133212.0	0.0	0.0	4972804.2			
	KINGSGATE		46995.0	0.0	0.0	1759492.7			46995.0	0.0	0.0	1759492.7			
	NIAGARA FALLS		18634.0	0.0	0.0	700265.8			18634.0	0.0	0.0	700265.8			
	STCLAIR		19271.0	0.0	0.0	721891.6			19271.0	0.0	0.0	721891.6			
	ST STEPHEN		3771.0	0.0	0.0	148690.5			3771.0	0.0	0.0	148690.5			
TOTAL SETC			264305.0			9888321.7			264305.0			9888321.7			
SITHEANDEPEND	CHIPPAWA	GO-3-06	21962.0	0.0	0.0	829504.8			21962.0	0.0	0.0	829504.8			
SMUD	KINGSGATE	90-2-05	54644.1	0.0	0.0	2071557.8			54644.1	0.0	0.0	2071557.8			
SOUTHERN	IROQUOIS	90-88-09	22953.4	0.0	0.0	864884.1			22953.4	0.0	0.0	864884.1			
SPRAGUE ENERGY CHIPPAWA	Y CHIPPAWA	GO-128-06	13858.0	0.0	0.0	520405.4			13858.0	0.0	0.0	520405.4	_		
	CORNWALL		1768.0	0.0	0.0	65928.6			1768.0	0.0	0.0	65928.6			
	IROQUOIS		14337.0	0.0	0.0	534544.9			14337.0	0.0	0.0	534544.9			
	NAPIERVILLE		413.0	0.0	0.0	15401.8			413.0	0.0	0.0	15401.8			
	NIAGARA FALLS		13852.0	0.0	0.0	519280.0			13852.0	0.0	0.0	519280.0			
TOTAL SPRAGU	SPRAGUE ENERGY		44228.0			1655560.7			44228.0			1655560.7			
ST.LAWRENCE	CORNWALL	GO-68-04	6881.4	0.0	0.0	256813.8			6881.4	0.0	0.0	256813.8			
	IROQUOIS		582.8	0.0	0.0	21750.1			582.8	0.0	0.0	21750.1			
TOTAL ST.LAWRENCE	RENCE		7464.2			278563.9			7464.2			278563.9			
SUNCOR ENERGY ELMORE	ELMORE	GO-19-05	21334.9	0.0	0.0	851049.1			21334.9	0.0	0.0	851049.1			

APPENDIX A

OTTOD TO THE PARTY AND THE PAR	MOIS	MONTH:	November 2006	r 2000					MONTH: MOIS:		November 2006	2006	TO Nove	November 2006
W	W.		Novembre 2006	e 2006		1			1	1	Novembre 2006	0006	1	Novembre 2006
EXPORT POINT D'EXPORTATION	VOL LIC/OR 1000	VOLUME VOLUME 1000 M3 AUTHORIS	ë ë	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL		ENERGY E ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
KINGSGATE	GO-19-05	13331.4	0.0	0.0	504593.5			13331.4	1.4 0.0	0.	0.0	504593.5		
TOTAL SUNCOR ENERGY		34666.3			1355642.6			34666.3	6.3		#	1355642.6		
ELMORE	GO-34-05	27528.3	0.0	0.0	1163070.7			27528.3		0.0	0.0	1163070.7		
EMERSON	GO-96-05	18866.4	0.0	0.0	704282.7			18866.4		0.0	0.0	704282.7		
ADEN	GO-77-05	459.8	0.0	0.0	16410.3			45	459.8 0.	0.0	0.0	16410.3		
EAST HEREFORD		13742.5	0.0	0.0	513282.4			13742.	2	0.0	0.0	513282.4		
EMERSON		105667.3	0.0	0.0	3945617.0			105667.3		0.0	0.0	3945617.0		
HUNTINGDON		15737.4	0.0	0.0	601955.6			15737.4		0.0	0.0	601955.6		
KINGSGATE		53402.0	0.0	0.0	2018595.6			53402.0		0.0	0.0	2018595.6		
MONCHY		53807.2	0.0	0.0	2017770.0			53807.2		0.0	0.0	2017770.0		
TENASKA MARKETING		242816.2			9113630.7			242816.2	6.2		6	9113630.7		
HUNTINGDON	GO-99-OD	4.6	0.0	0.0	176.0				4.6 0.	0.0	0.0	176.0		
HUNTINGDON	GO-30-05	2154.3	0.0	0.0	82402.0			2154.3		0.0	0.0	82402.0		
CHIPPAWA	GO-75-05	349.8	0.0	0.0	13250.4			34	349.8 0.	0.0	0.0	13250.4		
NIAGARA FALLS		14447.2	0.0	0.0	547260.0			14447.2		0.0	0.0	547260.0		
		14797.0			560510.4			14797.0	7.0			560510.4		
CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6	•		80	801.7 0.	0.0	0.0	29999.6		
EMERSON		11013.1	0.0	0.0	412110.2			11013.1		0.0	0.0	412110.2		1
HUNTINGDON		4713.0	0.0	0.0	180272.3			4713.0		0.0	0.0	180272.3		
KINGSGATE		4302.8	0.0	0.0	163162.2			430	4302.8 0.	0.0	0.0	163162.2		
NIAGARA FALLS		7137.6	0.0	0.0	267089.0			7137.6		0.0	0.0	267089.0		
		27968.2			1052633.2			27968.2	8.2			1052633.2		
EMERSON	GO-81-06	7007.8	0.0	0.0	261601.2			7007.8		0.0	0.0	261601.2		
HUNTINGDON		2482.4	0.0	0.0	94951.8			2482.4		0.0	0.0	94951.8		
IROQUOIS		9317.6	0.0	0.0	347826.0			9317.6		0.0	0.0	347826.0		
		18807.8			704379.0			18807.8	7.8			704379.0		
EMERSON	GO-40-06	4750.0	0.0	0.0	179550.0			4750.0		0.0	0.0	179550.0		
IROQUOIS		17418.3	0.0	0.0	658411.7			17418.3		0.0	0.0	658411.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

O TOTAL CONTROLLEN

SHORT TERM	TERM	M	MONTH: MOIS:	November 2006 Novembre 2006	er 2006					MONTH: MOIS:	Noven	November 2006 Novembre 2006	TO Nove	November 2006 Novembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VO LIC/OR 10	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	ORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-121-05	1608.1	0.0	0.0	59998.2			1608.1	0.0	0.0	59998.2		
WASATCH	HUNTINGDON	GO-120-05	26992.0	0.0	0.0	1032444.4			26992.0	0.0	0.0	1032444.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19544.9	0.0	0.0	747592.4			19544.9	0.0	0.0	747592.4		
WGR CANADA	KINGSGATE	GO-132-05	49249.0	0.0	0.0	1871462.0			49249.0	0.0	0.0	1871462.0		
WILLIAMS	ELMORE	GO-101-05	10335.9	0.0	0.0	413436.0			10335.9	0.0	0.0	413436.0		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1459.7	0.0	0.0	54651.2			1459.7	0.0	0.0	54651.2		
WPS ENERGY CANADA CO	EMERSON	GO-85-06	7457.7	0.0	0.0	279216.3			7457.7	0.0	0.0	279216.3		
	MONCHY		2316.3	0.0	0.0	86930.7			2316.3	0.0	0.0	86930.7		
TOTAL WPS ENERGY CANADA CO	3GY CANADA CO		9774.0			366147.0			9774.0			366147.0		
WPS ENERGY SERVICES	EMERSON	GO-87-06	620.3	0.0	0.0	23422.5			620.3	0.0	0.0	23422.5		
	ST CLAIR		6157.9	0.0	0.0	232522.3			6157.9	0.0	0.0	232522.3		
TOTAL WPS ENERGY SERVICES	AGY SERVICES		6778.2			255944.8			6778.2			255944.8		
YANKEE GAS	IROQUOIS	GO-112-06	GO-112-06 24308.6	0.0	0.0	915948.1			24308.6	0.0	0.0	915948.1		
*TOTAL LENGTH SHORT TERM	SHORT TERM		7226268.4			276000871.4	2077828081	7.53	7226268.4			276000871.4	2077828081	7.53
*TOTAL			7812237.6			298148676.3	2238695664	7.51	7812237.6			298148676.3	2238695664	7.51

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

MOIS: AOUTH: AU VOLUME 1000 M3 A	November 20 Novembre 20 Novembre 20 JTHORIZED % COLUME AUTHORISÉ RÉ		ENERGY IMP. VALUE AVG. ENERGIE RECETTES PRUX GJ \$ MOYEN	MONTH: MOIS: MOIS: AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISE		November 2006 November 2006 November 2006 ENERGY RÉEL GJ 44;	200 m	TO November 2006 A Novembre 2006 IMP. AVG. VALUE PRIX RECETTES MOYEN
0.0 0.0	4	4	442815 7439.6	1182.1	0.0	0.0	7439.6	
1380.7	40	43	51721.0	1380.7			51721.0	
5915.0 0.0 0.0 226 30689.2 0.0 0.0 1166		226	226248.8 1166803.4	5915.0	0.0	0.0	226248.8	
0.0		427	42720.6	1156.8	0.0	0.0	42720.6	
2715.1 0.0 0.0 102630.8		1026	80.8	2715.1	0.0	0.0	102630.8	
593.8 0.0 0.0 22101.2		2210	1.2	593.8	0.0	0.0	22101.2	
83761.6 0.0 0.0 3128495.6		3128495	. 9:	83761.6	0.0	0.0	3128495.6	
118916.5 4462751.7	4462751	4462751	7.	118916.5			4462751.7	
52368.0 0.0 0.0 1950184.4		1950184	4	52368.0	0.0	0.0	1950184.4	
1717.8 0.0 0.0 64314.4		64314	4.	1717.8	0.0	0.0	64314.4	
19754.1 0.0 0.0 739593.5		739593	رخ خ	19754.1	0.0	0.0	739593.5	
33296.8 0.0 0.0 1246632.1		1246632		33296.8	0.0	0.0	1246632.1	
54768.7 2050540.1	2050540	2050540	M.	54768.7			2050540.1	
3812.9 0.0 0.0 143975.1		143975	.1	3812.9	0.0	0.0	143975.1	
15146.2 0.0 0.0 567376.6		567376.	9	15146.2	0.0	0.0	567376.6	
137043,1 0.0 0.0 5133634.4		5133634.	4	137043.1	0.0	0.0	5133634.4	
152189.3 5701011.0	5701011	5701011	0.	152189.3			5701011.0	
6925.4 0.0 0.0 261503.1		261503	T	6925.4	0.0	0.0	261503.1	
8440.8 0.0 0.0 316530.0		316530	0.0	8440.8	0.0	0.0	316530.0	
15366.2 578033.1	578033	578033	.1	15366.2			578033.1	
35307.0 0.0 0.0 1332486.2		1332486	.2	35307.0	0.0	0:0	1332486.2	
5974.4 0.0 0.0 222247.7		222247	7.7	5974.4	0.0	0.0	222247.7	
256471.8 0.0 0.0 9684374.7		968437	4.7	256471.8	0.0	0:0	9684374.7	
5783.4 0.0 0.0 219248.7		21924	8.7	5783.4	0.0	0.0	219248.7	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

SHORT TERM	TERM	2-	MONTH: MOIS:	November 2006 Novembre 2006	er 2006				MONTH: MOIS:	H.	Nover	November 2006 Novembre 2006	Ž Z	November 2006 Novembre 2006
IMPORTER	IMPORT POINT	VOLUME VOLUME LIC/ORD 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME 1000 M3	AUTHORIZED JME VOLUME JM3 AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS DIST	GAS DIST		262255.2			9903623.4			262255.2			9903623.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	109803.9	0.0	0.0	4146195.1			109803.9	0.0	0.0	4146195.1		
	STCLAIR		61.7	0.0	0.0	2311.3			61.7	0.0	0.0	2311.3		
ENBRIDGE	TOTAL ENBRIDGE GAS SERVICE		109865.6			4148506.4			109865.6			4148506.4		
NEXEN INC.	COURTRIGHT	GO-77-04	18044.7	0.0	0.0	681367.8			18044.7	0.0	0.0	681367.8		
	LOOMIS		19334.9	0.0	0.0	725252.1			19334.9	0.0	0.0	725252.1		
	SARNIA		95825.3	0.0	0.0	3589615.7			95825.3	0.0	0.0	3589615.7		
TOTAL NEXEN INC.	Ü		133204.9			4996235.6			133204.9			4996235.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	121.6	0.0	0.0	4591.6			121.6	0.0	0.0	4591.6		
ONEOK ENERGY	COURTRIGHT	GO-114-05	40586.6	0.0	0.0	1532549.9			40586.6	0.0	0.0	1532549.9		
PERC CANADA, INC.	STCLAIR	GO-16-06	12328.8	0.0	0.0	468494.4			12328.8	0.0	0.0	468494.4		
SEMINOLE	COURTRIGHT	GO-27-05	826.2	0.0	0.0	30949.5			826.2	0.0	0.0	30949.5		
	STCLAIR	GO-86-05	43036.0	0.0	0.0	1625039.3			43036.0	0.0	0.0	1625039.3		
TENASKA MARKETING	HUNTINGDON	GO-78-05	589.4	0.0	0:0	22043.6			589.4	0.0	0.0	22043.6		
	LOOMIS		24091.4	0.0	0.0	887527.2			24091.4	0.0	0.0	887527.2		
	OJIBWAY (WINDSOR)		9016.3	3 0.0	0.0	337570.3			9016.3	0.0	0.0	337570.3		
	STCLAIR		64232.7	0.0 7	0.0	2408084.0			64232.7	0.0	0.0	2408084.0		
TENASKA	TOTAL TENASKA MARKETING		97929.8	~		3655225.0			97929.8			3655225.0		
TERASEN GAS	HUNTINGDON	GO-67-05	964.7	7 0.0	0.0	36899.8			964.7	0.0	0.0	36899.8		
UBS AG	STCLAIR	GO-82-06	6759.6	5 0.0	0.0	253214.6			9.6529	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	49926.2	2 0.0	0.0	1886711.1			49926.2	0.0	0.0	1886711.1		
	OJIBWAY (WINDSOR)		20580.8	8 0.0	0.0	777748.5			20580.8	0.0	0.0	777748.5		
TOTAL UNION GAS	SY		70507.0	0		2664459.6			70507.0			2664459.6		
WPS ENERGY CANADA CO	STCLAIR	GO-86-06	214.4	0.0	0.0	8018.6			214.4	0.0	0.0	8018.6		
WPS ENERGY .	COURTRIGHT	GO-88-06	1837.4	4 0.0	0.0	69380.2			1837.4	0.0	0.0	69380.2		
*TOTAL LENGTH	SHORT TERM		1226436.5	5		46116386.9	362642756 7.8	7.86	1226436.5			46116386.9		
*TOTAL			1226436.5	2		46116386.9	362642756 7.86		1226436.5			46116386.9	362642756	7.86



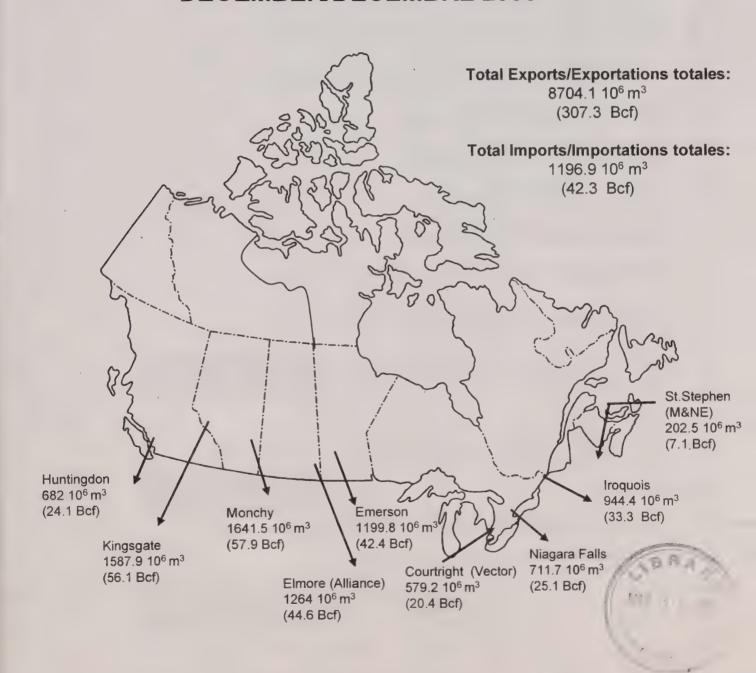






NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DECEMBRE 2006



Canadä

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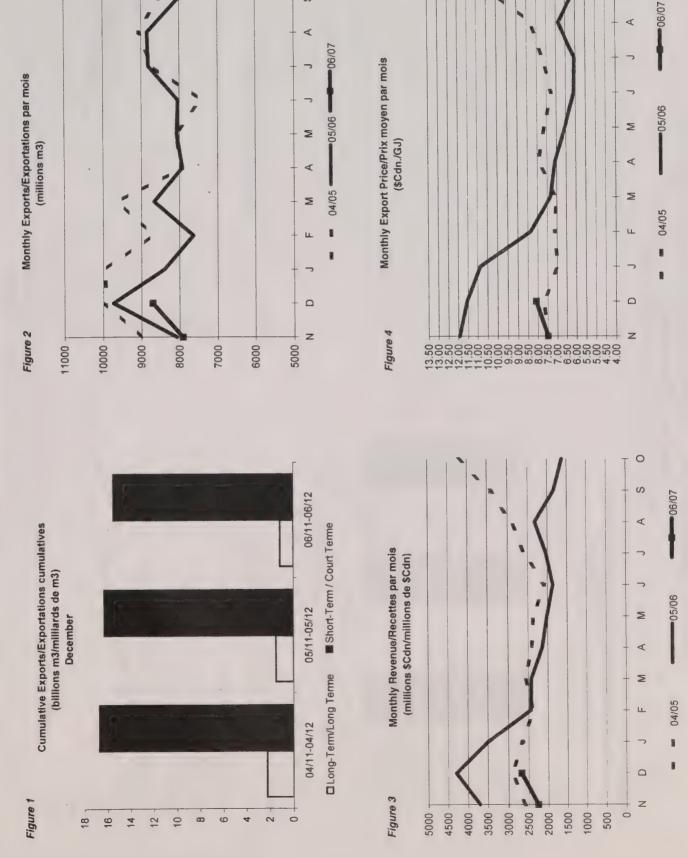
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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)



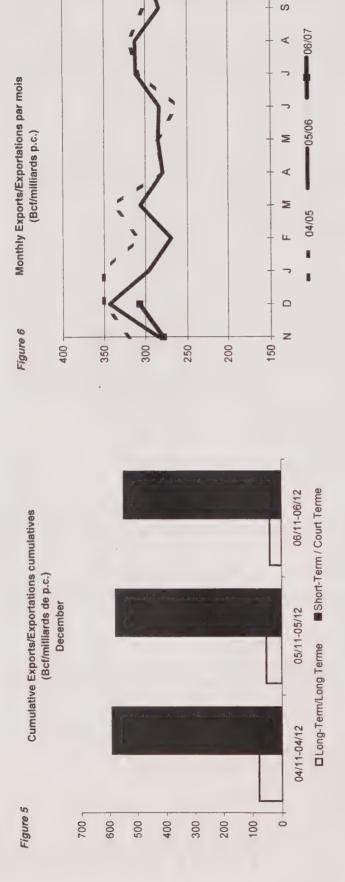
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US December 2007/decembre 2007

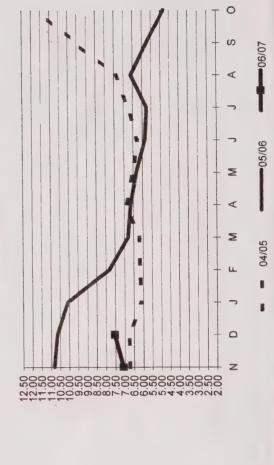


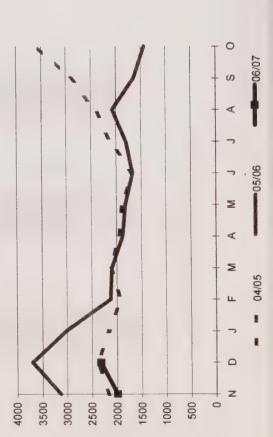


Monthly Revenue/Recettes par mois (millions \$US/millions de \$US)

Figure 7

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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

			Sic	Variation	Cumulative to date	to date	Variation
		2005/12	2006/12	% Change	2005/11-2005/12	2006/11-2006/12	% Change
Volume (Millions M3)	Long-term / Long terme	919.4	541.4	-41.1%	1498.8	1127.4	-24.8%
	Short-term / Court terme	8813.9	8162.7	-7.48	16313.8	15495.0	-5.0%
	Total	9733.3	8704.1	-10.6%	17812.6	16622.4	-6.7%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	356.7	153.7	-56.9%	595.3	314.6	-47.28
	Short-term / Court terme	3,942.0	2525.9	-35.9%	7405.2	4631.8	-37.5%
	Total	4298.7	2679.6	-37.7%	8000.6	4946.4	-38.2%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	10.26	7.51	-26.8%	10.48	7.38	-29.6%
	Short-term / Court terme	11.68	8.14	-30.3%	11.84	7.84	-33.7%
	Total	11.55	8.10	-29.9%	11.73	7.81	-33.48
Volume (BCF)	Long-term / Long terme	32.5	. 19.1	-41.1%	52.9	39.8	-24.8%
	Short-term / Court terme	311.1	288.2	-7.4%	575.9	547.0	-5.0%
	Total	343.6	307.3	-10.6%	628.8	586.8	-6.7%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	307.3	133.3	-56.6%	509.3	274.9	-46.0%
	Short-term / Court terme	3395.3	2190.7	-35.5%	6327.6	4044.2	-36.1%
	Total	3702.6	2324.0	-37.2%	6836.9	4319.1	-36.8%
Ave price/Prix moven (\$US/MMBTU)	Long-term / Long terme	9.48	6.99	-26.3%	9.62	6.92	-28.0%
	Short-term / Court terme	10.80	7.58	-29.8%	10.85	7.35	-32.3%
	Total	10.67	7.54	-29.4%	10.75	7.32	-31.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	ON																	
3	% CHANGE VARIATION EN %	-29.5	-33.3	-34.4	-33.4		-32.1	-35.7	-33.3	-29.9	-35.9	-33.4		-33.4	-34.0	-33.1	-36.4	-33.4
VERAGE PRIC PRIX MOYEN (\$CDN/GJ)	2006/11	7.38	7.82	7.89	7.82		7.44	7.79	7.18	8.30	7.03	7.82	ŀ	7.60	7.79	7.88	7.51	7.82
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/11	10.48	11.73	12.03	11.73		10.95	12.12	10.76	11.85	10.96	11.73		11.41	11.80	11.77	11.80	11.73
	% CHANGE VARIATION EN %	-24.8	-8.2	0.2	-6.7		-36.7	-8.7	-73.9	-2.2	25.4	-6.7		19.3	-24.9	-6.4	48.8	-6.7
JME NS M3)	2006/11	1127.4	9330.3	6164.7	16622.4		1560.2	6663.3	16.5	5798.1	2584.3	16622.4		2859.8	2241.1	11377.1	144.5	16622.4
VOLUME (MILLIONS M3)	2005/11	1498.8	10163.0	6150.8	17812.6		2464.0	7298.5	63.0	5926.7	2060.4	17812.6		2397.4	2983.0	12149.7	282.4	17812.6
	E Z					 												
	% CHANGE VARIATION EN %	-26.8	-28.8	-32.9	-29.9		-30.2	-31.3	-38.9	-27.5	-31.8	-29.9		-27.8	-29.3	-30.4	-30.4	-29.86
S PRICE OYEN /GJ)	1	7.51	8.13	8.16	8.10		7.66	8.01	7.23	8.62	7.43	8.10		8.16	7.92	8.13	8.09	8.10
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/12 2006/12	10.26	11.41	12.16	11.55		10.97	11.66	11.82	11.89	10.90	11.55		11.30	11.20	11.69	11.62	11.55
	% CHANGE VARIATION EN %	41.1	-12.9	2.1	-10.6		-20.0	-16.5	-61.7	-3.7	2.2	-10.6		-7.5	-15.3	-8.7	-58.3	-10.6
E E	/12	541.4	4871.3	3291.4	8704.1		1079.1	3293.7	8.7	3143.3	1179.3	8704.1		1222.1	1453.4	5957.6	71.0	8704.1
VOLUME (MITTONS M3)	2005/12	919.4	5591.7	3222.2	9733.3		1348.2	3943.4	22.7	3265.7	1153.4	9733.3		1321.1	1716.3	6525.5	170.5	9733.3
	1	<u>TERM/TERME</u> LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (HRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

-31.6 -35.0 -31.9

7.38 7.04

10.79 10,83

-6.4

401.6 5.1 586.8

428.9 10.0 628.8

-29.93

-29.4

7.54

307.3

343.6

TOTAL - CUSTOMER TYPE/CLIENT

-29.87

7.53

-58.3 -10.6

7.37 7.57

10.35 10.80 10.74 10.67

-15.37.8-

9.09

210.3 2.5

230.4 0.9

MARKETING CO./COMMERCIALISATEURS

LDC/SDL

PIPELINE/PIPELINES

7.32

10.75

48.8 -6.7

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

	1											
	VOLUME	JME		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN		NOI (BC	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE YEN BTU)	
	2005/12	2006/12	% CHANGE VARIATION EN %	2005/12 2006/12		% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2	2006/11	% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (GRANTI)	32.5	19.1	4.1.1	9.48	6.99	-26.3	52.9	39.8	-24.8	9.62	6.92	-28.0
SHORT-TERM (HRM)/COURT TERME (GARANTI)	197.4	172.0	-12.9	10.55	7.56	-28.3	358.8	329.4	-8.2	10.75	7.33	-31.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	113.7	116.2	2.1	11.24	7.59	-32.5	217.1	217.6	0.2	11.03	7.39	-33.0
TOTAL - TERM/TERME	343.6	307.3	-10.6	10.67	7.54	-29.4	628.8	586.8	-6.7	10.75	7.32	-31.9
<u>REGION/RÉGION</u> CALJFORNIA/CALJFORNIE	47.6	38.1	-20.0	10.14	7.13	-29.7	87.0	55.1	-36.7	10.04	6.95	-30.8
MIDWEST	139.2	116.3	-16.5	10.77	7.45	-30.9	257.6	235.2	-8.7	11.10	7.30	-34.2
MOUNTAIN/ROCHEUSES	0.8	0.3	-61.7	10.92	6.72	-38.5	2.2	9.0	-73.9	9.84	6.73	-31.6
NORTHEAST/NORD-EST	115.3	111.0	-3.7	10.99	8.02	-27.0	209.2	204.7	-2.2	10.87	7.78	-28.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	41.6	2.2	10.07	6.91	-31.4	72.7	91.2	25.4	10.05	6:26	-34.4
TOTAL - REGION/RÉGION	343.6	307.3	-10.6	10.67	7.54	-29,4	628.8	586.8	-6.7	10.75	7.32	-31.9
CUSTOMER TYPE/CLIENT	46.6	43.1	-7.5	10.45	7.59	-27.32	84.6	101.0	19.3	10.47	7.13	-31.9
END-USEKUIILISAIEURS ULIIMLS	909	513	1	10.35	7.37	-28.81	105.3	79.1	-24.9	10.82	7.28	-32.7

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

NOTE:

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	' 7					3	8	2	2	9			4	4	00	3	. 2	8		۸	7	3	∞.	0	.2	6:
	%CHANGE VARIATION EN %					-36.3	-36.3	-31.2	-31.2	-36.6			-37.4	-37.4	-32.8	-31.3	-31.2	1.3	-35.1	-34.5	-26.7	-34.3	-32.8	-35.0	-35.2	-34.9
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2006/11-					8.32	8.32	9,83	9.83	6.72			7.94	7.94	6.03	77.7	7.75	5.15	7.22	7.14	9.16	8.72	8.77	4.72	66.9	6.87
AVERA PRIX (\$C	2005/11-2005/12					13.06	13.06	14.28	14.28	10.59			12.68	12.68	86.8	11.32	11.27	5.08	11.13	10.90	12.49	13.27	13.06	7.26	10.78	10.56
5	%CHANGE VARIATION EN %	-20.1	-20.1	-24.5	-24.5	-23.6	-23.6	80°.	3.8	-32.5	-49.1	-42.8	00 4.	4.0-	-26.3	16.0	15.3	-7.4	-6.4	-6.5	-53.1	31.8	6'8	-28.4	-9.2	-10.4
VOLUME (MILLIONS M3)	2006/11-	40.3	40.3	17.1	17.1	414.6	414.6	40.5	40.5	70.5	86.5	157.0	2530.9	2530.9	28.7	2433.7	2462.4	42.8	1100.2	1143.0	215.9	1647.4	1863.4	146.0	2704.5	2850.5
NOIT (WILLIA	2005/11-2005/12	50.4	50.4	7.22	22.7	542.6	542.6	39.0	39.0	104.5	169.8	274.3	2762.3	2762.3	39.0	2097.5	2136.4	46.2	1175.7	1221.9	460.8	1250.0	1710.9	203.9	2976.9	3180.8
	%CHANGE VARIATION EN%					-32.9	-32.9	-24.7	-24.7	-24.5			-32.8	-32.8	-11.5	-31.5	-31.2	4.3	-31.5	-30.9	-6.5	-38.9	-31.8	-34.8	-32.1	-32.0
PRICE OYEN (GJ)	2006/12					8.74	8.74	10.18	10.18	7.03			8.08	8.08	7.14	8.12	8.11	5.19	7.73	7.65	10.73	90.6	9.18	4.96	7.32	7.20
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/12					13.03	13.03	13.52	13.52	9.30			12.04	12.04	8.08	11.86	11.79	4.98	11.28	11.07	11.48	14.82	13.46	7.61	10.78	10.58
	%CHANGE VARIATION EN %	-16.8	-16.8	-73.5	-73.5	-35.3	-35.3	-2.5	-2.5	-29.7	-50.7	-42.7	-9.3	-9.3	-33.0	2.1	1.4	-6.9	-1.3	-1.5	-82.5	63.0	3.8	-27.2	6.6-	-11.0
VOLUME (MILLIONS M3)	2006/12	20.4	20.4	2.4	2.4	219.7	219.7	21.6	21.6	41.6	47.7	89.2	1264.0	1264.0	15.1	1184.7	1199.8	21.6	660.5	682.0	64.9	879.5	944.4	82.1	1505.8	1587.9
(MIL	2005/12	24.5	24.5	8.9	6.8	339.4	339.4	22.1	22.1	59.1	2.96	155.8	1393.7	1393.7	22.6	1160.6	1183.2	23.2	0.699	692.1	370.5	539.4	6'606	112.7	1671.4	1784.1
	EXPORT POINT/ POINT DEXPORTATION	SHORT-TERM/COURT TERM	ADEN	SHORT-TERM/COURT TERM	CARDSTON	SHORT-TERM/COURT TERM	CHIPPAWA	SHORT-TERM/COURT TERM	CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	IROQUOIS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	KINGSGATE
	EXPORT POINT/ POINT D'EXPOR		TOTAL		TOTAL		TOTAL	,	TOTAL	FORD	,	TOTAL		TOTAL			TOTAL	NO		TOTAL			TOTAL	[2]		TOTAL
	<u>m</u> a.	ADEN		CARDSTON		CHIPPAWA		CORNWALL		EAST HEREFORD			ELMORE		EMERSON			HUNTINGDON			IROQUOIS			KINGSGATE		

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

,			(MILLI)	VOLUME (MILLIONS M3)		A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)			NOLI (MILLIC	VOLUME (MILLIONS M3)		AVERA PRIX	AVERAGE PRICE PRIX MOYEN (\$CDN/G1)		
EXPO	EXPORT POINT/ POINT D'EXPOR	EXPORT POINT/ POINT D'EXPORTATION	2005/12	2006/12	%CHANGE VARIATION EN %	200	2006/12	%CHANGE VARIATION EN%	2005/11-	2006/11-	%CHANGE VARIATION EN %	2005/1	2006/11-2006/12	%CHANGE VARIATION EN %	
MONCHY		LONG-TERM/LONG TERME	1326	130 6	C	0	7 07	021	0 196	0.190	c	10.30	7	3 %	
		SHORT-TERM/COURT TERM	1822.9	1508 8	-17.2	11.26	, o. o.	286	2.102	0.102	0.0	11 77	7 80	-20.3	
	TOTAL	MONCHY	1955.5	1641.5	-16.1	11.15	8.03	-28.0	3365.7	3041.1	9.6-	11.66	7.87	-32.5	
NAPIERVILLE		LONG-TERM/LONG TERME	41.7	42.1	10	5 48	5 44	« C	81.4	V 000	00	561	60	-0.2	
		SHORT-TERM/COURT TERM	5,3	2.0	-62.0			2	9.6	000	-59.4			1	
	TOTAL	NAPIERVILLE	47.0	44.1	-6.1				7.06	85.3	6:5-	,			
NIAGARA FALLS	S	LONG-TERM/LONG TERME	108.3	1083	0	12 77	7 07	376	213.2	213.2		11.45	00 17	286	
		SHORT-TERM/COURT TERM	772.2	603.4	-21.9	11.14	9.27	-16.9	1413.3	1177.2	-16.7	12.02	00.50	-28.7	
	TOTAL	NIAGARA FALLS	880.5	711.7	-19.2	11.34	9.07	-20.1	1626.5	1390.5	-14.5	11.95	8.51	-28.7	
NORTH PORTAL	_	LONG-TERM/LONG TERME	8.0	0.1	-89.2	3.57	8.13	127.7	1.4	0.3	-81.0	3.60	6.67	85.1	
	TOTAL	NORTH PORTAL	0.8	0.1	-89.2	3.57	8.13	1.7.7.1	1.4	0.3	81.0	3.60	6.67	85.1	
PHILIPSBURG		LONG-TERM/LONG TERME	18.3	, 80.	-51.7	11.40	9.10	-20.2	27.5	17.3	-37.0	10.36	8.48	-18.1	
		SHORT-TERM/COURT TERM	0.4	12.9	3021.8				0.4	24.1	5719.4				
	TOTAL	PHILIPSBURG	18.7	21.8	16.2				27.9	41.4	48.4				
REAGAN HELD		SHORT-TERM/COURT TERM	1.5	1.1	-22.1				3.0	2.3	-24.9				
	TOTAL	REAGAN FIELD	1.5	1.1	-22.1				3.0	2.3	-24.9				
SIERRA		SHORT-TERM/COURT TERM	4.5	4,	9.9				9.4	9.4	0.0	,			
	TOTAL	SIERRA	4.5	4.8	9.9 .				9.4	9.4	0.0				
SPRAGUE		SHORT-TERM/COURT TERM	1.11	14.0	25.8				19.6	26.2	33.6				
	TOTAL	SPRAGUE	11.1	14.0	25.8				19.6	26.2	33.6				
STCLAIR		SHORT-TERM/COURT TERM	26.6	31.4	18.1				87.4	86.5	-1.0				
	TOTAL	STCLAIR	26.6	31.4	18.1				87.4	86.5	-1.0				
ST STEPHEN		LONG-TERM/LONG TERME	29.7	24.2	-18.5	12.84	9.63	-25.0	60.1	50.2	-16.5	14.48	8.90	-38.6	
		SHORT-TERM/COURT TERM	243.9	178.3	-26.9	14.18	8.65	-39.0	579.7	369.7	-36.2	13.56	8.34	-38.5	
	TOTAL	ST STEPHEN	273.5	202.5	-26.0	14.03	8.77	-37.5	639.9	420.0	-34.4	13.65	8.41	-38.4	

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-33.4
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2006/11-	7.81
AVERA PRIX (\$C	2005/11-2005/12	-6.7 11.73
	%CHANGE VARIATION EN.%	-6.7
VOLUME (MILLIONS M3)	2006/11-	16622.4
NOI (MILLI	2005/11-	17812.6
	%CHANGE VARIATION EN%	-29.9
PRICE DYEN I/GJ)	2006/12	8.10
A VERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2005/12	11.55
	%CHANGE VARIATION EN %	-10.6
VOLUME (MILLIONS M3)	2006/12	8704.1
У (МП	2005/12	9733.3
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40285.9
CARDSTON	14749.0	2354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17103.5
CHIPPAWA	194894.6	219655.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414550.1
CORNWALL	18928.5	21580.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	40508 5
EAST HEREFORD	67730.2	89222.9	0.0	0.0	0.0	0.0	0.0	00	0.0	0.0	0.0	000	156953.1
ELMORE	1266895.5	1264005.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2530901.4
EMERSON	1262599.0	1199787.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2462386 5
HUNTINGDON	460952.1	682018.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1142970.5
IROQUOIS	918998.2	944375.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	1863373.6
KINGSGATE	1262596.7	9.668451	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2850496.3
MONCHY	1399695.3	1641452.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	3041147.9
NAPIERVILLE	41199.9	44136.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85336.4
NIAGARA FALLS	678734.0	711732.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1390466.2
NORTH PORTAL	174.8	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.2
PHILIPSBURG	19603.6	21760.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41364.4
REAGAN FIELD	1125.3	1132.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2258.0
SIERRA	4588.9	4773 0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9361 9
SPRAGUE	12246.4	13964.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26210.4
STCLAIR	55093.4	31390.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86483.9
ST STEPHEN	2174983	202454.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	419952 5
TOTAL	7918238.5	8704131.6	00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0 0	16622370.2

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12 TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS

	ωZ															·		
	% CHANGE VARIATION EN %	32.6	-31.7	3.4	-20.0	0.2	14.3	0.0	∞ ∞	-12.0	-23.3	-28.4	-2.2	-22.6	-1.2	3.1	-23.4	-10.6
	2005/12	29474.3	44405.6	20700.0	21625.8	18383.3	7867.8	0.0	7362.2	10305.7	11333.4	10251.8	8237.8	8781.2	9068.4	5919.6	129878.6	343595.4
	2006/12	39093.2	30316.9	21401.6	17299.7	18418.9	8990.5	9239.5	8007.6	9071.3	8697.9	7336.5	8055.7	7.797.7	8957.4	6103.6	99476.2	307264.2
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	27.3	-25.7	-6.0	-13.1	0.4	23.1	0.0	27.4	-10.9	-23.0	2.8	-0.7	-7.3	-6.7	0.1	-18,3	-6.7
Million Cubic Feet Millions de pieds c	2005/11	52648.7	77986.8	38328.2	39251.6	33665.1	14267.2	0.0	13609.5	19337.0	22229.4	15573.1	15625.9	15530.5	15080.0	11779.0	243888.5	628800.7
	2006/11	67039.7	57966.0	36019.9	34123.4	33813.2	17562.2	17445.3	17337.8	17223.0	17118.7	16008.1	15517.0	14398.1	14069.3	11788.9	199355.2	586785.7
	% CHANGE VARIATION EN %	32.6	-31.7	3.4	-20.0	0.2	14.3	0.0	8.8	-12.0	-23.3	-28.4	-2.2	-22.6	-1.2	3.1	-23.4	-10.6
	2005/12	834.9	1257.9	586.4	612.6	520.8	222.9	0.0	208.6	291.9	321.1	290.4	233.4	248.8	256.9	167.7	3679.2	9733.3
bés	2006/12	1107.4	858.8	606.3	490.1	521.8	254.7	261.7	226.8	257.0	246.4	207.8	228.2	192.6	253.7	172.9	2817.9	8704.1
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	27.3	-25.7	-6.0	-13.1	0.4	23.1	0.0	27.4	-10.9	-23.0	2.8	-0.7	-7.3	-6.7	0.1	-18.3	-6.7
Millio	2005/11	1491.4	2209.2	1085.8	1111.9	953.7	404.2	0.0	385.5	547.8	629.7	441.2	442.6	439.9	427.2	333.7	8.8069	17812.6
	2006/11	1.899.1	1642.1	1020.4	9.996	957.9	497.5	494.2	491.1	487.9	484.9	453.5	439.6	407.9	398.6	334.0	5647.3	16622.4
	EXPORTER EXPORTATEUR	NEXEN INC.	BP CANADA	CARGILL, INC.	CORAL ENERGY	PACIFIC GAS & EL	TENASKA MARKE	PPM ENERGY CA	SETC	ENCANA CORPOR	CONOCOPHILLIPS	CONSTELLATION	HUSKY	PROGAS	PUGET SOUND	PETRO-CANADA	OTHERS (AUTRES	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12 TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS

Table 5

	Million C	Million Cubic Metres Millions de mètres cubés	ν,	Average F Prix moye	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	(I)	Million Cubic Feet Millions de pieds cubés	ic Feet pieds cubés		Average P Prix Moye	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	11'U) 5)
EXPORTER EXPORTATEUR	0611	0511	% CHANGE VARIATIO N FN %.	0611	0511	% CHANGE VARIATION EN %	0611 <u>0612</u>	0511 <u>0512</u>	% CHANGE VARIATION EN %	0611 0612	0511	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	299.0	356.2	-16.1	7.54	10.47	-28.0	10555.3	12573.3	-16.1	7.13	69.6	-26.4
TCGS	76.2	302.8	-74.8	4.15	10.50	-60.5	2689.8	10688.9	-74.8	3.93	9.76	-59.7
PROGAS	247.8	237.8	4.2	8.15	12.00	-32.1	8746.6	8395.3	4.2	7.72	11.13	-30.7
DTE ENERGY TRA	70.5	93.9	-24.9	6.72	10.32	-34.9	2487.9	3314.3	-24.9	6.35	9.55	-33.5
SHELL CANADA	81.5	81.4	0.2	5.60	5.61	-0.2	2878.5	2872.5	0.2	5.30	5.19	2.1
CARGILL GAS MK	60.7	72.6	-16.4	9.24	11.43	-19.2	2141.8	2561.8	-16.4	8.74	10.59	-17.4
IMPERIAL/BOSTO	50.2	1.09	-16.5	8.90	14.48	-38.6	1773.5	2123.3	-16.5	8.42	13.38	-37.1
BROOKLYN NAV	44.8	44.7	0.2	9.11	15.52	41.3	1581.7	1579.0	0.2	8.62	14.35	-39.9
ENCO GAS	33.8	37.3	-9.2	5.34	5.02	6.4	1194.6	1316.0	-9.2	5.06	4.64	6.8
ATCOR	40.3	35.1	14.9	9.82	12.95	-24.2	1423.3	1238.7	14.9	9.32	12.05	-22.7
CHEVRON CAN.	31.8	32.4	-1.8	3.49	3.41	2.5	1121.1	1142.0	-1.8	3.31	3.15	8.4
SELKRK/PROMAR	14.9	29.9	-50.2	7.14	68.6	-27.9	526.2	1055.8	-50.2	6.78	9.15	-25.9
SELKIRK/PANCDN	12.1	24.2	-50.2	5.99	7.72	-22.4	426.1	855.0	-50.2	5.69	7.14	-20.3
SELKIRK/IM.OIL	13.0	20.5	-36.8	7.42	10.74	-30.9	457.9	724.8	-36.8	7.06	76.6	-29.2
AEC OIL & GAS	19.9	17.8	12.2	66'6	13.66	-26.9	703.7	627.2	12.2	9.48	12.71	-25.4
OTHERS	30.8	52.1	-40.8	7.29	7.87	-7.5	1088.8	1840.6	-40.8	6.88	7.29	-5.5
TOTAL LONG-TERM	1127.4	1498.8	-24.8	7.38	10.48	-29.5	39796.9	52908.7	-24.8	9.71	66'9	-28.0

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12 TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS

ru)	% CHANGE VARIATION EN %													•					-32.3
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0511																		10.96
Average Prix Moy	0611 <u>0612</u>																		7.42
	% CHANGE VARIATION EN %		-25.7	27.3	-13.1	-6.0	0.4	-23.0	-100.0	2.8	-6.7	1.9	23.1	27.4	-18.3	0.1	-100.0	6.4	-5.0
Million Cubic Feet Millions de pieds cubés	0511 <u>0512</u>		77986.8	52648.7	39251.6	38328.2	33665.1	22229.4	15744.4	15573.1	15080.0	15069.9	14267.2	13609.5	12839.6	11779.0	11424.5	186394.9	575892.0
Million Cubic Feet Millions de pieds c	. 0611 <u>0612</u>		57966.0	67039.7	34123.4	36019.9	33813.2	17118.7	0.0	16008.1	14069.3	15362.4	17562.2	17337.8	10489.9	11788.9	0.0	198289.4	546988.8
WGJ)	% CHANGE VARIATION EN %																		-33.7
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0511																		11.84
Average Prix moy	0611 0612																		7.85
	% CHANGE VARIATIO N FN %		-25.7	27.3	-13.1	-6.0	0.4	-23.0	-100.0	2.8	-6.7	1.9	23.1	27.4	-18.3	0.1	-100.0	6.4	-5.0
Million Cubic Metres Millions de mètres cubés	0511		2209.2	1491.4	1111.9	1085.8	953.7	629.7	446.0	441.2	427.2	426.9	404.2	385.5	363.7	333.7	323.6	5280.2	16313.8
Million Cu Millions de	0611 0612		1642.1	1899.1	9.996	1020.4	957.9	484.9	0.0	453.5	398.6	435.2	497.5	491.1	297.2	334.0	0.0	5617.1	15495.0
	EXPORTER EXPORTATEUR	************* SHORT. TERM ************************************	BP CANADA	NEXEN INC.	CORAL ENERGY	CARGILL, INC.	PACIFIC GAS & EL	CONOCOPHILLIPS	PACIFICORP ENER	CONSTELLATION	PUGET SOUND	HUSKY	TENASKA MARKE	SETC	BURLINGTON MA	PETRO-CANADA	DUKE CANADA C	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS

TABLE

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TO	TOTAL SALES TOTAL DES VENTES	ES
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)	VOLUME MILLIONS m3	AVG, EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILIONS m3	AVG. EXP. PRICE/ MOY. DES 'PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG HOWBACK PRICE/ MOY. DES PRIX SELON LES RENITÉES (\$CDN/GJ)
2006/11	5045.0	.0 7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/12	5412.7	7 8.07	0.25	7.81	3291.4	8.16	0.25	7.91	8704.1	8.10	0.25	7.85
2006/11 2006/11	/11 5045.0	.0 7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	, 7.50	0.26	7.24
2006/11 2006/12 10457.7	12 10457.	TT.T E.	0.25	7.52	6164.7	7.89	0.26	7.63	16622.4	7.82	0.26	7.56
NOTE: * TOT/ PRICE FOR AL	AL CANADA A BERTA GAS A	AVERAGES ARE THAND FLOWBACK F	HE WEIGHTED AVEI	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA	A BORDER ORT OUT	NOTA FRON PRIX	V: * LE TOTAL DES N TTÈRE DE L'ALBERT SELON LES RENTRÉ	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.MO.DESTINÉ À L'EXPORTATION.	DA EQUIVAUT GAZ PROVENA GAZ DE LA C-I	À LA MOYENNE NT DE L'ALBER1 3. ET DES T.NO	PONDÉRÉE DU PRD FA ET À LA MOYENN DESTINÉ À L'EXPOR	. À LA E PONDÉRÉE DU TATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE

AOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	•						
	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	7.30	7.88	7.30	7.60	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LS ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.25	0.25	0.25	0.25	E L'ALBERTA SAN	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.
TOTA TOTAL I	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G3)	7.55	8.13	7.55	7.85	FRONTIÈRE I	ONDRE AU T
	VOLUME MILLIONS m3	6629.6	7290.1	6629.6	13919.7	IOYEN À LA ERTA.	AS CORRESP
SPTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	7.35	7,95	7.35	7.68	NOTA: * IL S'AGIT DU PRIX MOYEN TRANSPORT HORS DE L'ALBERTA.	S PEUVENT NE P
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.27	0.26	. 0.27	0.26	NOTA: * IL S TRANSPORT	LES CHIFFRE ARRONDIS.
INTERRI NTES - SER	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	7.62	8.21	7.62	7.94		
VE	VOLUME MILLIONS m3	2533.7	2965.3	2533.7	5499.0		
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTÈRE (\$CDN/GJ)	7.26	7.83	7.26	7.55	X-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GI)	0.24	0.25	0.24	0.25	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	JNDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	7.51	8.08	7.51	7.80	NTA BORDER F.S.	FIGURES MAY NOT TOTAL DUE TO ROUNDING.
	VOLUME M MILLIONS m3	4095.9	4324.8	1 4095.9	2 8420.6	RAGE ALBERATION COST	Y NOT TOTA
	PERIOD/ PÉRIODE	2006/11	2006/12	2006/11 2006/11	2006/11 2006/12	NOTE: *AVERAGE ALBER' TRANSPORTATION COSTS	FIGURES MA

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

SASK. ET DES T.N.-0.*

TABLE 8

	AVG. H.OWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	6.88	7.60	88.0	7.26	CB. MAIS	RONDIS.		
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.23	0.21	0.23	0.22	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	VENANT DU YUKON	N DE L'ATLANTIQUE
TOTAL D	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	7.11	7.80	7,11	7.48	S SANS LES COÚ E ET DE TRAITE	AU TOTAL PARG	NATUREL PRO	T DE LA RÉGIOI
	VOLUME MILLIONS m3	1074.9	1214.7	1074.9	2289.7	LES RENTRÉES S DE COLLECTE	ORRESPONDRE	NNENT LE GAZ	REL PROVENAN
ALES RRUPTIBLE	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	86.9	7.51	6.98	7.24	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	S PEUVENT NE PAS CO	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.24	0.17	0.24	0.20	NOTA: * IL S'. POUVANT CO	LES CHIFFRE	** LES DONÉ!	NE COMPREN
INTER VENTES - SI	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G1)	7.22	7.68	7.22	7.45	HERING			
	VOLUME MILLIONS m3	328.7	323.1	328.7	651.7	NCLUDE GATI			
ARANTI	AVG. A.O.WBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	6.83	7.63	6.83	7.26	NOTE: "FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.			
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.23	0.22	0.23	0.22	SPORTATION COS			
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	7.06	7.05	7.06	7.49	RE NET OF TRAN	FIGURES MAY NOT TOTAL DUE TO ROUNDING	RODUCTION	AST GAS
	VOLUME NILLIONS	746.2	891.7	1 746.2	2 1637.9	SACK PRICES A NG COSTS.	NOT TOTAL DU	** N.W.T. INCLUDE YUKON PRODUCTION	DOES NOT INCLUDE EAST COAST GAS
,	PERIOD/ PÉRIODE	2006/11	2006/12	2006/11 2006/11	2006/11 2006/12	NOTE: *FLOWBACK PRICAND PROCESSING COSTS.	FIGURES MAY	** N.W.T. INCL.	DOES NOT INC

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12 TOP 15 U.S. PURCHASERS: 2006/11 AND 2006/12 COMPARISONS

Table 9

	% CHANGE VARIATION EN %	37.5	-21.0	0.2	6.1	-21.2	-11.9	53.9	2.0	18.6	1.6	27.3	- 9.9	-100.0	8.6-	-89.4	-22.8	-10.6
	<u>0512</u>	33153.5	25618.3	18383.3	15187.6	13374.3	10335.8	10569.8	10481.6	8544.1	7925.9	8088.0	8016.8	5743.6	6523.0	11067.2	150582.7	343595.4
s Cubes	0612	45594.5	20227.9	18418.9	16114.8	10540.3	9102.2	16268.3	10687.9	10132.1	8056.1	10292.7	8548.5	0.0	5884.1	1169.6	116226.4	307264.2
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	33.7	-15.1	-46.2	0.2	2.8	-12.1	58.0	15.6	18.3	4.8	41.3	-6.3	-100.0	-18.3	-77.5	-12.8	-6.8
	0511	59939.8	46668.2	34214.3	30693.5	19796.4	19636.0	18935.8	18387.7	16221.4	15119.5	14981.8	14066.6	13732.4	12839.6	12413.6	275985.5	623632.2
	0611 <u>0612</u>	80144.0	39644.1	18418.9	30744.0	20342.7	17267.7	29925.5	21260.9	. 19181.8	15838.1	21175.1	13174.6	0.0	10489.9	2793.6	240596.1	580997.1
	% CHANGE VARIATION EN %	37.5	-21.0	0.2	6.1	-21.2	-11.9	53.9	2.0	18.6	1.6	27.3	9.9	-100.0	8.6-	-89,4	-22.8	-10.6
	0512	939.2	725.7	520.8	430.2	378.9	. 292.8	299.4	296.9	242.0	224.5	229.1	227.1	162.7	184.8	313.5	4265.7	9733.3
Metres tres cubés	0612	1291.6	573.0	521.8	456.5	298.6	257.8	460.8	302.8	287.0	228.2	291.6	242.2	0.0	166.7	33.1	3292.4	8704.1
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	33.7	-15.1	-46.2	0.2	2.0	-12.1	58.0	15.6	18.3	4. ∞.	41.3	-6.3	-100.0	-18.3	-77.5	-12.8	-6.8
22	0511 V	1698.0	1322.0	969.2	869.5	560.8	556.2	536.4	520.9	459.5	428.3	424.4	398.5	389.0	363.7	351.7	7818.1	17666.2
	0611	2270.3	1123.0	521.8	870,9	576.3	489.2	847.7	602.3	543.4	448.7	8'665	373.2	0.0	297.2	79.1	6815.6	16458.4
	PURCHASER ACHETEUR	NEXEN	CORAL ENERGY	PACIFIC GAS & E	CONOCO INC.	CONSTELLATION	ENCANA ENERGY	BP CANADA ENER	TENASKA	PPM ENERGY	HUSKY GAS MRK	SEMPRA ENERGY	PUGET	DUKE ENERGY	BURLINGTON RES	ANE	OTHERS	TOTAL

TABLE 10

	NOI (MILLIG	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE IOYEN V/GJ)		VOLUME (BCF)	WE (AVERAC PRIX N (\$US/N	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01 2005/12		% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01 2006/01	2006/01	% CHAŃGE VARIATION EN %
TERMITERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12013.6	8235.1	-31.5	8.25	7.02	-14.9	424.1	290.7	-31.5	7.32	6.63	-9.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	57620.4	57411.6	-0.4	96.8	7.20	-19.6	2034.1	2026.7	-0.4	7.99	08.9	-14.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34883.4	34015.3	-2.5 ·	9.00	7.09	-21.2	1231.4	1200.8	-2.5	8.02	6.70	-16.5
TOTAL - TERM/TERME	104517.4	99662.0	-4.6	8.89	7.15	-19.6	3689.6	3518.2	-4.6	7.92	6.75	-14.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12259.5	12015.0	-2.0	8.29	6.70	-19.2	432.8	424.1	-2.0	7.39	6.33	-14.5
MIDWEST/MIDWEST	43685.4	42180.9	-3.4	8.92	7.07	-20.7	1542.1	1489.0	-3.4	7.95	29.9	-16.1
MOUNTAIN/ROCHEUSES	422.0	445.3	5.5	9.44	09.9	-30.2	14.9	15.7	5.5	8.42	6.26	-25.7
NORTHEAST/NORD-EST	35676.2	33697.3	-5.5	9.35	7.56	-19.1	1259.4	1189.5	-5.5	8.33	7.14	-14.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12474.3	11323.6	-9.2	8.07	6.73	-16.6	440.4	399.7	-9.2	7.18	6.35	-11.5
TOTAL - REGION/RÉGION	104517.4	99662.0	-4.6	7.15	8.89	-19.6	3689.6	3518.2	4.6	7.92	6.75	-14.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	14947.9	14898.0	-0.3	8.58	6.95	-19.0	527.7	525.9	-0.3	7.64	6.57	-14.0
LDC/SDL	18674.5	15524.6	-16.9	8.74	7.31	-16.3	659.2	548.0	-16.9	7.77	6.90	-11.2
MARKETING CO./DISTRIBUTEURS	69544.7	67721.3	-2.6	9.01	7.17	-20.4	2455.0	2390.6	-2.6	8.03	92.9	-15.8
PIPELINE/PIPELINES	1350.3	1518.1	12.4	8.61	92.9	-21.6	47.7	53.6	12.4	7.70	6:39	-17.0
TOTAL - CUSTOMER TYPE/CLIENT	104517.4	99662.0	-4.6	8.89	7.15	-19.6	3689.6	3518.2	4.6	7.92	6.75	-14.8

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

FONG	LONG TERM		MONTH: MOIS:	Decem	December 2006 Décembre 2006				Z =	MONTH: MOIS:	Noven	November 2006 Novembre 2006	то Dece À Décen	December 2006 Décembre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
· · · · · · · · · · · · · · · · · · ·															
LONG TERM	,														
ANE & AEC	ROQUOIS	GL-105	4842.3	16523.0	29.3	182457.9	2257869	12.37	19934.4	32513.0	61.3	751128.2	7502826	66'6	
ANE & ATCOR	IROQUOIS	GL-104	10248.9	32767.0	31.3	386178.6	4778165	12.37	40319.0	64477.0	62.5	1519219.9	14913685	9.82	
ANE & PROGAS	IROQUOIS	GL-103	18042.1	57970.0	31.1	679826.3	8466016	12.45	70915.7	114070.0	62.2	2672103.6	26343256	98.6	
BEAR PAW	NORTH PORTAL	GO-59-96	84.4	930.0	9.1	4349.1	35372	8.13	259.2	1830.0	14.3	13465.0	89841	6.67	
BROOKLYN NAVY	ROQUOIS	GL-232	22422.3	23250.0	96.4	835679.1	8048758	9.63	44807.4	45750.0	97.9	1671315.0	15218506	9.11	
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6532668	7.88	43200.2	43200.2	100.0	1630807.6	13219271	8,11	
		GL-163	8860.2	8773.0	101.0	334472.6	3937182	11.77	17473.2	17263.0	101.2	659613.3	7933957	12.03	
TOTAL CARGILL GAS MKT LTD	GAS MKT LTD		30814.4			1163243.6	10469850	00.6	60673.4			2290420.9	21153228	9.24	
CHEVRON CAN.	KINGSGATE	GL-250	16206.0	18159.8	89.2	616800.4	2154426	3.49	31757.5	35733.8	88.9	1206513.2	4215608	3.49	
DTE ENERGY TRADING	EAST HEREFORD	GL-276	41565.0	70252.2	59.2	1568663.2	11020847	7.03	70478.0	138238.2	51.0	2659839.8	17865463	6.72	
ENCANA	KINGSGATE	GL-285	27250.4	84537.0	32.2	1037150.3	7351579	. 7.09	38050.7	166347.0	22.9	1446697.6	9930263	6.86	
	MONCHY	GL-284	132618.0	132602.5	100.0	4970522.6	39119254	7.87	260958.0	260927.5	100.0	9787122.6	74797578	7.64	
TOTAL ENCANA CORPORATION	CORPORATION		159868.4			6007672.8	46470833	7.74	299008.7			11233820.2	84727841	7.54	
ENCO GAS	HUNTINGDON	GL-203	17021.0	18640.3	91.3	648159.7	3480044	5.37	33841.0	36679.3	92.3	1288665.3	6882562	5.34	
FORTY MILE GAS	MONCHY	GO-21-98	8 1.4	0.0	0.0	50.8	356	7.00	2.5	0.0	0.0	7:06	640	7.06	
HUSKY ENERGY	EMERSON	GL-114	4379.4	17564.6	24.9	163535.4	1404932	8.59	4379.4	17564.6	24.9	163535.4	1404932	8.59	
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL-294	24179.3	37355.0	64.7	975151.2	9390904	9,63	50238.3	73505.0	68.3	2029237.8	18051417	8.90	
NEXEN/ROCK	PHILIPSBURG	GL-290	1821.3	1897.2	0.96	67898.1	604169	8.90	3466.8	3733.2	92.9	129291.7	1066771	8.25	
PROGAS	EMERSON	GL-270	3156.0	6975.0	45.2	118918.1	324834	2.73	9581.7	13725.0	8.69	361038.5	649520	1.80	
		GL-271	2077.0	2077.0	100.0	78261.4	762115	9.74	4087.0	4087.0	100.0	153998.2	1451788	9.43	
		GL-295	5498.3	5313.4	103.5	201622.7	1565339	7.76	10640.8	10455.4	101.8	390198.1	3002712	7.70	
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	13065594	7.75	87892.6	86620.0	.101.5	3317945.7	26440190	7.97	
		GL-109	22332.9	21954.2	101.7	843067.0	6532688	7.75	43930.9	43200.2	101.7	1658391.5	13219321	7.97	
		GL-178	10532.0	10536.9	100.0	397583.0	2518346	6.33	20724.0	20733.9	100.0	782331.0	4943685	6.32	
TOTAL PROGAS			88262.9			3325620.0	24768916	7.45	176857.0			6663902.9	49707216	7.46	
SARANAC/SHELL	NAPIERVILLE	GL-197	42127.9	44795.0	94.0	1588643.1	8636500	5.44	81540.6	88145.0	92.5	3074896.0	17210446	5.60	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

				•																									
December 2006 Décembre 2006	AVG.: PRJX MOYEN	7.42	5.99	7.14	4.42	4.42	4.42	4.13	4.20	4.15	8.54	7.38																	
TO Decen	EXP VALUE RECETTES	3613137	2711004	3990713	769791	735968	1505759	7969914	4020872	11990785	4404182	314569817																	
Novembre 2006 Novembre 2006	ENERGY E ÉNERGIE G	486735.7	452900.2	559231.9	174293.8	166636.1	340929.9	1931175.6	956671.8	2887847.5	515510.5	42610601.0			126833.3	469895.5	3998506.4	8515.5	111048.3	655694.2	16395.0	430855.8	750035.3	2210372.9	3391264.0	512465.1	52754.4	1103998.3	707682.4
Novemb	% OF AUTH. RÉEL	39.5	36.8	51.0	100.0	90,5		99.3	98.4		100.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	32830.2	32830.2	29219.0	4556.7	4812.9		51331.5	25662.7		13822.6				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
M	VOLUME VOI	12972.7	12070.9	14904.9	4556.7	4356.5	8913.2	50954.5	25242.0	76196.5	13822.6	1127359.7			3412.8	12594.6	84321.1	241.7	2811.0	17536.8	437.9	8.60901	19751.0	58943.2	89304.0	12773.1	1379.2	28862.7	18501.5
	AVG. PRIX MOYEN	8.11	6.26	7.68	4.54	4.54	4.54	4.03	4.18	4.08	9.16	7.51																	
	EXP VALUE RECETTES	737735	725866	1100128	401801	384147	785948	3969280	1997780	5967060	2397539	153702234																	
	ENERGY ÉNERGIE GJ	90933.5	115978.1	143206.3	88575.5	84685.5	173261.0	985275.0	478335.9	1463610.9	261877.1	20462796.1			82865.9	251674.3	0.0	4125.4	56772.0	329494.1	0.0	220779.6	373491.2	1102472.4	1696743.1	264751.4	0.0	1103998.3	0.0
r 2006 e 2006	% OF AUTH RÉEL	14.5	18.5	25.7	100.0	90.5		7.66	8.96		100.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
NTH: December 2006	AUTHORIZED VOLUME AUTHORISÉ	16684.2	16684.2	14849.0	2315.7	2445.9		26086.5	13041.7		7024.6				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
#		2423.6	3091.1	3816.8	2315.7	2214.0	4529.7	25996.7	12621.0	38617.7	7024.6	541390.5			2237.2	6747.3	0.0	117.3	1419.3	8824.2	0.0	5440.6	9815.8	29422.8	44679.2	6595.7	0.0	28862.7	0.0
MOM	VOLUME VOLUME LIC/OR 1000 M3	GL-193	GL-194	GL-192	GL-265	GL-266		GL-248	GL-249		GL-289	•			GO-55-06	GO-121-06	90-68-05	GO-100-04	90-02-09	GO-110-05	GO-29-06	GO-76-05				GO-99-05	GO-14-06	GO-124-06	GO-89-04
RM	EXPORT POINT D'EXPORTATION	IROQUOIS	ROQUOIS	ROQUOIS	HUNTINGDON			KINGSGATE		IADA ENGY LTD	PHILIPSBURG	LONG TERM			CARDSTON	CORNWALL	ELMORE	CARDSTON	ELMORE	EMERSON	EMERSON	ELMORE	KINGSGATE	MONCHY		ELMORE	HUNTINGDON	HUNTINGDON	
LONG TERM	EXPORTER D'EXPORTATION D'	SELKIRK/IM.OIL II	SELKIRK/PANCDN IROQUOIS	SELKRK/PROMARK IROQUOIS	TALISMAN		TOTAL TALISMAN	TRANSCANADA I		TOTAL TRANSCANADA ENGY LTD	VERMONT GAS	*TOTAL LENGTH L	****	SHORT TERM	ADVANTAGE OIL & GAS	ALCOA	ALLIANCE	ALTAGAS	ALTAGAS/PREMST ELMORE AR LP	AMERICAN	ANADARKO CDA	APACHE			TOTAL APACHE	ARC RESOURCES	AVENIR TRADING	AVISTA CORP	

APPENDIX A

December 2006 Decembre 2006	AVG. PRIX MOYEN																											
TO De	EXP VALUE RECETTES												10		10					61				10	10			10
November 2006 Novembre 2006	ENERGY ÉNERGIE GJ	5783179.1	4383422.9	11978282.7	2856456.5	3561767.1	6418223.5	585661.1	673646.1	53291.3	1515467.0	671270.5	2186737.5	111177.4	510389.6	3542600.6	2968329.3	16594765.9	7308734.1	1928576.2	24708547.0	4005533.8	34485.7	61713139.6	3200697.5	1915291.6	5115989.0	6193627.6
Novem	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
	VOLUME VC	151949.0	115596.6	314909.8	74678.6	93832.5	168511.1	15514.2	18086.8	1276.7	40219.4	17782.0	58001.4	2941.2	13449.0	94338.7	72815.6	445107.6	195980.8	9.96905	659152.1	106650.8	920.6	1642053.0	84944.2	50736.2	135680.4	158000.7
	AVG. PRIX MOYEN																											
	EXP VALUE RECETTES	•																										
	ENERGY ÉNERGIE GJ	5783179.1	0.0	6887177.4	1655452.4	2100706.4	3756158.7	297632.3	351818.1	23507.2	750137.2	333498.6	1083635.8	56548.8	0.0	1987371.1	1448415.4	8859390.3	4490651.2	1418196.2	12172559.3	1803928.2	0.0	32237060.4	1616400.4	947668.5	2564068.9	3232196.9
er 2006 re 2006	% OF AUTH RÉEL	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
December 2006 Décembre 2006	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
MONTH: MOIS:		151949.0	0.0	180811.7	43279.8	55180.1	98459.9	7884.3	9442.6	552.2	19908.1	8834.4	28742.5	1496.0	0.0	52954.2	35798.7	237836.0	120489.7	37223.0	324948.2	48066.3	0.0	858812.1	42898.1	25103.8	68001.9	82454.0
MONT MOIS:	VOLUME VICTOR 1000 M3	GO-124-06	GO-89-04		GO-90-05			GO-94-06	GO-78-06	GO-119-05	GO-116-06			GO-91-05											GO-114-06			GO-90-04
SHORT TERM	EXPORT POINT DEXPORTATION	KINGSGATE		CORP	HUNTINGDON	KINGSGATE	ENERGY	NIAGARA FALLS	SPRAGUE	ADEN	IROQUOIS	NIAGARA FALLS	GAS COMPANY	ADEN	CARDSTON	CHIPPAWA	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	DA	IROQUOIS	NIAGARA FALLS	YN UNION GAS	ELMORE
SHORT	EXPORTER EXPORTATEUR	AVISTA CORP		TOTAL AVISTA CORP	AVISTA ENERGY		TOTAL AVISTA ENERGY	BAY STATE GAS	BOISE WHITE PAPER	BONAVISTA	BOSTON GAS COMPANY		TOTAL BOSTON GAS COMPANY	BP CANADA										TOTAL BP CANADA	BROOKLYN UNION GAS		TOTAL BROOKLYN UNION GAS	BURLINGTON

	EXPORTATIONS DE GAZ NAT	TONS DE	TAZ NAT	TUREL	·LICE	ENCES/O	· LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	CES À L	ONG/COUF	RT TER	M (UNIT	ÉS SI / \$C	(AN)	
SHORT TERM		MONTH: MOIS:	TTH:	December 2006 Décembre 2006	r 2006 e 2006				2	MONTH: MOIS:	Nove	November 2006 Novembre 2006	0 .	December 2006 Décembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME LIC/OR 1000 M3	1	AUTHORIZED ON VOLUME AUTHORISÉ	. – – – % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
BURLINGTON	MONCHY	GO-90-04	46680.8	0:0	0.0	1862097.1			90506.1	0.0	0.0	3609850.		
MARKETING TOTAL BURLINGTON MARKETING	TON MARKETING		166683.2			6592099.6			297156.3			11743995.	2	
CANADA IMP.OIL	ST STEPHEN	GO-37-06	22632.1	0.0	0.0	912752.6			50281.0	0.0	0.0	2031150.7	7	
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			89157.6	0.0	0.0	3359458.4	4	
CARGILL, INC.	EMERSON	GO-44-05	129382.6	0.0	0.0	4818208.2			257451.1	0.0	0.0	9587479.4	4	
	HUNTINGDON		20925.7	0.0	0.0	785976.7			26125.7	0.0	0.0	981912.	7	
	IROQUOIS		79983.0	0.0	0.0	3020460.4			131046.6	0.0	0.0	4947081.0	0	
	KINGSGATE		6120.8	0.0	0.0	230631.7			16716.6	0.0	0.0	627338.5	5	
	MONCHY		342128.6	0.0	0.0	12821961.8			533127.3	0.0	0.0	19972952.9	6	
	NIAGARA FALLS		17849.8	0.0	0.0	672580.5			36476.1	0.0	0.0	1377436.7	7	
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			19422.4	0.0	0.0	729594.5	S	
TOTAL CARGILL, INC.	"INC.		606260.9			22717393.1			1020365.8			38223795.7	7	
CENTRAL HUDSON IROQUOIS	N IROQUOIS	GO-118-06	12984.9	0.0	0.0	489271.0			26242.8	0.0	0.0	988828.7	7	
CHEHALIS POWER HUNTINGDON	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			18224.0	0.0	0.0	695427.8	ος.	
CHEVRON CAN.	ELMORE	GO-122-05	32979.4	0.0	0.0	1381836.9			63859.4	0.0	0.0	2675709.0	0.	
	KINGSGATE		2082.2	0.0	0.0	79248.5			3303.4	0.0	0.0	125556.4	4.	
	MONCHY		5469.4	0.0	0.0	204993.1			19021.5	0.0	0.0	713603.4	4.	
TOTAL CHEVRON CAN.	N CAN.		40531.0			1666078.6			86184.3			3514868.8	∞.	
CNR LTD.	ELMORE	GO-136-05	39081.4	0.0	0.0	1551922.4			77309.6	0.0	0.0	3298186.5	٠ć	
	KINGSGATE		18411.4	0.0	0.0	701011.3			40130.9	0.0	0.0	1524614.7	.7	
	MONCHY		52337.5	0.0	0.0	1961520.1			104783.7	0.0	0.0		6.	
TOTAL CNR LTD			109830.3			4214453.7			222224.2			8752627.2	.2	
COLONIAL GAS	IROQUOIS	GO-110-06	5049.0	0.0	0.0	190246.3			10204.3	0.0	0.0	384498.0	O.	
CONCORD	KINGSGATE	GO-53-06	6724.5	0.0	0.0	255531.0			6724.5	0.0	0.0	255531.0	0.	
CONNECTICUT NG IROQUOIS	G IROQUOIS	GO-102-06	7343.2	0.0	0.0	276691.8			19814.7	0.0	0.0	746617.9	6;	
	NIAGARA FALLS		1689.2	0.0	0.0	63767.3			3413.9	0.0	0.0	128874.7	7	
TOTAL CONNEC	CONNECTICUT NG		9032.4			340459.1			23228.6			875492.6	9:	
CONOCOPHIELIPS	S CHIPPAWA	GO-44-06	22505.4	0.0	0.0	840351.6			33103.8	0.0	0.0	1237155.7	17	
			288.0	0.0	0.0	10753.9			288.0	0.0	0.0	10753.9	63	

NATURAL CAS EAFONTS - LONGSHOM TENT ELONG

APPENDIX A

MONTH: December 2006 The November 2006 T	MC	MONTH: MOIS: AUTH	5 5 7	er 2006 ore 2006 AIITH	ENERGY ÉNERGIE	EXP VALUE RECEITES	AVG.	MONTH: MOIS: — — ĀŪTHORIZED VOLUME VOLUME	TH: S: ZED —	Novem Novem % OF AUTH.	November 2006 November 2006 F ENERGY	O L I VALU	December 2006 Décembre 2006 RE AVG. S. PRIX
LIC/OR	0 0		E	RÉEL	GJ		MOYEN	1000 M3 AUTHORISÉ		RÉEL	B	\$ PECE 123	MOYEN
GO-44-06	90-	86334.1	0.0	0.0	3223715.3			184241.2	0.0	0.0	6889357.0	0	
		10593.5	0.0	0.0	395561.3			21243.1	0.0	0.0	794282.3		
		93396.4	0.0	0.0	3487421.6			169696.1	0.0	0.0	6344082.3	~	
		33274.2	0.0	0.0	1242458.6			76362.4	0.0	0.0	2855680.8	00	
		246391.6			9200262.4			484934.6			18131312.0	0	
90-9-OD	9	55092.7	0.0	0.0	2228499.8			105858.0	0.0	0.0	4281956.2	2	
		19865.9	0.0	0.0	741792.7			38745.8	0;0	0.0	-1448656.1	1	
		74958.6			2970292.5			144603.8			5730612.3	8	
GO-7-06	10	54967.9	0.0	0.0	2215206.3			105930.6	0.0	0.0	4269003.1	1	
		8741.9	0.0	0.0	332716.7			8741.9	0.0	0.0	332716.7	7	
		17539.9	0.0	0.0	657395.4			17539.9	0.0	0.0	657395.4	4	
		81249.7			3205318.5			132212.4	,		5259115.3	3	
GO-120-06	90-	9155.2	0.0	0.0	344967.9			18502.9	0.0	0.0	697189.3	8	
		32847.7	0:0	0.0	1240000.7			66385.9	0.0	0.0	2506067.7	7	
		42002.9			1584968.6			84888.8			3203257.0	0	
GO-71-05	05	14491.9	0.0	0.0	543881.0			25547.7	0.0	0.0	959358.0	0	
		15256.0	0.0	0.0	569201.4			25281.5	0.0	0.0	943653.8	00	3
		7.2377.7	0.0	0.0	2882080.0			137377.7	0.0	0.0	5449580.0	0	
		28188.6	0.0	0.0	1050177.3			52493.4	0.0	0.0	1957345.0	0	
		855.1	0.0	0.0	32707.6			1682.6	0.0	0.0	64359.5	5	
		26911.5	0.0	0.0	1002991.6			42823.1	0.0	0.0	1596971.7	7	
		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2	2	
		19903.5	0.0	0.0	745983.2			123989.2	0.0	0.0	4652319,4	4	
		29842.2	0.0	0.0	1119977.7			43766.5	0.0	0.0	1643252.9	6	
		207826.5			7946999.8			453474.6			17286289.3	3	
GO-74-05	t-05	11434.0	0.0	0.0	434263.3	•		22048.0	0.0	0.0	836746.2	2	
GO-94-04	1-04	14335.9	0.0	0.0	538026.3			23048.1	0.0	0.0	865430.8	00	
	4	934.5	0.0	0.0	34828.8		:	1935.0	0.0	0.0	72177.5	5	1

SHORT	SHORT TERM	M	MONTH: MOIS:	December 2006 Décembre 2006	December 2006 Décembre 2006		•			MONTH: MOIS:	Nov	November 2006 Novembre 2006	TO Dec	December 2006 Decembre 2006
EXPORTER	EXPORT POINT D'EXPORTATION	VO LIC/OR 10	VOLUME VOLUME AL	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CORAL ENERGY	EAST HEREFORD	GO-94-04	9774.6	0:0	0.0	364690.3			22700.3	3 0.0	0.0	847465.2	2	
	ELMORE		970.4	0.0	0.0	37544.8			1708.3	3.3 0.0	0.0	66005.6	9	
	EMERSON		244065.7	0.0	0.0	9091447.3			464016.9	0.0 6.9	0.0	17300026.0	0	
	HUNTINGDON		11627.8	0.0	0.0	444763.4			21285.7	5.7 0.0	0.0	814178.0	0	
	IROQUOIS		52843.5	0.0	0.0	1969477.3			96030.0	0.0 0.0	0.0	3581629.4	4	
	KINGSGATE		43069.0	0.0	0.0	1639206.2			105635.0	0.0 0.0	0.0	4004201.0	0	
	MONCHY		19473.5	0.0	0.0	729477.3			51295.3	5.3 0.0	0.0	1923113.0	0	
	NAPIERVILLE		1725.3	0.0	0.0	64301.9			3053.	0.0 0.0	0.0	113870.4	4	
	NIAGARA FALLS		27407.1	0.0	0.0	1028588.4			43451.5	0.0 0.0	0.0	1631537.0	0	
	ST STEPHEN		63835.6	0.0	0.0	2412985.6			132481.4	0.0 4.1	0.0	5007796.8	∞	
TOTAL CORAL ENERGY	NERGY		490062.9			18355337.7			966641.0	0		36227430.6	9	
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14497.0	0.0	0.0	550306.1			28555.0	5.0 0.0	0.0	1084510.1	T	
DIRECT ENERGY	EAST HEREFORD	GO-51-06	428.5	0:0	0.0	16025.9			428.5	3.5 0.0	0.0	16025.9	6	
	ELMORE		6426.9	0.0	0.0	251484.6			12418.7	3.7 0.0	0.0	485943.7	7	
	EMERSON		8625.3	0.0	0.0	321206.2			16948.0	3.0 0.0	0.0	631143.5	ς.	
	IROQUOIS		1203.3	0.0	0.0	44786.8			1628.9	3.9 0.0	0.0	60627.7	7.	
	NIAGARA FALLS		413.0	0.0	0.0	15371.9			583.1	3.1 0.0	0.0	21703.0	0	
TOTAL DIRECT ENERGY	ENERGY		17097.0			648875.4			32007.2	7.2		1215443.8	œ	
DOMINION EXPLORATION	ELMORE	GO-103-04	1 21130.1	0.0	0.0	821960.9			41744.7	1.7 0.0	0.0	1624075.0	0.	
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4269.0	0.0	0.0	151976.4			8356.2	5.2 0.0	0.0	297480.7	7.	
DYNEGY	CHIPPAWA	GO-28-05	50.5	5 0.0	0.0	1878.6			4890.7	0.0 0.0	0.0	181934.0	0.	
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39217.0	0.0	0.0	1471814.0			77118.0	8.0 0.0	0.0	2896133.6	9:	
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	63192.7	0.0	0.0	2546665.8			127219.3	9.3 0.0	0.0	5135261.2	5	
ENBRIDGE GAS DIST	ELMORE	GO-66-06	61725.2	0.0	0.0	2475180.4			119752.	2.8 0.0			9:	
ENBRIDGE GAS. SERVICE	ELMORE	GO-69-05	33168,4	0.0	0.0	1337349.9			64161.2	1.2 0.0	0.0	2581091.0	0:	
ENCANA	ADEN	GO-125-05	5 17675.5	0.0	0.0	640913.6			34800.0	0.0 0.0	0.0	1262019.2	ci	
	ELMORE		65449.4	0.0	0.0	2557108.0			126979.0	0.0 0.6	0.0	4978297.7	7:	

APPENDIX A

December 2006 Décembre 2006	AVG. PRIX MOYEN																		Þ											
TO Dec	EXP VALUE RECETTES																													
November 2006 Novembre 2006	ENERGY ÉNERGIE GJ	1016512.4	7256829.3	310963.6	256371.4	200135.4	456506.8	128123.5	103589.8	231713.3	63338.1	3554085.6	73469.2	483669.6	19518.4	141217.8	4335298.6	97865.0	31652.7	129517.7	668321.9	1075320.0	48694.0	1407576.9	1609541.4	364654.0	373617.7	10002606.6	1229329.6	16111340.1
Novem	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0:0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
P	VOLUME VC	27104.0	188883.0	8267.3	6800.7	5301.6	12102.3	3398.7	2744.1	6142.8	1695.8	95217.6	1968.1	12755.0	522.3	3786.0	115944.8	2626.1	842.5	3468.6	16971.1	28758.6	1307.8	35731.1	43027.2	9752.6	9816.2	273911.5	32878.1	435183.1
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	523870.7	3721892.3	87482.5	126850.2	99169.3	226019.5	63396.8	51460.8	114857.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78842.5	0.0	78842.5	336888.0	539171.9	32868.0	638631.2	737177.0	185316.0	361120.9	5026236.6	624840.0	8145361.7
er 2006 re 2006	% OF AUTH RÉEL	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
December 2006 Décembre 2006	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0		0'0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MONTH: MOIS:	VOLUME VO	13977.3	97102.2	2320.5	3363.3	2627.0	5990.3	1680.9	1363.2	3044.1	0:0	0.0	0.0	0.0	0.0	0.0	0.0	2116.5	0.0	2116.5	8554.8	14438.8	880.1	16204.8	19728.6	4962.7	9488.2	141385.0	16733.0	2238212
MONTI MOIS:	VOL	GO-125-05		GO-109-05	GO-100-06			GO-106-06			GO-83-05							GO-127-05			GO-18-05	GO-32-05								
MO TERM MC	 EXPORT POINT D'EXPORTATION	MONCHY	CORPORATION	CHIPPAWA	IROQUOIS	NIAGARA FALLS	VORTH	IROQUOIS	NIAGARA FALLS	SCOMP	EAST HEREFORD	EMERSON	IROQUOIS	KINGSGATE	NIAGARA FALLS	STCLAIR	FB ENERGY CANADA CRP	EMERSON	MONCHY	NERGY	ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	UEPCV
SHORT TERM	EXPORTER EXPORTATEUR	ENCANA	TOTAL ENCANA CORPORATION	ENERGETIX, INC	ENERGYNORTH		TOTAL ENERGYNORTH	ESSEX GAS COMP		TOTAL ESSEX GAS COMP	FB ENERGY CANADA CRP						TOTAL FB ENERG	GIBSON ENERGY		TOTAL GIBSON ENERGY	HUNT OIL	HUSKY ENERGY								TOTAL HIRKY ENERGY

	EXPORTATIONS DE GAZ NATU	TIONS DE	GAZNA	TUREL	- LICI	ENCES/O	RDONNAN	CESÀL	REL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	TERN	I (UNIT	ÉS SI/\$C	(AN)	
SHORT TERM	TERM	MONT: MOIS:	MONTH: MOIS:	December 2006 Décembre 2006	er 2006				MONTH: MOIS:	ATH:	Novem	November 2006 Novembre 2006	Q. ₹	December 2006 Décembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME VOLUME 1000 M3 AUTHOR	ZED ZED ISÉ	% OF AUTH	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17422.4	0.0	0.0	702648.9			36085.8	0.0	0.0	1457582.6		
IGI RESOURCES	HUNTINGDON	GO-13-06	134557.4	0.0	0.0	5113181.2			233018.9	0.0	0.0	8854718.2		
INTALCO	HUNTINGDON	GO-4-05	1889.7	0.0	0.0	68123.7			3790.0	0.0	0.0	140183.1		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	10336.1	0.0	0.0	385950.0			17793.8	0.0	0.0	665166.3		
	MONCHY		1174.0	0.0	0.0	44001.5			3490.3	0.0	0.0	130932.3		
TOTAL INTEGRY	INTEGRYS ENERGY CANA		11510.1			429951.5			21284.1			796098.5	10	
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			620.3	0.0	0.0	23422.5	10	
JD IRVING	ST STEPHEN	GO-107-05	7148.4	0.0	0.0	288080.5			14371.0	0.0	0.0	580090.2		
KEYSPAN GAS	IROQUOIS	GO-108-06	72470.7	0.0	0:0	2730696.0			120077.0	0.0	0.0	4524501.4		
	NIAGARA FALLS		2094.0	0:0	0.0	79048.5			4232.9	0.0	0.0	159792.0	0	
TOTAL KEYSPAN	KEYSPAN GAS EAST		74564.7			2809744.5			124309.9			4684293.4		
LOUIS DREYFUS	IROQUOIS	GO-50-05	2631.9	0.0	0.0	98064.6			2631.9	0.0	0.0	98064.6	2	
MEAD	CORNWALL	GO-107-04	725.2	0.0	0.0	27158.7			1450.4	0.0	0.0	54317.5	10	
MERRILL LYNH COM CDA	IROQUOIS	90-89-05	3492.8	0.0	0.0	130071.9			7996.9	0:0	0.0	297804.6	, C	
	ST STEPHEN		914.7	0.0	0.0	34063.4			2375.7	0.0	0.0	88471.1	_	
TOTAL MERRILLLYNH COM CDA	LYNH COM CDA		4407.5			164135.3			10372.6			386275.6	S	
MIDDLETON	SIERRA	GO-56-05	504.0	0.0	0.0	18889.9			1005.7	0:0	0.0	37693.6	9	
MINNESOTA	SPRAGUE	GO-48-06	4521.5	0:0	0.0	168949.7			8123.6	0.0	0.0	303730.5	1	
MONTANA- DAKOTA	MONCHY	GO-24-05	1906.1	0.0	0.0	71384.9			3752.3	0.0	0.0	140672.8	an I	
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	822.7	0.0	0.0	30999.3			1662.7	0.0	0:0	62650.5	0 1	
NATIONAL FUEL	CHIPPAWA	GO-34-06	6115.6	0.0	0.0	228356.5			13020.2	0.0	0.0	486864.7	7	
	NAPIERVILLE		60.3	0.0	0.0	2257.6			106.3	0.0	0,0	3979.9	6	
	NIAGARA FALLS		57286.4	0.0	0.0	2139074.2			110670.6	0.0	0.0	4137778.6	9	
TOTAL NATIONAL FUEL	AL FUEL		63462.3			2369688.3			123797.1			4628623.	5	
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8773.0	0.0	0.0	331619.4			17205.6	0:0	0.0	650371.7	7	
	NIAGARA FALLS		20274.5	0.0	0.0	766376.1			41426.7	0.0	0.0	1565929.2	2	

APPENDIX A

December 2006 Décembre 2006	AVG. PRIX MOYEN																		,										
TO Dec	EXP VALUE RECETTES																												
November 2006 Novembre 2006	ENERGY ÉNERGIE GJ	2216300.9	438370.4	294067.3	729166.6	6002724.0	6505812.0	9201330.3	9945416.4	1333364.2	2255196.5	543405.2	1630009.4	7019879.9	14431874.6	5579935.0	6371734.4	58493.8	71902409.6	1404437.9	144739.4	2253511.9	3802689.2	141588.9	3785120.6	941847.3	4726967.8	427845.1	4233.1
MONTH: November 2006 MOIS: Novembre 2006	% OF AUTH. RÉEL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
	VOLUME VC	58632.3	11597.1	7825.1	19428.9	150068.1	162645.3	246486.2	266919.4	35718.3	60509.7	14375.8	42782.4	187146.9	385363.8	148481.5	169777.1	1561.5	1899090.0	37561.2	3867.8	60272.0	101701.0	3750.7	98957.4	24782.0	123739.4	11354.7	112.5
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	1097995.5	438370.4	0.0	729166.6	0.0	6505812.0	0.0	9945416.4	0.0	2255196.5	0.0	1630009.4	0.0	14431874.6	0.0	6371734.4	0.0	41869209.9	692044.6	26533.8	1146998.9	1865577.4	71955.3	1954816.0	574656.5	2529472.5	211697.5	1787.7
er 2006 re 2006	% OF AUTH RÉEL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
December 2006 Décembre 2006	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	VOLUME VO	29047.5	11597.1	0.0	19428.9	0.0	162645.3	0.0	266919.4	0.0	60509.7	0.0	42782.4	0.0	385363.8	0.0	169777.1	0.0	1107426.6	18533.6	710.6	30717.7	49961.9	1906.1	51106.3	15098.7	66205.0	5618.3	47.4
MONT! MOIS:	VOL LIC/OR 100		GO-108-05	GO-76-04	GO-83-06	GO-76-04	GO-83-06	GO-76-04	GO-83-06	GO-76-04	GO-83-06	GO-76-04	GO-83-06	GO-76-04	GO-83-06	GO-76-04	GO-83-06	GO-76-04	1	GO-17-06				GO-96-06	GO-115-05			GO-58-06	GO-137-05
SHORT TERM	EXPORT POINT D'EXPORTATION	NATIONAL FUEL GAS	HUNTINGDON	CHIPPAWA		ELMORE		EMERSON		IROQUOIS		KINGSGATE		MONCHY		NIAGARA FALLS		STCLAIR	NC.	IROQUOIS	NIAGARA FALLS	ST CLAIR	RGY	NIAGARA FALLS	S HUNTINGDON	KINGSGATE	NW NATURAL GAS	IROQUOIS	CHIPPAWA
SHOR	— — EXPORTER EXPORTATEUR	TOTAL NATION	NATIONAL FUEL MKT	NEXEN INC.															TOTAL NEXENING.	NJR ENERGY			TOTAL NJR ENERGY	NORTHERN	NW NATURAL GAS HUNTINGDON		TOTAL NW NAT	NYSEG	NYSEG

TO December 20	T0	November 2006	HENOW	Docombor 2006	HNOW	
	(Z)	(UNITÉS SI / \$C.	YTUREL'- LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	NATUREL'-LICENCH	EXPORTATIONS DE GAZ N	
		(00	JOINGISHON! I ENN! LICENCES/ONDENS (SLONIES) &CENTES	S-LUNGISHUNI IEI	NATURAL GAS EAFORTS	

	MONTH: December MOIS: Décembre	MONTH: MOIS:	December 2006 Décembre 2006	ber 2006 1bre 2006			1	MONTH: MOIS:		Novem Noveml	November 2006 Novembre 2006	TO Dece	December 2006 Decembre 2006
7	VO LIC/OR 10	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A RECETTES P	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
	GO-54-05	15290.7	0:0	0:0	576306.5			38036.1	0.0	0.0	1433580.6	90	
		29151.8	0.0	0.0	1098731.3			45841.5	0.0	0.0	1727766.1		
		44442.5			1675037.8			83877.6			3161346.6	9	
	GO-84-05	521768.1	0.0	0.0	19879363.8			957853.8	0.0	0.0	36398290.6	9	
	GO-15-06	2300.3	0.0	0.0	85686.2			4528.8	0.0	0.0	168697.8	00	
		2508.7	0.0	0.0	93449.1			5649.6	0.0	0.0	210447.6	9	
		0.7969	0.0	0.0	259520.8			9266.9	0.0	0.0	345192.0	0	
		11776.0			438656.0			19445.3			724337.4	4	
	GO-111-05	93474.5	0.0	0.0	3724024.1			178969.3	0.0	0.0	6959147.3	8	
		25907.2	0.0	0.0	984473.6			49670.1	0.0	0.0	1839938.0	0	
		53520.1	0.0	0.0	2007538.9			105313.8	0.0	0.0	3950320.5	5	
		172901.8			6716036.6			333953.2			12749405.8	00	
	GO-77-06	84895.7	0.0	0.0	3457576.9	٠		165384.0	0.0	0.0	6734881.2	2	
	GO-93-05	35389.0	0.0	0.0	1342658.6			62015.4	0.0	0.0	2353130.5	2	
	GO-2-05	8550.8	0.0	0.0	327068.1			16825.7	0.0	0.0	643583.0	0	
		6229.4	0.0	0.0	236592.6			6229.4	0.0	0.0	236592.6	9	
		0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2	2	
		14780.2			563660.7			31669.4			1203814.9	6	
	GO-11-06	183300.1	0.0	0.0	7480477.3			351616.3	0.0	0.0	14430253.4	4	
		78435.4	0.0	0.0	2984466.9			142571.7	0.0	0.0	5415232.8	00	
		261735.5			10464944.2			494188.0			19845486.2	2	
	GO-16-05	75946.6	0.0	0.0	2898122.2			147191.7	0.0	0.0	5616835.2	2	
		9502.5	0.0	0.0	357696.6			11296.8	0.0	0.0	423905.1	F.	
		809.2	0.0	0.0	30547.3			1604.5	0.0	0.0	60569.9	6:	
		86258.3			3286366.1			160093.0			6101310.2	2	
	90-6-05	188643.5	0.0	0.0	7215613.9			271199.8	0.0	0.0	10373392.4	4	
		62100.9	0.0	0.0	2477740.3			127353.3	0.0	0.0	4835861.3	cō.	
		253744.4			9693354.2			398553.1			15209253.7	7.	

APPENDIX A

December 2006 Décembre 2006	AVG. PRIX																		3											
0 4	EXP VALUE RECETTES																													
November 2006 Novembre 2006	ENERGY ÉNERGIE GJ	32280.5	103864.4	3222717.7	505173.0	13035.0	64817.7	77852.6	215712.5	1501165.1	1084805.3	10588387.0	2459916.5	1514178.8	721891.6	274789.2	18360846.1	1063452.1	4097434.6	1400362.1	654537.6	88718.9	550384.7	23713.0	595353.3	1912707.5	608508.1	60743.5	669251.6	17502607
Nover Nover	~ OF % OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	• •	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		00
EAFORTATIONS DE GAZ NATUNEL - EICENCES/ORDONINAINCES A LONG/COURT LENIN (UNITES SIT \$CAT) MONTH: December 2006 To ACATO MOIS: December 2006 P	VOLUME VOI	922.3	2783.9	85324.8	13464.1	358.3	1611.4	1969.7	5744.0	40245.0	29024.0	283885.0	65753.0	40321.0	19271.0	0.0069	491143.0	28156.0	107872.6	37164.6	17432.0	2379.0	14762.0	636.0	15879.0	51088.0	16310.2	1628.2	17938.4	0 02007
CESAL	AVG. PRIX MOYEN																													
New York	EXP VALUE RECETTES																													
ENCES/OF	ENERGY ÉNERGIE GJ	16261.0	57348.7	1899445.8	185206.2	6453.8	33108.7	39562.5	110375.7	414145.5	691984.9	5615582.8	700423.7	813913.1	0.0	126098.7	8472524.4	233947.4	2025876.8	535478.0	134132.2	22790.3	15839.8	8311.2	76073.3	257146.8	351694.2	38993.4	390687.7	
er 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		
December 2006 Décembre 2006	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		(
TH:		464.6	1537.5	50289.8	4936.2	177.4	823.6	1001.0	2941.0	11118.0	18532.0	150673.0	18758.0	21687.0	0.0	3129.0	226838.0	6194.0	53228.5	14211.2	3574.0	611.0	425.0	223.0	2027.0	0.0989	9428.8	1045.4	10474.2	
MONTH: MOIS:	VOLUME LIC/OR 1000 M3	GO-76-06	GO-104-05	GO-100-05	GO-129-05	GO-26-05			GO-85-05									GO-3-06	GO-5-06	90-86-0D	GO-128-06						GO-68-04			
EAFORTA	EXPORT POINT DEXPORTATION	REAGAN FIELD	CORNWALL	CHIPPAWA	IROQUOIS	ADEN	ELMORE	丑?	CHIPPAWA	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	STCLAIR	ST STEPHEN		CHIPPAWA	KINGSGATE	IROQUOIS	r CHIPPAWA	CORNWALL	IROQUOIS	NAPIERVILLE	NIAGARA FALLS	E ENERGY	CORNWALL	IROQUOIS	ENCE	
SHORC	EXPORTER EXPORTATEUR	REGENT	REYNOLDS METAL COMP.	RG&E	SELKIRK	SEMINOLE		TOTAL SEMINOLE	SETC								TOTAL SETC	SITHE/INDEPEND	SMUD	SOUTHERN	SPRAGUE ENERGY CHIPPAWA					TOTAL SPRAGUE ENERGY	ST.LAWRENCE		TOTAL ST.LAWRENCE	

SHORT TERM	TERM	2	MONTH: MOIS:	Decem	December 2006 Décembre 2006					MONTH: MOIS:	Noven	November 2006 Novembre 2006	TO Dece A Déce	December 2006 Décembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	V, LIC/OR 1	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	34922.4	2.4 0.0	0.0	1321812.8			48253.8	0.0	0.0	1826406.3		
TOTAL SUNCOR ENERGY	ENERGY		57467.4	7.4		2221132.8			92133.7			3576775.4	-+	
TALISMAN	ELMORE	GO-34-05	5 29278.9	8.9 0.0	0.0	1129872.8			56807.2	0.0	0.0	2292943.4	•	
TCPL	EMERSON	GO-96-05	5 20143.0	3.0 0.0	0.0	750528.1			39009.4	0.0	0.0	1454810.9	0	
TENASKA MARKETING	ADEN	GO-77-05	5 449.9	0.0 6.6	0.0	16034.4			909.7	0.0	0.0	32444.7	7	
	EAST HEREFORD		21030.7	0.0 7.0	0.0	784655.4			34773.2	0.0	0.0	1297937.8	~	
	EMERSON		87183.5	3.5 0.0	0.0	3255431.9			192850.8	0.0	0.0	7201048.9		
	HUNTINGDON		41654.5	4.5 0.0	0.0	1593284.6			57391.9	0.0	0.0	2195240.2	2	
	IROQUOIS		539.4	9.4 0.0	0.0	20103.4			539.4	0.0	0.0	20103.4	-+	
	KINGSGATE		69414.7	4.7 0.0	0.0	2623875.6			122816.7	0.0	0.0	4642471.2	61	
	MONCHY		33736.8	0.0 8.9	0.0	1263443.2			87544.0	Ü	0.0	3281213.2	2	
	STCLAIR		672.8	2.8 0.0	0.0	25176.2			672.8	0.0	0.0	25176.2	2	
TOTAL TENASKA	TENASKA MARKETING		254682.3	2.3		9582004.8			497498.5			18695635.5	10	
TERASEN GAS	HUNTINGDON	GO-99-05		4.3 0.0	0.0	164.5			8.9	0.0	0.0	340.4		
TRANSALTA	HUNTINGDON	GO-30-05		0.0 0.0	0.0	0.0			2154.3	0.0	0.0	82402.0	0	
TXU ENERGY	CHIPPAWA	GO-75-05		367.6 0.0	0.0	13924.7			717.4	0.0	0.0	27175.1	_	
	NIAGARA FALLS		19319,6	0.0 9.6	0.0	731826.5			33766.8	0.0	0.0	1279086.4	**	
TOTAL TXU ENERGY	RGY		19687.2	7.2		745751.2			34484.2			1306261.5	10	
U.S. GYPSUM	CHIPPAWA	GO-131-05		827.0 0.0	0.0	30946.3			1628.7	0.0	0.0	60946.0	0	
	EMERSON		12053.7	3.7 0.0	0.0	451049.4			23066.8	0.0	0.0	863159.6	V5	
	HUNTINGDON		4870.1	0.1 0.0	0.0	186281.3			9583.1	0.0.	0.0	366553.6	2	
	KINGSGATE		4175.1	5.1 0.0	0.0	158904.3			8477.9	0.0	0.0	322066.5	2	
	NIAGARA FALLS		7375.5	5.5 0.0	0.0	275991.2			14513.1	0.0	0.0	543080.2	2	
TOTAL U.S. GYPSUM	SUM		29301.4	1.4		1103172.6	,		57269.6			2155805.8	œ	
UBS AG	EMERSON	GO-81-06		0.0 0.0	0.0	0.0			7007.8	0.0	0.0	261601.2	2	
	HUNTINGDON		3333.4	3.4 0.0	0.0	127502.6			5815.8	0.0	0.0	222454.4	₩.	
	IROQUOIS		9695.5	5.5 0.0	0.0	361351.3			19013.1	0.0	0.0	709177.3	3	
TOTAL UBS AG			13028.9	6.9		488853.8			31836.7			1193232.9	6	
UNITED ENERGY TRADIN	EMERSON	GO-40-06		18.8 0.0	0.0	710,6			4768.8	0.0	0.0	180260.6	2	

APPENDIX A

SHORT	SHORT TERM	MO	MONTH: MOIS:	December 2006 Décembre 2006	r 2006				MONTH: MOIS:	Ë	Novem	November 2006 Novembre 2006	TO Dec	December 2006 Décembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOL	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
UNITED ENERGY ROQUOIS TRADIN	ROQUOIS	GO-40-06	0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN	ENERGY TRADIN		18.8			710.6			22187.1			838672.4		
VERMONT GAS	PHILIPSBURG	GO-121-05	3044.5	0.0	0.0	113499.0			4652.6	0.0	0.0	173497.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	43784.9	0.0	0.0	1674773.2			70776.9	0.0	0.0	2707217.6		
	KINGSGATE		26.1	0.0	0.0	986,4			26.1	0.0	0.0	986.4		
TOTAL WASATCH CANADA	H CANADA		43811.0			1675759.6			70803.0			2708203.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	20508.4	0.0	0.0	784446.3			40053.3	0.0	0.0	1532038.7		
WGR CANADA	KINGSGATE	GO-132-05	93152.5	0.0	0.0	3539795.0			142401.5	0.0	0.0	5411257.0		
WILLIAMS	ELMORE	GO-101-05	11258.8	0.0	0.0	453729.6			21594.7	0.0	0.0	867165.6		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1595.7	0.0	0.0	59583.4			3055.4	0.0	0.0	114234.6		
YANKEE GAS	IROQUOIS	GO-112-06	3891.8	0.0	0.0	146643.0			28200.4	0.0	0.0	1062591.1		
*TOTAL LENGTH	SHORT TERM		8162741.2			310291415.1	2525868088	8.14	15495010.6			590253845.0	4631785288	7.85
*TOTAL		~	8704131.7			330754211.2	2679570322	8.10	16622370.3			632864446.0	4946355105	7.82

	December 2
1/\$CAN)	TO
FERM (UNITÉS SI	November 2006
E GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	MONTH:
Z NATUREL -	December 2006
IMPORTATIONS DE GA	HLNOW

OLUMBI DITHORIZI	MOIS: Décembre 2006	م م		MONTH: MOIS:	ITH: S:	Noven	Novembre 2006	A Décembre 2006	Décembre 2006
COURTRICHT GO-71-06 1222.8 O		F ENERGY H ÉNERGIE L GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
COURTRIGHT GO-71-06 1222.8 OIIBWAY (WINDSOR) 183.9 1406.7 COURTRIGHT GO-92-05 3965.2 OIBWAY (WINDSOR) 0.0 0.0 0.0 OIBWAY (WINDSOR) 0.0 0.0 0.0 0.0 0.0 OIBWAY (WINDSOR) 0.0 0.									
SAULT STE MARIE	1222.8 0.0	0.0 45757.2		2404.9	0.0	0.0	90038.6	9	
INDSOR) E WATER GO-52-06 HARIE O.0 O.0 O.0 O.0 O.0 O.0 O.0 O.	0.0	0.0 6881.5		382.5	0.0	0.0	14321.1	1	
HUNTINGDON GO-62-06 3965.2 COURTRIGHT GO-92-05 0.0 CO-92-05 0.0 CO-92-05 0.0 CO-92-05 0.0 CO-92-05 0.0 CO-92-05 0.0 CO-92-05 CO-9	1406.7	52638.7		2787.4			104359.7	7	
COURTRIGHT GO-92-05 0.0	3965.2 0.0	0.0 151668.9		9880.2	0.0	0.0	377917.7	7	
COOMIS	0.0 0.0	0.0 0.0		30689.2	0.0	0.0	1166803.4	4	
SAULT STE MARIE ST CLAIR	0.0	0.0 0.0		1156.8	0.0	0.0	42720.6	9	
STICLAIR STICLAIR STICLAIR SARNIABLUE WATER GO-45-05 STICLAIR C. GO-54-06 GO-54-06 GO-53-06 GO-53-06 GO-53-06 GO-54-06 GO-53-06 GO-53-06 GO-53-06 GO-72-05 STICLAIR GO-72	0.0	0.0 0.0		2715.1	0.0	0.0	102630.8	œ	
STCLAIR 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0:0	0.0 0.0		593.8	0.0	0.0	22101.2	2	
SARNIA/BLUE WATER GO-45-05 9404.2 ST CLAIR LOOMIS GO-54-06 692.3 HUNTINGDON GO-54-06 692.3 LOOMIS GO-45-06 1448.8 COURTRICH GO-72-05 8481.3 ST CLAIR GO-72-05 8481.3 ST CLAIR GO-72-05 8481.3 ST CLAIR GO-72-05 8481.3 ST CLAIR GO-126-05 7559.4 COURTRIGHT GO-126-05 7550.4 COURTRIGHT GO-126-05 7550.4	0.0	0.0 0.0		83761.6	0.0	0.0	3128495.6	9	
STARMIA/BLUE WATER GO-45-05 9404.2 CC ST CLAIR 60-54-06 692.3 CC 61893.6 HUNTINGDON GO-54-06 692.3 COJIBWAY (WINDSOR) 11863.2 CC CLAIR GO-72-05 8481.3 CJIBWAY (WINDSOR) GO-39-06 5589.9 CC CLAIR GO-126-05 7559.4 CC CLAIR 105528.6 CC COURTRIGHT GO-126-05 7550.4 CC	0:0	0.0		118916.5			4462751.7	7	•
ST CLAIR S2489.4 C	9404.2 0.0	0.0 350212.4		9404.2	0.0	0.0	350212.	4	
HILLIPS LOOMIS GO-54-06 692.3 (92.3 HILLIPS LOOMIS GO-45-06 1448.8 (92.3 OIBWAY (WINDSOR) 11863.2 (92.3 ATION ST CLAIR GO-72-05 8481.3 ERGY OIBWAY (WINDSOR) GO-39-06 5589.9 ST CLAIR ST CLAIR GO-72-05 8481.3 (92.3 ATION ST CLAIR GO-72-05 7559.9 (92.3 ATION ST CLAIR GO-126-05 7559.4 (92.3 ATION ST CLAIR ST CLA	52489.4 0.0	0.0 1954705.3		104857.4	0.0	0.0	3904889.8	00	
HILLIPS LOOMIS OJIBWAY (WINDSOR) ST CLAIR ONOCOPHILLIPS ATION ST CLAIR ST CLAIR ST CLAIR ST CLAIR OJIBWAY (WINDSOR) GO-72-05 8481.3 ST CLAIR 105528.6	61893.6	2304917.8		114261.6			4255102.2	2	
LOOMIS GO-45-06 1448.8 OJIBWAY (WINDSOR) 11863.2 ST CLAIR 26013.2 HILLIPS 39325.2 ST CLAIR GO-72-05 8481.3 OJIBWAY (WINDSOR) GO-39-06 5589.9 ST CLAIR 99938.7 ERGY COURTRIGHT GO-126-05 7550.4 ST CLAIR 8722.1		0.0 26584.3		692.3	0.0	0.0	26584.3	€	
ST CLAIR ST CLAIR ST CLAIR SI CLAIR ST CLAIR GO-72-05 8481.3 OJIBWAY (WINDSOR) GO-39-06 ST CLAIR ST CLAIR ST CLAIR GO-12-05 8481.3 OJIBWAY (WINDSOR) GO-12-05 ST CLAIR ST CLAIR GO-12-05 T550.4 CCURTRIGHT GO-12-05 T550.4		0.0 54098.2		3166.6	0.0	0.0	118412.6	9.	
ST CLAIR 26013.2 PHILLIPS 39325.2 ST CLAIR GO-72-05 8481.3 OJIBWAY (WINDSOR) GO-39-06 5589.9 ST CLAIR 99938.7 105528.6 COURTRIGHT GO-126-05 7550.4 ST CLAIP 8722.1	11863.2 0.0	0.0 442971.9		31617.3	0.0	0.0	1182565.4	4.	
PHILLIPS 39325.2 ST CLAIR GO-72-05 8481.3 OJIBWAY (WINDSOR) GO-39-06 5589.9 ST CLAIR 99938.7 NERGY 105528.6 COURTRIGHT GO-126-05 7550.4 ST CLAIR 8722.1	26013.2 0.0	0.0 971332.9		59310.0	0.0	0.0	2217965.0	0.	
ST CLAIR GO-72-05 8481.3 OJIBWAY (WINDSOR) GO-39-06 5589.9 ST CLAIR 99938.7 INSTANTAL GO-126-05 7550.4 ST CLAIR 105528.6	39325.2	1468403.0		94093.9			3518943.0	0:	
OJIBWAY (WINDSOR) GO-39-06 5589.9 ST CLAIR NERGY COURTRIGHT GO-126-05 7550.4 ST CLAIR		0.0 320084.3		12294.2	0.0	0.0	464059.4	4.	
ST CLAIR 99938.7 NERGY 105528.6 COURTRIGHT GO-126-05 7550.4 ST CI AID 8722.1		0.0 209174.0		20736.1	0.0	0.0	776550.7	7.	
NERGY 105528.6 COURTRIGHT GO-126-05 7550.4 STCI AID 8722.1	0.0 0.0	0.0 3739706.0		236981.8	0.0	0.0	8873340.4	4.	
COURTRIGHT GO-126-05 7550.4 GT-CI AID 8722.1	105528.6	3948880.0		257717.9			9649891.1	1.	
ST22.1		0.0 284952.1		14475.8	0.0	0.0	546455.2	5	
	8722.1 0.0	0.0 327078.8		17162.9	0.0	0.0	643608.8	œ.	
TOTAL DIRECT ENERGY 16272.5	16272.5	612030.9		31638.7			1190064.0	0.	
TRIGHT GO-73-06 24959.0		0.0 941952.7		60266.0	0.0	0.0	2274438.9	o;	

APPENDIX B

December 2006 Décembre 2006	AVG. PRIX MOYEN																	,										
	IMP. VALUE RECETTES				_					10		-		0		~				7	5	7	2		5	no-	16	
November 2006 Novembre 2006	ENERGY ÉNERGIE GJ	516179.3	243367.0	19671703.9	219248.7	20134319.6	9091678.9	2311.3	9093990.1	8018.6	69380.2	306935.4	493359.4	869675.0	4896061.9	681367.8	530964.1	725252.1	843516.3	3589615.7	4447108.6	619989.7	11437814.2	13279.4	3114716.5	959075.4	61899.5	3742517.6
Novem	——————————————————————————————————————	0.0	0.0	0.0	0.0		0.0	0.0	٠	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH:	AUTHORIZED VOLUME % AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	,	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MOIS: Décembre 2006 MOIS: Décembre 2006 MOIS: Décembre 2006 A MOIS: Novembre 2006 A MOIS: Novembre 2006 A MOIS: Novembre 2006 A MOIS: Novembre 2006	AUT VOLUME VO	13867.3	6419.6	521106.9	5783.4	533309.9	240844.8	61.7	240906.5	214.4	1837.4	8081.5	13027.2	22946.1	129685.4	18044.7	14069.0	19334.9	22523.8	95825.3	118843.1	16612.8	305253.6	351.8	82509.4	24907.8	1653.3	99143.0
	AVG. PRIX MOYEN																											
	IMP. VALUE RECETTES \$																											
	ENERGY ÉNERGIE GJ	293931.6	243367.0	9987329.1	0.0	10230696.2	4945483.8	0.0	4945483.8	0.0	0.0	306935.4	250728.8	557664.1	1620400.9	0.0	530964.1	0.0	843516.3	0.0	4447108.6	619989.7	6441578.7	8687.7	1582166.5	490581.0	30950.1	2117478.3
ber 2006 bre 2006	% OF AUTH RÉEL	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
December 2006 Décembre 2006	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH:	VOLUME 1000 M3 A	7892.9	6419.6	264635.1	0.0	271054.7	131040.9	0.0	131040.9	0.0	0.0	8081.5	6601.6	14683.1	42935.9	0.0	14069.0	0.0	22523.8	0.0	118843.1	16612.8	172048.7	230.2	41922.8	12579.0	827.1	56107.0
	LIC/ORD	GO-29-05	GO-67-06				GO-70-05			90-98-OD	GO-88-06				GO-22-06	GO-77-04	GO-84-06	GO-77-04	GO-84-06	GO-77-04	GO-84-06			GO-65-05	GO-114-05	GO-16-06	GO-27-05	GO-86-05
SHORT TERM	 IMPORT POINT D'IMPORTATION	STCLAIR	CORUNNA	COURTRIGHT	SAULT STE MARIE	E GAS DIST	COURTRIGHT	STCLAIR	E GAS SERVICE	ST CLAIR	COURTRIGHT	SARNIA	ST CLAIR	SENERGY SER	COURTRIGHT	COURTRIGHT		LOOMIS		SARNIA		SAULT STE MARIE	Ü	COURTRIGHT	COURTRIGHT	STCLAIR	COURTRIGHT	STCLAIR
SHORT	IMPORTER IMPORTATEUR	DYNEGY	ENBRIDGE GAS DIST			TOTAL ENBRIDGE GAS DIST	ENBRIDGE GAS SERVICE		TOTAL ENBRIDGE GAS SERVICE	INTEGRYS ENERGY CANA	INTEGRYS ENERGY SER			TOTAL INTEGRYS ENERGY SER	MICHCON	NEXEN INC.							TOTAL NEXEN INC	OESC GP CORP.	ONEOK ENERGY	PERC CANADA, INC.	SEMINOLE	SETC

	IMPOR	TATION	S DE GA	ZNATU	REL-1	LICENCE	IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	NANCES	À LONG	/COURT	FERM (C	INITÉS SI	1/\$CAN)	
	SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006	er 2006					MONTH: MOIS:	Nove	November 2006 Novembre 2006	0. ⁴	December 2006 Décembre 2006
	— — — IMPORT POINT DIMPORTATION	VOLUME VOLUME LIC/ORD 1000 M3	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 A	VOLUME VOLUME OF THORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
	HUNTINGDON	GO-78-05	11554.5	0.0	0.0	432138.3			12143.9	0.0	0.0	454181.9		
	LOOMIS		34590.3	0.0	0.0	1281570.6			58681.7	7 0.0	0.0	2169097.8		
	OJIBWAY (WINDSOR)		9244.4	0.0	0.0	344631.2			18260.7	7 0.0	0.0	682201.5		
	STCLAIR		55835.7	0.0	0.0	2093280.5			120068.4	4 0.0	0.0	4501364.5		
<	TOTAL TENASKA MARKETING		111224.9			4151620.6	,		209154.7	7		7806845.6		
	HUNTINGDON	GO-67-05	965.4	0.0	0.0	36926.6			1930.1	1 0.0	0.0	73826.3		
	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	6 0.0	0.0	.253214.6		
	COURTRIGHT	GO-38-05	49814.2	0.0	0.0	1882478.7			99740.4	4 0.0	0.0	3769189.8		
	OJIBWAY (WINDSOR)		21116.7	0.0	0.0	798000.1			41697.5	5 0.0	0.0	1575748.6		
5	TOTAL UNION GAS		70930.9			2680478.8			141437.9	6		5344938.4	_	
I	*TOTAL LENGTH SHORT TERM		1196967.9			45015805.4	377468671	8.39	2516579.5	2		94650483.9	770145269	8.14
			1196967.9			45015805.4	377468671	8.39	2516579.5	٨		94650483.9	770145269	8.14







